

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/09/10

Operator: License # 5254  
Name: MIDCO Exploration, Inc.  
Address: 414 Plaza Drive, Suite 204  
City/State/Zip: Westmont, IL 60559  
Purchaser: ONEOK  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone: (630) 655-2198  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well, If Yes, Follows  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2/21/08</u>	<u>3/6/08</u>	<u>3/24/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21512-0000  
County: Comanche  
E/2 NW Sec. 34 Twp. 32 S. R. 18  East  West  
1345 feet from S (N) (circle one) Line of Section  
1995 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: F. Dale Well #: 1-34

Field Name: Nescatunga SW  
Producing Formation: Swope  
Elevation: Ground: 2018 Kelly Bushing: 2031  
Total Depth: 6140 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 827 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1174  
feet depth to Surface w/ 320 sx cmt.

**Drilling Fluid Management Plan** AHINS10-2409  
(Data must be collected from the Reserve Pit)  
Chloride content 28,000 ppm Fluid volume 500 bbls  
Dewatering method used Vacuum all available fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: KBW Oil & Gas  
Lease Name: Harmon SWD License No.: 5993  
Quarter NW Sec. 11 Twp. 33 S. R. 20  East  West  
County: Comanche Docket No.: CD-98329

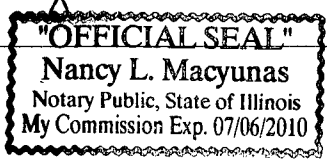
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice-President Date: 5/9/08

Subscribed and sworn to before me this 9th day of May,  
2008.

Notary Public: Nancy L. Macyunas  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 12 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: MIDCO Exploration, Inc. Lease Name: F. Dale Well #: 1-34  
 Sec. 34 Twp. 32 S. R. 18  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log - Surface & Production  
 Borehole Compensated Sonic  
 Microresistivity  
 Dual Compensated Porosity  
 Dual Induction

**CONFIDENTIAL**  
 MAY 9 2008  
 KCC

Log Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Heebner	4328	-2297
Lansing/KC	4438	-2407
Swope	4770	-2739
B/KC	4920	-2889
Marmaton	4930	-2899
Cherokee	5054	-3023
Mississippi	5122	-3091
Viola	5628	-3597
Simpson	5824	-3793
Arbuckle	5966	-3935

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		90'			
Surface	12 1/2"	8 5/8"	24#	827'	A ALW	250 275	65:35 3%cc
Production	7 7/8"	4 1/2"	11.6#	5252'	H	175	10% gyp; 6# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1174-Surface	A	320	2% cc - DV Tool

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4774 - 4778' Set CIBP @ 5050'	1000 gal. 15% NE - double FE	
4	5131-36; 5141-46'	3250 gal. 15% NE- double FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4790		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
WOPL			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250	Trace		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

MAY 12 2008

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31211

Confidential  
5/12/08  
P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>2/22/08</u>	SEC. <u>34</u>	TWP <u>32S</u>	RANGE <u>18W</u>	CALLED OUT <u>7:30 A.M.</u>	ON LOCATION <u>10:00 A.M.</u>	JOB START <u>6:00 P.M.</u>	JOB FINISH <u>9:00 P.M.</u>
LEASE <u>F. Dale</u>	WELL # <u>-34</u>	LOCATION <u>Coldwater, Jls, South to Airport</u>	COUNTY <u>Comanche</u>	STATE <u>KO.</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>8 7/16 cast</u>	<u>9 into</u>			

CONTRACTOR Duke 9  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 827'  
 CASING SIZE 8 7/8 DEPTH 827'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 800 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 410'  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 50 1/2 BBLs fluid **CONFIDENTIAL**

