

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/27/10
Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Eaglwing
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Bob Stolze

API No. 15 - 163-23682-00-00
 County: Rooks
E2 W2 NW NW Sec. 4 Twp. 9 S. R. 18 East West
660 FNL feet from S (N) (circle one) Line of Section
515 FWL feet from E (W) (circle one) Line of Section

Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mosher Farms Well #: 2-4
 Field Name: Carmichael
 Producing Formation: LKC
 Elevation: Ground: 1999 Kelly Bushing: 2004
 Total Depth: 3550 Plug Back Total Depth: 3522
 Amount of Surface Pipe Set and Cemented at 222 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1389 Feet
 If Alternate II completion, cement circulated from 1389
 feet depth to surface w/ 140 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan AH II NJ 6-2309
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

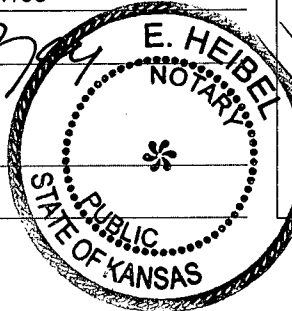
01/29/08 02/04/08 02/26/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Leon Rodak, VP Production Date: 05/27/08

Subscribed and sworn to before me this 27 day of May
20 08
 Notary Public: [Signature]
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 29 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Mosher Farms Well #: 2-4
 Sec. 4 Twp. 9 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
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KCC CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used <small>(Report all strings set-conductor, surface, intermediate, production, etc.)</small>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	222	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	3549	EA-2	150 sx	10% salt, 5% cal-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <small>Specify Footage of Each Interval Perforated</small>	Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small>	Depth
4	3220 - 3227 LKC "B"	250 gal 15% MCA, 750 gal 15% NEFE	
4	3277 - 3285 LKC "G"	250 gal 15% MCA, 750 gal 15% DSFE	
4	3336 - 3340 LKC "I", 3350 - 3356 LKC "J", 3375 - 3380 LKC "K"	350 gal 15% MCA, 2100 gal 15% NEFE	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>3467</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>02/29/08</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>19</u>	Gas-Oil Ratio	Gravity <u>35.0</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Mosher Farms #2-4 660 FNL 515 FWL Sec. 4-T9S-R18W 2004' KB							Mosher Farms #1-4 1700 FNL 500 FWL Sec. 4-T9S-R18W 2021' KB	
Formations	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1371	+633	+14				1402	+619
B/Anhydrite	1413	+591	+8				1438	+583
Topeka	2933	-929	-6	2934	-930	-7	2944	-923
Heebner	3141	-1137	-5	3143	-1139	-7	3153	-1132
Toronto	3164	-1160	-7	3164	-1160	-7	3174	-1153
Lansing	3181	-1177	-4	3183	-1179	-6	3194	-1173
BKC	3400	-1396	-7	3402	-1398	-9	3410	-1389
Arbuckle	3497	-1443	-6	3445	-1441	-4	3458	-1437
RTD	3550						3550	
LTD				3552			3548	

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CONSERVATION DIVISION
WICHITA, KS

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/15/2008	13256

BILL TO	USED FOR
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130	APPROVED

New well

[Signature]

- Acidizing
- Cement
- Tool Rental

CONFIDENTIAL

MAY 27 2008

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-4	Mosher Farms	Rooks	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	4.00	160.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
279	Bentonite Gel	10	Sack(s)	24.00	240.00T
290	D-Air	1	Gallon(s)	32.00	32.00T
330	Swift Multi-Density Standard (MIDCON II)	135	Sacks	15.00	2,025.00T
276	Flocele	38	Lb(s)	1.25	47.50T
581D	Service Charge Cement	150	Sacks	1.25	187.50
583D	Drayage	399.45	Ton Miles	1.00	399.45
	Subtotal				4,341.45
	Sales Tax Rooks County			5.30%	124.26

