## CONFIDENTIAL

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344	API No. 15 - 15-099-24236-0000
Name: Quest Cherokee, LLC	County: Labette
Address: 211 W. 14th Street	SW_NE_Sec. 22 Twp. 31 S. R. 18
City/State/Zip: Chanute, KS 66720	1980 feet from S / (N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1830 feet from E/ W (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 431-9500	(circle one) (NE) SE NW SW
Contractor: Name: TXD SERVICES, L.R.	Lease Name: Farm Credit Bank Well #: 22-2
License: 33837 CONFIDENTIAL	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 904 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 967 Plug Back Total Depth: 964
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 964
Operator:	feet depth to surface w/ 150 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT WIG-1909  (Data must be collected from the Reserve Pil)
Deepening Re-perf Conv. to Enhr./SWD	,
Plug Back Plug B	Chloride content ppm Fluid volume bbls
- · · · · · · · · · · · · · · · · · · ·	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease-Name: License No.:
1-25-08         1-29-08         1-30-08           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R
Recompletion Date  Date Reached 1D  Completion Date or  Recompletion Date	County: Docket No.:
	50000000
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Gennifu R. Smith	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 5/22/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 22 day of	If Denied, Yes Date:
0	Wireline Log Received RECEIVED
20_08	Geologist Report Receiveds CORPORATION COMMISSION
Notary Public: Dervia Klauman	IIIC Dictribution
Date Commission Expires: 8-4-20 10	KLAUMAN MAY 2 3-2008
Notary Public My Appt. Expires	- State of Kansas CONSERVATION CONSERVATION
(,, p	1 1 Company Marine

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Operator Name: Quest Cherokee, LLC			Lease Name: Farm Credit Bank			Well #: 22-2	
ec. <u>22</u> Twp. <u>31</u>	S. R. 18	✓ East	County: Lab	ette			
sted, time tool open mperature, fluid rec	and closed, flowing overy, and flow rates	nd base of formations and shut-in pressures if gas to surface test, inal geological well site	s, whether shut-in p along with final cha	ressure reached	l static level, hydro	ostatic pressure	s, bottom hole
rill Stem Tests Taker (Attach Additional S		Yes No	<b>V</b>	Log Format	tion (Top), Depth a		☐ Sample
amples Sent to Geo	logical Survey	☐ Yes ☐ No		me e attached		Тор	Datum
ores Taken		☐ Yes ☐ No		o dilaonos			
lectric: Log Run (Submit Copy)		Yes No					
st All E. Logs Run:							
Compensated Dual Induction	Density Neut Log	ron Log					
			G RECORD vt-conductor, surface, i	New Used ntermediate, produ	uction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	964	"A"	150	
				OUESTE DECOS			
Purpose:	Depth	ADDITION Type of Cement	AL CEMENTING / S #Sacks Used	QUEEZE RECOF		Percent Additives	
Ferforate	Top Bottom	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Flug Back TD							
Flug Off Zone							
Shots Per Foot		ION RECORD - Bridge F			racture, Shot, Ceme		rd Depth
ļ	878-880/870-87	500gal 15%/HCLw/ 62bbts 2%kcl water, 511bbts weter w/ 2% KCL, Blockle, 1000# 2040 sand 878-880/870					
	010-0001010-01						
	714-716/663-66	5/645-647		400gal 15%HCLw/ 67	7bbls 2%kcl water, 216bbls wat	er w/ 2% KCL, Blocide, 100	# 20/40 sand 714-716/663-66
							645-647
1	607-610/582-58		libbis 2%kcl water, 2380bbls wat	ter w/ 2% KCL., Blocide, 500	9# 20/40 sand 607-610/582-58		
TUBING RECORD	Size 3/8"	Set At 920	Packer At n/a	Liner Run	Yes N	lo	
	d Production, SWD or			wing Purr	nping Gas I	_ift	er (Explain)
Estimated Production Per 24 Hours	Oil n/a	Bbis. Gas 0 mcf		Vater Obls	Bbis.	Gas-Oil Ratio	Gravity .
Disposition of Gas		COMPLETION		Production In	terval		





Ravin 4513

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

# TICKET NUMBER 4360 FIELD TICKET REF#

FOREMAN Toe

WICHITA KS

### TREATMENT REPORT

					TICKET CEMEN	Т				
DATE			WELL NA	ME & NUMBER		SECTION	TOWNSHIP	RANG	GE COUNT	ĪΥ
1-30-8	Fa	rm	Credit	Brink	22-2	22	31	18	173	
FOREMAN / OPERATOR		ME N	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUC		EMPLOYEE SIGNATURE	
Joe	10:0	00	5:00		903427		7		for Plane	
Tim			4:15		903255		6.5	25	1- 91	
Tyler			5:00		903600		7			二
Steve	1		12:00		938415		2		Sulke	74
NO driver								Ì	<u></u>	7
JOB TYPE Langsty CASING DEPTH 96 SLUBBY WEIGHT 1	<u>4.47</u> c	PILL P	IPE	CONFIDE	BINGAL	OTHE	R			
SLURRY WEIGHT	<u> </u>	LUNN	VOL	TMAY I	BIER Gal/SK	CEM	ENT LEFT in C	CASING_		

