

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1-25-08 2-02-08 2-04-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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API No. 15 - 15-099-24254-0000
 County: Labette
NE NE NW Sec. 22 Twp. 32 S. R. 18 East West
600 feet from S / (N) (circle one) Line of Section
2290 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Allmon, Michael Joe Well #: 22-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 932 Kelly Bushing: n/a
 Total Depth: 1077 Plug Back Total Depth: 1054
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1054
 feet depth to surface w/ 145 sx cmt.
 Drilling Fluid Management Plan ATI 11/6/29-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 5/22/08
 Subscribed and sworn to before me this 22nd day of May,
 20 08.
 Notary Public: Derra Klaueman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 MAY 23 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Allmon, Michael Joe Well #: 22-1
 Sec. 22 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1054	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2-3/8"	Waiting on Pipeline	n/a			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a						

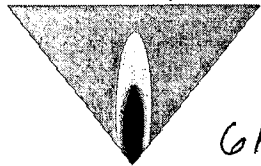
Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4374**

FIELD TICKET REF # _____

FOREMAN Joe

618130

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-4-08	AII MON Michael Joe 22-1				22	32	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	1:45	6:45		903427		5	Joe Blanchard	
TIM		7:00		903255		5.25	[Signature]	
Tyler		5:30		903600		3.75	[Signature]	
MAVERICK		6:45		903140	932452	5	120	
DANIEL		7:00		931420		5.25	[Signature]	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1077 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1053.89 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.09 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head TRAW 2 SKS gal + 15 bbl dye + 1 SK gal + 145 SKS of cement to get dyed surface. Flush pump. Pump wiper plug to bottom + Set float shoe

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	1053.89	Ft 5 1/2 Casing
	6	Centralizers
	1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903600	3.75 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
931420	5.25 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

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mcn
5/23/08*

RIG #	101	S. 22	T. 32	R. 18	GAS TESTS:	
API #	099-24254	County:	Labette		502'	slight blow
Elev.:	932'	Location:	Kansas		533'	no blow
Operator: Quest Cherokee LLC					569'	no blow
Address: 9520 N. May Ave., Suite 300					595'	no blow
Oklahoma City, OK. 73120					626'	no blow
WELL #	22-1	Lease Name: Allmon, Michael		<i>JOE</i>	657'	no blow
Footage location		600 ft. from the N line		<i>A</i>	688'	slight blow
		2250 ft. from the W line			750'	slight blow
Drilling Contractor: FOXFE ENERGY SERVICES					905'	no blow
Spud Date: NA					967'	slight blow
Date Complete: 2-2-08					1075'	slight blow
Exact Spot Location: NE NE NW						

Casing Record

	Surface	Production
Size Hole	12-1/4"	7 7/8"
Size Casing	8-5/8"	5 1/2"
Weight	24#	15 1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	515	523	coal	676	678
lime	22	42	lime	523	538	sand	678	682
shale	42	140	coal	538	540	oil sand	682	688
lime	140	150	lime	540	550	shale	688	720
shale	150	178	shale	550	577	coal	720	724
lime	178	184	coal	577	579	sand	724	736
sand	184	210	lime	579	585	coal	736	738
lime	210	250	sand	585	593	sand	738	777
b.shale	250	252	coal	593	595	shale	777	884
lime	252	273	sand	595	608	coal	884	886
sand	273	308	coal	608	609	shale	886	894
shale	308	335	shale	609	614	coal	894	896
sand	335	341	coal	614	616	shale	896	921
shale	341	376	lime	616	620	sand	921	946
lime	376	403	coal	620	622	coal	946	949
shale	403	426	lime	622	624	shale	949	953
sand	426	442	shale	624	643	lime/mississ	953	1075
shale	442	473	coal	643	645			
lime	473	500	sand	645	655			
shale	500	505	shale	655	664			
b.shale	505	507	coal	664	666			
lime	507	515	sand	666	676			

Comments: 473-500' odor, 953-1075' odor

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