*Acidizing
ce Liz
ce WF*

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MAY 29 2008
CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$4,465.71



CHARGE TO: MURFIN
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION
 MAY 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET

No 13256

PAGE 1 OF

SERVICE LOCATIONS 1. <u>1445</u>	WELL/PROJECT NO. <u>2-4</u>	LEASE <u>MOJHER FARMS</u>	COUNTY/PARISH <u>ROOKS</u>	STATE <u>KS</u>	CITY	DATE <u>02-15-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN WELL</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>2146 S. E. INEZ PLANNVILLE</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>CMT: PLOT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #105	40	mi	4	00	160 00
578		1			Repair Service	1	hr	1250	00	1250 00
279		1			GEL	10	EA	24	00	240 00
290		1			DAIR	1	gal	32	00	32 00
330		2			SMD CMT	135	SK	15	00	2025 00
276		2			FLOCE	38	LB	1	25	47 50
581		2			SERVICE CMT	150	SH	1	25	187 50
583		2			DRIVAGE	399	45	1	00	399 45

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 MAY 27 2008
 KOC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X John Gustine
 DATE SIGNED 02-15-08 TIME SIGNED 1:30 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4341</u>	<u>45</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>4405</u>	<u>71</u>

Rooks
TAX 5.3%
124 26

JOB LOG

SWIFT Services, Inc.

DATE 02-15-08 PAGE NO. 1

CUSTOMER MURFIN WELL NO. 2-4 LEASE MOSIER FARMS JOB TYPE CMT: PORT CEMENT TICKET NO. 13256

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1135							LOCATION, SETUP, DISCUSSION 150 SMD 1/4" 4" 1/2", 10 SWS GEC 2 3/8 x 5 1/2 P.C. @ 1389
	1210			✓	✓	1100	1100	PSI TEST OPEN PC
	1235	2.5	2.0	✓	✓		250	2-1/2 RATE
		4.0	0	✓			500	START MIXING 10 SWS GEC
			10	✓				+ TO CIRC MUD
			35	✓				END GEC
		4.0	0	✓			500	START CMT
			30	✓				CONFIDENTIAL MAY 27 2008
			65	✓				CIRC CMT TO PIT, MK 14" CMT
			70	✓				KCC END CMT
		4.0	0	✓			400	START DISP
	1305		4.2	✓				END DISP CLOSE PC
	1310			✓	✓	1100	1100	PSI TEST RUN 4 JOINTS
	1315	3.0	0	✓			300	REUDIT
			5	✓				1st FILL
			9	✓				2nd FILL
	1320		15	✓				ALL CLEAR
								WASHUP REUDIT TICKETS
	1400							JOB COMPLETE
								THANK YOU! DAVE, JOSH B, JEFF

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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

Log
10/1/08

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112197
Invoice Date: Jan 30, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

TRUD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Mosher Farms #2-4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jan 30, 2008	2/29/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	12.15	1,944.00
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
168.00	SER	Handling	2.05	344.40
43.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	650.16
1.00	SER	Surface	893.00	893.00
43.00	SER	Mileage Pump Truck	7.00	301.00
1.00	EQP	Wooden Plug	66.00	66.00

ACC. # 03600 02440-3069 4631.26 Cement S. Co. (450.83)

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 450.83

ONLY IF PAID ON OR BEFORE

Feb 29, 2008

Subtotal	4,508.31
Sales Tax	122.95
Total Invoice Amount	4,631.26
Payment/Credit Applied	
TOTAL	4,631.26

OLGA

450.83

4180.43

ALLIED CEMENTING CO., INC.

