

Operator Name: Quest Cherokee, LLC Lease Name: Farm Credit Bank Well #: 22-2
 Sec. 22 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	964	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	878-880/870-872	500gal 15%HCLw/ 82bbls 2%Kcl water, 511bbls water w/ 2% KCL, Blockde, 1000# 20/40 sand	878-880/870-872
4	714-716/663-665/645-647	400gal 15%HCLw/ 67bbls 2%Kcl water, 218bbls water w/ 2% KCL, Blockde, 100# 20/40 sand	714-716/663-665 645-647
4	607-610/582-584	500gal 15%HCLw/ 54bbls 2%Kcl water, 2380bbls water w/ 2% KCL, Blockde, 500# 20/40 sand	607-610/582-584

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>920</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3-28-08</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0 mcf</u>	Water Bbls. <u>0 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4360**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
1-30-8	Farm Credit Bank 22-2				22	31	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	10:00	5:00		903427		7	Joe Blandford	
TIM	↓	4:15		903255		6.25	to 9/	
TYLER	↓	5:00		903600		7	→	
STEVE	↓	12:00		931415		2	S. White	
NO DRIVER								

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 967 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 964.47 DRILL PIPE _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.99 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 2 SKS gel & 15 bbl dye & 1SK gel & 150 SKS of Cement to get clay to surface. flush pump. Pump wiper plug to bottom of set float shoe

964.47	Ft 5 1/2 Casing
5	Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
903600	7 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement	
1126	1	QWC Blend Cement	
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
931385	7 hr	Transport Truck	
932452	7 hr	Transport Trailer	
931415	2 hr	80 Vac	

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MAY 23 2008

CONSERVATION DIVISION
WICHITA, KS

TX, KC

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 22	T. 31	R. 18	GAS TESTS:		
API #	099-24236	County:	Labette		285'	no blow	
Elev.:	904'	Location:	Kansas		409'	no blow	
					440'	no blow	
Operator: Quest Cherokee LLC					471'	no blow	
Address 9520 N. May Ave., Suite 300					502'	no blow	
Oklahoma City, OK. 73120					533'	no blow	
WELL #	22-2	Lease Name:		Fam Credit Bank	564'	no blow	
Footage location		1980 ft. from the		N line	595'	no blow	
		1830 ft. from the		E line	626'	no blow	
Drilling Contractor:		TXD SERVICES LP			657'	5 - 1/2"	14.1
Spud Date:	NA	Geologist:			688'	6 - 1/2"	15.4
Date Comp:	1-29-08	Total Depth:		967'	719'	6 - 1/2"	15.4
Exact Spot Location		SE NE			750'	6 - 1/2"	15.4
Casing Record			Rig Time		781'	6 - 1/2"	15.4
	Surface	Production			874'	slight blow	
Size Hole	12-1/4"	6-3/4"			967'	2 - 1/2"	8.87
Size Casing	8-5/8"	4-1/2"	CONFIDENTIAL				
Weight	24#	10-1/2#	MAY 22 2008				
Setting Depth	22'		KCC				
Type Cement							
Sacks							

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	326	384	coal	593	594
clay/lime	1	22	b.shale	384	386	shale	594	606
lime	22	57	shale	386	387	b.shale	606	608
shale	57	157	lime	387	405	shale	608	610
b.shale	157	159	b.shale	405	407	coal	610	611
shale	159	172	shale	407	410	lime	611	616
lime	172	178	b.shale	410	412	b.shale	616	618
shale	178	201	shale	412	451	coal	618	619
b.shale	201	203	sand	451	457	shale	619	641
lime	203	229	b.shale	457	459	b.shale	641	643
shale	229	242	sand	459	467	shale	643	647
lime	242	253	lime	467	498	coal	647	648
shale	253	255	b.shale	498	500	sand	648	659
b.shale	255	257	coal	500	501	shale	659	668
lime	257	264	lime	501	523	coal	668	669
b.shale	264	266	b.shale	523	526	shale	669	674
lime	266	270	coal	526	527	coal	674	675
shale	270	275	shale	527	544	shale	675	715
coal	275	276	sand	544	554	b.shale	715	717
shale	276	292	shale	554	583	coal	717	718
lime	292	298	coal	583	585	shale	718	726
sand	298	326	shale	585	593	sand	726	734

Comments:

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WICHITA, KS

