

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

5/13/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
 Name: Mull Drilling Company, Inc.
 Address: P.O. Box 2758
 City/State/Zip: Wichita KS 67201-2758
 Purchaser: N/A
 Operator Contact Person: Mark Shreve
 Phone: (316) 264-6366
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Phil Askey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/6/08	3/11/08	3/12/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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MAY 13 2008

KCC

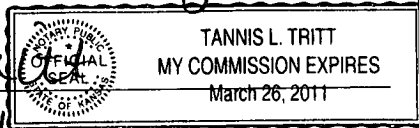
API No. 15 - 101-22083-0000
 County: Lane
NE SE SW NE Sec. 5 Twp. 19 S. R. 28 East West
2307 feet from S N (circle one) Line of Section
1537 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hineman Farms "A" Well #: 1-5
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 2766' Kelly Bushing: 2771'
 Total Depth: 4670' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 219' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan PAN 16-15 09
 (Data must be collected from the Reserve Pit)
 Chloride content 16,500 ppm Fluid volume 975 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President/COO Date: 5/13/08
 Subscribed and sworn to before me this 13th day of May
08
 Notary Public: Tannis L. Tritt
 Date Commission Expires: 3/26/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Hineman Farms "A" Well #: 1-5
 Sec. 5 Twp. 19 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CNL/CDL; DIL; Sonic & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2135</td> <td>+ 636</td> </tr> <tr> <td>B/Anhydrite</td> <td>2164</td> <td>+ 607</td> </tr> <tr> <td>Heebner Shale</td> <td>3960</td> <td>- 1189</td> </tr> <tr> <td>Lansing</td> <td>4000</td> <td>- 1229</td> </tr> <tr> <td>Stark</td> <td>4285</td> <td>- 1514</td> </tr> <tr> <td>Marmaton</td> <td>4388</td> <td>- 1617</td> </tr> <tr> <td>Cherokee Shale</td> <td>4556</td> <td>- 1785</td> </tr> <tr> <td>Mississippian</td> <td>4670</td> <td>- 1900</td> </tr> </table>	Name	Top	Datum	Anhydrite	2135	+ 636	B/Anhydrite	2164	+ 607	Heebner Shale	3960	- 1189	Lansing	4000	- 1229	Stark	4285	- 1514	Marmaton	4388	- 1617	Cherokee Shale	4556	- 1785	Mississippian	4670	- 1900
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	common	160	2% gel, 3% cc
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> CONFIDENTIAL MAY 13 2008 </div>							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 14 2008 CONSERVATION DIVISION WICHITA, KS </div>			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	Production Interval <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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ALLIED CEMENTING CO., INC.

30792

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Near City

DATE <u>3-6-08</u>	SEC. <u>5</u>	TWP. <u>19</u>	RANGE <u>28</u>	CALLED OUT <u>1:00PM</u>	ON LOCATION <u>3:00PM</u>	JOB START <u>6:00pm</u>	JOB FINISH <u>7:00pm</u>
HINOMAN LEASE FARMS, WELL # <u>1-5</u>		LOCATION <u>Eighteen East 2 1/2 south Lane</u>		COUNTY <u>Lane</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)							

CONTRACTOR W/W

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 212'

CASING SIZE 8 5/8 DEPTH 219'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX. _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.9 BBLs KGC

OWNER Mull Drilling Co. Inc.

CEMENT

AMOUNT ORDERED 160 cu Common

3% cc 2% Gel

COMMON	<u>160</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>2.10</u>	<u>352.80</u>
MILEAGE	<u>32.9</u>	@	<u>168</u>	<u>483.84</u>
				TOTAL <u>3117.34</u>

EQUIPMENT

H.B.

PUMP TRUCK CEMENTER Mull Drilling

181 HELPER Tyler Wintz

BULK TRUCK

344 DRIVER Steve Turley

BULK TRUCK

_____ DRIVER _____

REMARKS:

Rig was 80' when arrived.

Ran 8 5/8 casing to Bottom

Break Circulation, Hook up to pump tank & mixed 160 cu common 3% cc 2% Gel thru 8 5/8 awedge.

Displace with 12.9 BBLs H₂O

Cement did circulate.

Shut in 8 5/8 awedge.

SERVICE

DEPTH OF JOB	<u>219'</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>32</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1124.00</u>			

CHARGE TO: Mull Drilling Co. Inc.

STREET 221 N Main Ste 300

CITY Wichita STATE Kansas ZIP 67202

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 2008

To Allied Cementing Co., Inc. - - - - - CONSERVATION DIVISION WICHITA, KS

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL <u>0</u>		

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x Lonnie Lang

x Lonnie Lang
PRINTED NAME

Thank you!

ALLIED CEMENTING CO., INC.

30823

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
NESS CITY

DATE <u>3-12-08</u>	SEC. <u>5</u>	TWP. <u>19S</u>	RANGE <u>28W</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>F&M S</u>		WELL# <u>A-1-5</u>	LOCATION <u>Dighton IE 2 1/2 S W/into</u>		COUNTY <u>LANE</u>	STATE <u>KANSAS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR W W RIG 2
 TYPE OF JOB ROTARY DRILL
 HOLE SIZE 7 7/8 T.D. 11670
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2160
 TOOL _____ DEPTH _____
 PRES. MAX 100 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT FRESH WATER & MUD

OWNER Mull Drilling
 CEMENT
 AMOUNT ORDERED 1755x 60/100 + 4 1/2
GEL + 1/2" FLO-SEAL

EQUIPMENT
 PUMP TRUCK CEMENTER Dwayne W
 # 181 HELPER Wayne D
 BULK TRUCK
 # 347 DRIVER Gailen D
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

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 MAY 13 2008
 KCC

REMARKS:

505x 2160' 1755x 60/100 + 4 1/2
805x 1350' GEL + 1/2" FLO-SEAL
505x 690'
505x 240'
205x 60'
155x in the rat hole
105x in the mouse hole

SERVICE

DEPTH OF JOB 2160'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Mull Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

RECEIVED
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MAY 14 2008

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 and furnish cementer and helper to assist owner or
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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME

Thank
 you