29626

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
1-30-08

DATE <u>1-29-08</u>	SEC. <u>4</u>	TWP. <u>9</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Mosher Farms</u>	WELL # <u>2-4</u>	LOCATION <u>Plainville 2 1/2 W 4 3/4 N</u>	COUNTY <u>Rooks</u>		STATE <u>Kansas</u>		
OLD OR NEW (Circle one) <u>NEW</u>			V4 E INTO				

CONTRACTOR MURFIN Drilling Rig #24 OWNER _____
TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>222'</u>	CEMENT AMOUNT ORDERED <u>160 sk Com1</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>222'</u>	<u>2% GEL</u>
TUBING SIZE _____	DEPTH _____	<u>3% CC</u>
DRILL PIPE _____	DEPTH _____	
TOOL _____	DEPTH _____	

PRES. MAX _____	MINIMUM _____	COMMON <u>160</u> @ <u>12.15</u> <u>1944.00</u>
MEAS. LINE _____	SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15</u>		GEL <u>3</u> @ <u>18.25</u> <u>54.75</u>
PERFS. _____		CHLORIDE <u>5</u> @ <u>51.00</u> <u>255.00</u>
DISPLACEMENT <u>13 1/4</u>		ASC _____ @ _____

EQUIPMENT CONFIDENTIAL

PUMP TRUCK CEMENTER Glenn
398 HELPER Gary KCC

BULK TRUCK
345 DRIVER CHRIS B.

BULK TRUCK
_____ DRIVER _____

HANDLING <u>168 Total SK @ 2.05</u>	<u>344.40</u>
MILEAGE <u>53 Toy Mile 1.09</u>	<u>650.16</u>
<u>43</u>	
TOTAL	<u>3,248.51</u>

REMARKS:

Cement Circulated
THANKS

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>823.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>5343</u> @ <u>7.00</u>	<u>301.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	

TOTAL 1194.00

CHARGE TO: MURFIN Drilling Co. Inc.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wood Plug</u>	@ _____	<u>66.00</u>
_____	@ _____	
_____	@ _____	
_____	@ _____	

TOTAL 66.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
Great Job Guys

PRINTED NAME Anthony Martin

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MAY 29 2008
CONSERVATION DIVISION
WICHITA, KS

ACO-1



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/5/2008	13317

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR
APPROVED

- Acidizing
- Cement
- Tool Rental

11
J.P.

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-4	Mosher Farms	Rooks	Murfin Drilling #24	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
578D-L	Pump Charge - Long String - 3550 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				15	Each	40.00	600.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
325	Standard Cement				165	Sacks	12.50	2,062.50T
276	Flocele				40	Lb(s)	1.25	50.00T
283	Salt				850	Lb(s)	0.20	170.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				70	Lb(s)	4.50	315.00T
581D	Service Charge Cement				165	Sacks	1.25	206.25
583D	Drayage				431.75	Ton Miles	1.00	431.75
	Subtotal							10,463.50
	Sales Tax Rooks County						5.30%	443.90

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CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!

Total \$10,907.40

JOB LOG

SWIFT Services, Inc.

DATE 2-5-08 PAGE NO. 1

CUSTOMER Murfin Drly Co WELL NO. A2-4 LEASE Mosher Farms JOB TYPE Cement Longstring TICKET NO. 13317

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on loc w/FE.
								RTD 3550'
								5 1/2" x 15.5# x 3547' x 17' 84 Jts
								Centralizers 1,4,6,8,10,12,15,18,21, 50
								Basket 50
								P.C. 51 @ 1390'
								Jts out 84,85,86,88
	1220							start FE
	1430							Break Circ.
	1530	2	3					Plug RH 15 sks EA-2
	1535	4.5	0			150		Start Pre-flushes 3 wtr, 50 gal Mud flush, 3 wtr 20 bbl KCL flush
	1543	5.5	38			200		Start Cement 140 sks EA-2
	1550		34					End Cement
								Wash P&L
								Drop Plug
	1554	6.5	0			150		Start Displacement 18 bbl KCL wtr 1st
	1603	5	61			250		Catch Cement
	1609		84			750/1200		Land Plug
								Release Pressure
								Float held

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Thank you
Nick & Josh E. & Ryan