EQUIPMENT MAY 09 2008  
 PUMP TRUCK # 372 CEMENTER Mark Coley  
 HELPER Darrin F.  
 BULK TRUCK # 421 DRIVER Cole H.  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER MIDCO Exploration  
 CEMENT  
 AMOUNT ORDERED 2755x65!35!618%cc H<sub>2</sub>O  
Class  
2755x Class A + 3% bcc + 2% gel.  
 COMMON 250 A @ 14.20 3550.00  
 POZMIX @ \_\_\_\_\_  
 GEL 5 @ 18.75 93.75  
 CHLORIDE 18 @ 52.45 944.10  
 ASC @ \_\_\_\_\_  
ALW 275 @ 13.35 3671.25  
 @ \_\_\_\_\_  
F10 Seal 69" @ 2.25 155.25  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 565 @ 2.15 1214.75  
 MILEAGE 50 X 565 X .09 2542.50

REMARKS:

pipe on location, break C.C.K. pump 3 hours  
 mix 2755x65!35!618%cc H<sub>2</sub>O Seal, 1505x  
 A + 3% bcc + 2% gel. Stop. Dipwell Rich.  
 Sealift. Slow rate to 3 Bpm. Pump plus  
 500 over release float did hold  
 Cement did circ. then Cell 40'. TOP  
 out w/100 SX A + 3% bcc + 2% gel.

RECEIVED KANSAS CORPORATION COMMISSION TOTAL 12171.60

SERVICE  
 MAY 12 2008  
 DEPTH OF JOB 827'  
 PUMP TRUCK CHARGE 0-300' 917.00  
 EXTRA FOOTAGE 527' @ .80 421.60  
 MILEAGE 50 @ 7.00 350.00  
 MANIFOLD Head Rnd @ 113.00 113.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO: MIDCO Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1801.60

8 5/8" PLUG & FLOAT EQUIPMENT  
 1-Rubber plug @ 113.00 113.00  
 2-locks @ 248.00 496.00  
 1-ATV Inset @ 377.00 377.00  
 3-castors @ 62.00 186.00  
 @ \_\_\_\_\_  
 TOTAL 1172.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David H Mayfield  
 SIGNATURE David H Mayfield

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

# ALLIED CEMENTING CO., LLC.

31492

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: *Medford*

DATE <i>3-6-08</i>	SEC. <i>34</i>	TWP. <i>32s</i>	RANGE <i>10W</i>	CALLED OUT <i>5:00 AM</i>	ON LOCATION <i>6:30 AM</i>	JOB START <i>11:00 AM</i>	JOB FINISH <i>12:00 PM</i>
LEASE <i>F. Dale</i>	WELL # <i>1-34</i>	LOCATION <i>Caldwater 5 to Duke 9</i>	COUNTY <i>Comanche</i>	STATE <i>KS</i>			
OLD OR NEW (Circle one) <i>NEW</i>			<i>Sign + E</i>				

CONTRACTOR *Duke 9*

TYPE OF JOB *2 stage (bottom)*

HOLE SIZE *7 7/8* T.D. *6140*

CASING SIZE *4 1/2* DEPTH *5289*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL *DV TOOL* DEPTH *1174*

PRES. MAX. *300* MINIMUM *200*

MEASURE *CONFIDENTIAL* SHOE JOINT *41*

CEMENT *WAF 011 ESG.* *41*

PERFS.

DISPLACEMENT *KOC 85* *bbls 28 KCL*

OWNER *Mudco EXP*

CEMENT

AMOUNT ORDERED	<i>175.24 H 108 gal</i>	
<i>168 gal salt, 6" Kol Seal, 52 FL-160, 82 gas block + Deformer, 500 gal mud clean, 500 gal mud clean C, 9 gal clapro</i>		
COMMON	<i>175 H</i>	@ <i>15.10 2642.50</i>
POZMIX		@
GEL		@
CHLORIDE		@
<i>500 CIA Pro 9 gal</i>	@ <i>28.15</i>	<i>253.35</i>
<i>Gyp Seal 17</i>	@ <i>26.30</i>	<i>447.10</i>
<i>Salt 19</i>	@ <i>10.80</i>	<i>205.20</i>
<i>Kol Seal 1050</i>	@ <i>.80</i>	<i>840.00</i>
<i>FL-160 83</i>	@ <i>12.00</i>	<i>996.00</i>
<i>Gas Block 131</i>	@ <i>10.00</i>	<i>1310.00</i>
<i>Deformer 24</i>	@ <i>8.10</i>	<i>194.40</i>
<i>Mud Clean 500 gal</i>	@ <i>1.15</i>	<i>575.00</i>
<i>Mud Clean C 500 gal</i>	@ <i>1.40</i>	<i>700.00</i>
HANDLING <i>237</i>	@ <i>2.15</i>	<i>509.55</i>
MILEAGE <i>50 x 237 x .09</i>		<i>1066.50</i>
TOTAL		<i>9739.60</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mudco EXP*