DISPLACEMENT	23.99 DISPLACEMENT	PSI MIX PSI BATE 4 hom	ASING
REMARKS:		PSI RATE RATE	
INSTALLOS	Convert hart De	MUC 15 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
<u> </u>	CAMPAT NEON INA	N 2 SKS CO & 15 bbldye & 15K gel & Cace. flush pump. Pump wiper plug-to b	150 5K5 of
COMPUT +	CAT CHIP TO SUNT	ace. + 105h pump. Tump wiper plug-lo b	otton of sot I
3 noe		, , , , , , , , , , , , , , , , , , , ,	
	964.47	F+ 51/2 Casing	
	5	Centralizers	
· .		5/2 Floatshoe	
ACCOUNT:		3/2 1000/3/000	
CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7 hr	Foreman Rickup	AWOON
903255	6.55 hr	Cement Pump Truck	
903600	7 h	Bulk Truck	
1104	/305K	Portland Cement	
1124	2	50/50 POZ Blend Cerment Baffles # 4/2 # 4	
1126		OWC Blend Cement 5/2 Winer Dlug	
1110	30 SK	Gilsonite	
1107	1.55K	Fio-Seal	
1118	11 SK	Premium Gel	
1215A	Igal	KCL	RECEIVED
1111B	, 3 sk	Codium Ciliante	AS CORPORATION COMMISSION
1123	7000 ga	City Water	
93/385	7 hr	Transport Truck	MAY 2 3 2008
932452	- hr	Transport Trailer	1 0 1 0000
9314/5 Rayin 4513	2 hr	80 Vac	CONSERVATION DIVISION WICHITA, KS

TXD SERVICES

DRILLERS LOG

บบบบบบบบบบบ

TXD SERVICES

rage 03/00

TX, KC

GAS TESTS: 101 1. 31 ĸ. साद # 285 no blow API# 099-24236 County: Labette 904 Location: Kansas 409 no blow Elev.: 440 no blow 471 no blow Quest Cherokee LLC Operator. 502 no blow 9520 N. May Ave., Suite 300 <u>Address</u> 533' Oklahoma City, OK. 73120 no blow WELL# Farm Credit Bank 564 Lease Name: no blow 1980 ft. from the N line 595 no blow Footage location Ē 626' 1830 ft from the line no blow TXD SERVICES LP 657' 5 - 1/2" Drilling Contractor. 14.1 6 - 1/2 15,4 688 Spud Date: Geologist 1-29-08 719 6 - 1/2" 15.4 Total Depth: 967 Date Comp: 750 **Exact Spot Location** SE NE 6 - 1/2" 15.4 Casing Record Rig Time 781 6 - 1/2" 15.4 Surface Production 874 slight blow 12-1/4" 6-3/4" 967 Size Hole 2 - 1/2" 8.87 8-5/8" 4-1/2" CONFIDENTIAL Size Casing Weight 24# 10-1/2# L L ZUUU Setting Depth Type Cement Sacks MUSU **WELL LOG** Btm. Top Btm. Formation Top Formation Top Btm. Formation 593 594 top soil O 1 shale 326 384 coal clay/lime 1 22 b.shale 384 386 shale 594 606 22 57 shale 386 387 b.shale 606 608 lime 610 57 387 shale 157 lime 405|shale 608 157 159 b.shale 405 407 coal 610 611 b.shale 159 172 shale 407 410 lime 611 616 shale <u>172</u> 410 618 178 b.shale 412 b.shale 616 lime 178 201 shale 412 451 coal shale 618 619 b.shale 201 451 203 sand 457 shale 619 641 457 203 229 b.shale 459 b.shale 641 643 lime 229 242 sand 459 467 shale shale 643 647 242 253 lime 467 lime 498 coal 647 648 shale 253 255 b.shale 498 500 sand 659 648 257 coal b.shale 255 500 501 shale 659 668 **257** 264 lime lime 501 523 coal 668 669 b.shale 264 266 b.shale 523 526 shale 669 674 lime 266 270 coai 526 527 coal 674 675 270 275 shale <del>527</del> shale 544 shale 675 715 coal 275 276 sand 544 554 b.shale 715 717 276 292 shale shale <u>554</u> 717 583 coal 718 lime 292 298 coal 583 585 shale 718 726 sand 298 326 shale 585 593 sand 726 734 Comments:

> RECEIVED KA KANSAS CORPORATION COMMISSION

> > MAY 2 3 2008

			<b>WELL LOG</b>	Farm	Credit Bar	nk; 22-2	pg 2	
Formation	Top	Btm.	Formation	Тор	Btm.	Formation	Top	Btm.
shale	734	740						
b.shale	740	742		1				
shale	742	746						
coal	746							
shale	747	761						
coal	761	762						
shale	762	871						
coal	871	872						
shale	872	876						
coal	876							
shale	877	936						
mississippi	936	967					-	
					_		<del></del>	
			CONFID	ENTIAL				
			MAY Z	2 2000				
			120		l			

Comments: 940' added water, shanked bit

DELLT172

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