

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/22/10

Ken
MCP
5/23/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD SERVICES, L.P.
License: 33837
Wellsite Geologist: Ken Recco

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-24-08	1-27-08	1-28-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27364-0000
County: Neosho
N/2 NE SW Sec. 16 Twp. 29 S. R. 20 East West
2285 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Blackburn, Mark R. Well #: 16-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 875 Kelly Bushing: n/a
Total Depth: 860 Plug Back Total Depth: 844
Amount of Surface Pipe Set and Cemented at 35 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 844
feet depth to surface w/ 143 sx cmt.

Drilling Fluid Management Plan AT INJ 6 29-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 5/22/08
Subscribed and sworn to before me this 22nd day of May,
20 08.
Notary Public: Jova Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
MAY 23 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Blackburn, Mark R. Well #: 16-1
 Sec. 16 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	35	"A"	5	
Production	7-7/8	5-1/2	14.5	844	"A"	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimate! Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

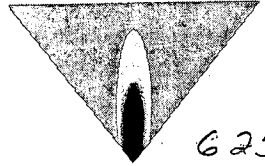
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*ccc
mgmt
5/23/08*

TICKET NUMBER **4358**

FIELD TICKET REF # _____

FOREMAN Joe

625970

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-28-08	Blackburn MARK R. 16-1			16	29	20	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	5:00		903427		4	<i>Joe B...</i>
Tim		5:00		903255		4	<i>Tim</i>
Tyler		4:45		903600		3.75	<i>Tyler</i>
MAVERICK		4:30		931385	932452	3.5	120
Leon		3:00		931615		2	<i>Leon</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 858 CASING SIZE & WEIGHT 5 1/2 15.5
 43.3 CASING DEPTH 625970 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.00 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 2 SKS gel & 12 bbl dye & 1 SK gel & 142 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set Floatshoe

*843.37 Ft 5 1/2 Casing
6 Centralizers
1 5 1/2 Floatshoe*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903600	3.75 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	28 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	700 gal	City Water	
931385	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931615	2 hr	80 Vac	

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KANSAS CORPORATION COMMISSION

MAY 23 2008

CONSERVATION DIVISION
WICHITA, KS

*llc
mcm
5/23/08*

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	16	T.	29	R.	20	GAS TESTS:	
API #	133-27364	County:	Neosho		254'	no blow			
Elev.:	875'	Location:	Kansas		285'	no blow			
Operator:	Quest Cherokee LLC				316'	no blow			
Address	9520 N. May Ave., Suite 300				378'	no blow			
	Oklahoma City, OK. 73120				409'	no blow			
WELL #	16-1	Lease Name:	Blackburn, Mark		440'	no blow			
Footage location	2285 ft. from the		S	line	507'	10 - -1/2"	19.9		
	1980 ft. from the		W	line	533'	12 - 1/2"	21.9		
Drilling Contractor:	TXD SERVICES LP				595'	12 - 1/2"	21.9		
Spud Date:	NA	Geologist:			626'	12 - 1/2"	21.9		
Date Comp:	1-27-08	Total Depth:	860'		657'	12 - 1/2"	21.9		
Exact Spot Location	N/2 NE SW				688'	12 - 1/2"	21.9		
Casing Record			Rig Time			715'	12 - 1/2"	21.9	
	Surface	Production				750'	5 - 1/2"	14.1	
Size Hole	12-1/4"	6-3/4"				860'	5 - 1/2"	14.1	
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	22'								
Type Cement									
Sacks									

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	271	276	shale	426	430
clay/lime	1	40	coal	276	277	coal	430	431
lime	40	120	shale	277	280	b.shale	431	433
shale	120	126	lime	280	282	shale	433	442
b.shale	126	128	b.shale	282	285	coal	442	443
shale	128	135	lime	285	288	shale	443	461
lime	135	139	sand	288	297	sand	461	497
shale	139	173	shale	297	301	coal	497	498
lime	173	189	coal	301	302	shale	498	513
b.shale	189	191	sand	302	318	b.shale	513	515
lime	191	201	shale	318	381	sand	515	526
shale	201	202	coal	381	382	shale	526	556
b.shale	202	204	shale	382	383	sand	556	579
shale	204	217	coal	383	384	coal	579	580
sand	217	236	shale	384	386	shale	580	601
shale	236	245	b.shale	386	388	coal	601	603
coal	245	246	coal	388	399	shale	603	610
shale	246	248	shale	399	400	coal	610	611
b.shale	248	250	coal	400	402	shale	611	632
lime	250	267	sand	402	411	sand	632	651
shale	267	268	shale	411	420	coal	651	652
b.shale	268	271	sand	420	426	shale	652	655

Comments: 536' added water

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MAY 23 2008

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WICHITA, KS