# *372* HELPER *Dave*

BULK TRUCK

# *353* DRIVER *JR*

BULK TRUCK DRIVER

REMARKS:

*Pipe on bottom + arcuate, Pump 3 bbls fresh 500 gal mud clean C, 500 gal mud clean 3 bbls fresh plug set + mouse mix 175.24, Shut down pump, yank pump + line + release plug + start displacement, lift pressure at 65 bbls slow set to 3 bpm, bump plug at 85 bbls + 160 psi, plug did hold, shut tool to open DV tool*

CHARGE TO: *Mudco EXP*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<i>5289</i>	
PUMP TRUCK CHARGE		<i>2070.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>50</i> @ <i>7.00</i>	<i>350.00</i>
MANIFOLD	@	
<i>Head rental</i>	@ <i>113.00</i>	<i>113.00</i>
TOTAL		<i>2533.00</i>

PLUG & FLOAT EQUIPMENT

<i>1- triplex shoe</i>	@ <i>1744.00</i>	<i>1744.00</i>
<i>1- DV Tool</i>	@ <i>4219.00</i>	<i>4219.00</i>
<i>1- 1/0 plug - 1013F</i>	@ <i>405.00</i>	<i>405.00</i>
<i>7- T umbolger</i>	@ <i>68.00</i>	<i>476.00</i>
<i>10- Centralizer</i>	@ <i>51.00</i>	<i>510.00</i>
TOTAL		<i>7354.00</i>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Davey Mayfield*

SIGNATURE *David A Mayfield*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 12 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31493

TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

OFFICE POINT: Medco

3-6-08	SEC. 34	TWP. 32	RANGE 10W	CALLED OUT 5:00 Am	ON LOCATION	JOB START 1:30pm	JOB FINISH 2:00pm
W-Date	WELL # 1-34	LOCATION Coldwater St Duke 9			COUNTY Comanche	STATE KS	

CONTRACTOR Duke 9

TYPE OF JOB 2 stage (top stage)

HOLE SIZE 7 7/8 T.D.

CASING SIZE 4 1/2 DEPTH 1174

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV-Tool DEPTH 1174

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 18 bbls fresh H<sub>2</sub>O

OWNER Medco Exp

CEMENT AMOUNT ORDERED 320 B A 28 cc

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Alan B HELPER Dan

BULK TRUCK # 364 DRIVER Heath

BULK TRUCK # DRIVER

COMMON	<u>320 A</u>	@	<u>14.20</u>	<u>4544.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>8</u>	@	<u>52.45</u>	<u>419.60</u>
CONFIDENTIAL		@		
MAY 09 2008		@		
KCC		@		
HANDLING	<u>328</u>	@	<u>2.15</u>	<u>705.20</u>
MILEAGE	<u>50 x 328 x .09</u>			<u>1476.00</u>
TOTAL				<u>7144.80</u>

REMARKS:

Open tool pump 2 bbls fresh water  
 mix 320 x A 28 cc, shut  
 down pump wash pump + lines  
 + release plug start displacement  
 slow rate to 3bpm bump plug  
 at 18 bbls + 400 psi  
 tool did hold &

CHARGE TO: Medco Exp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1174 TOP STAGE

PUMP TRUCK CHARGE 1075.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 50 @ 7.00 N/C

MANIFOLD @ \_\_\_\_\_

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WICHITA, KS

TOTAL 1075.00

To Allied Cementing Co., LLC.  
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PRINTED NAME David Mayfield

SIGNATURE David A Mayfield

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING