

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/30/10

KCC
mcw
6/2/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699
Name: T-N-T Engineering, Inc.
Address: 3711 Maplewood Ave, Suite 201
City/State/Zip: Wichita Falls, TX 76308
Purchaser: Coffeyville
Operator Contact Person: Hal Gill
Phone: (940) 691-9157 ext 113
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Jim Musgrove
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/15/08</u>	<u>2/20/08</u>	<u>2/28/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KCC

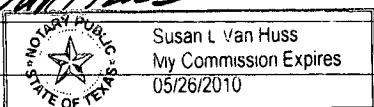
API No. 15 - 185-23504-6000
County: Stafford
NE SW NW Sec. 12 Twp. 22 S. R. 12 East West
2,185 feet from S / (circle one) Line of Section
460 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wokaty Well #: 6
Field Name: Max
Producing Formation: Arbuckle
Elevation: Ground: 1829' Kelly Bushing: 1839'
Total Depth: 3670' Plug Back Total Depth: 3615'
Amount of Surface Pipe Set and Cemented at 613 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 185-23504
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
Title: Kansas Area Engineer Date: 5-30-08
Subscribed and sworn to before me this 30th day of May
2008
Notary Public: Susan L. Van Huss
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: T-N-T Engineering, Inc. Lease Name: Wokaty Well #: 6
 Sec. 12 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNDL, DI	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>742'</td> <td>+1097'</td> </tr> <tr> <td>Heebner Shale</td> <td>3100'</td> <td>-1261'</td> </tr> <tr> <td>Lansing/KC</td> <td>3250'</td> <td>-1411'</td> </tr> <tr> <td>Viola</td> <td>3514'</td> <td>-1675'</td> </tr> <tr> <td>Arbuckle</td> <td>3590'</td> <td>-1751'</td> </tr> </table>	Name	Top	Datum	Anhydrite	742'	+1097'	Heebner Shale	3100'	-1261'	Lansing/KC	3250'	-1411'	Viola	3514'	-1675'	Arbuckle	3590'	-1751'
Name	Top	Datum																	
Anhydrite	742'	+1097'																	
Heebner Shale	3100'	-1261'																	
Lansing/KC	3250'	-1411'																	
Viola	3514'	-1675'																	
Arbuckle	3590'	-1751'																	

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KCC CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	612'	Common/SureLite	180 sks/200 sks	
Production String	7 7/8"	5 1/2"	14#	3667'	AA/2	210 sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3560' - 3566'		
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JUN 02 2008			
CONSERVATION DIVISION			
WICHITA, KS			

TUBING RECORD	Size 2 7/8"	Set At 3603'	Packer At ---	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/5/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf 0	Water Bbls. 28	Gas-Oil Ratio 40

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



PAGE 1 of 1	JUST NO 1970-TNT002	INVOICE DATE 02/18/2008
INVOICE NUMBER 1970001502		

Pratt

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 T-N-T ENGINEERING
 3711 MAPLEWOOD
 SUITE 201
 WICHITA FALLS TX 76308
 ATTN: LEE BATES

**J
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E**
 LEASE NAME Wokaty
 WELL NO. 6
 COUNTY Stafford
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT LEE BATES

Surface

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01508	301		Net 30 DAYS	03/19/2008	
For Service Dates: 02/15/2008 to 02/15/2008					
1970-01508					
1970-18018	Cement-New Well Casing 2/15/08				
Pump Charge-Hourly	CONFIDENTIAL	1.00	Hour	1200.000	1,200.00
Depth Charge; 501'-1000'		1.00	EA	250.000	250.00
Cementing Head w/Manifold	MAY 30 2008	1.00	EA	160.000	160.00
Plug Container Utilization	KCC	1.00	EA	160.000	160.00
Cement Float Equipment		350.00	DH	1.400	490.00
Wooden Cement Plug		80.00	DH	7.000	560.00
Mileage	RECEIVED KANSAS CORPORATION COMMISSION	630.00	DH	1.600	1,008.00
Blending and Mixing Service	JUN 02 2008	40.00	Hour	4.250	170.00
Charge	CONSERVATION DIVISION WICHITA, KS	87.00	EA	3.700	321.90 T
Mileage		945.00	EA	1.050	992.25 T
Heavy Equipment Mileage		200.00	EA	12.500	2,500.00 T
Mileage		150.00	EA	15.000	2,250.00 T
Proppant and Bulk Delivery		1.00	Hour	175.000	175.00
Charge					
Pickup					
Unit Mileage Charge(Pickup, Van, or Car)					
Additives					
Cello-flake	Voucher 173359				
Calcium Chloride	Vendor 1040	Inv 1970001502			
Cement	Amt 8262.74	Date 2/18			
A Serv Lite	Due 3/31	Disc			
Cement	G. L. 5810	Sub 8			
Common	Lse 107004				
Supervisor					
Service Supervisor Charge					

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-2,116.20
SUBTOTAL	7,960.95
TAX	301.81
INVOICE TOTAL	8,262.76

I Ke 1580, 200405 South East + South East 0

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energy services, L.P.

FIELD ORDER 18018

Subject to Correction

Date 2-15-08		Customer ID		Lease Wakaty	Well # 6	Legal 622-12
C H A R G E T-N-T Engineering		County Stafford		State KS	Station Pratt	
Depth 613		Formation		Shoe Joint 40'		
Casing 8 5/8"		Casing Depth 613		TD 613	Job Type CNW-Surface	
Customer Representative				Treater Steve Orlando		
AFE Number		PO Number		Materials Received by X Frank Rouse DH		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP106	200SK	A-Serv Kite	---	2500.00
P	CP100	150SK	Common	---	2250.00
P	CC102	87Lb	Cello-flake	---	321.90
P	CC109	945Lb	Calcium Chloride	---	992.25
P	CE153	1ea	Wardon Cement Plug 8 5/8	---	160.00
CONFIDENTIAL					
P	E101	80mi	Heavy Vehicle Mileage MAY 30 2008		560.00
P	CE240	350SK	Blending Mixing Service KCC		490.00
P	E113	630mi	Bulk Delivery		1008.00
P	E100	40mi	Pickup Mileage		170.00
P	CE201	1ea	Depth Charge 501'-1000'		1200.00
P	S003	1ea	Service Supervisor		175.00
P	CE504	1ea	Plug Container		250.00
Discounted P. plus taxes					7960.95
					TOTAL

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CONSERVATION DIVISION
WICHITA, KS

Customer <u>T-N-T Engineering</u>	Lease No.	Date <u>2-15-08</u>
Lease <u>Wokaty</u>	Well # <u>6</u>	
Field Order # <u>18018</u>	Station <u>Pratt</u>	Casing #1 <u>8 5/8 23</u>
		Depth <u>611</u>
Type Job <u>CNW - Surface</u>	Formation	County <u>Stafford</u>
		State <u>KS</u>
		Legal Description <u>6-22-10</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #1 <u>8 5/8 23</u>	Tubing Size	Shots/Ft	<u>200SKS</u>	Acid <u>Acid-Solv Lite</u>	<u>1.61 gal/b</u>	RATE	PRESS	ISIP
Depth <u>611</u>	Depth	From	To <u>150SK</u>	Pre Pad <u>Common</u>	<u>1.23 gal/b</u>	Max		5 Min.
Volume <u>32.9</u>	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <u>P.C.</u>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <u>6.95</u>	Packer Depth	From	To	Flush <u>381120</u>		Gas Volume		Total Load

Customer Representative	Station Manager <u>Dave Scott</u>	Treater <u>Steve Orlando</u>
Service Units	<u>19869</u>	<u>19829</u>
Driver Names	<u>Orlando</u>	<u>Kasley</u>
	<u>Skidls</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					On location - Safety meeting
					Run 14 gal 8 5/8 23rd casing
					Casing on bottom
					Break circulation with rig
12:28	250		5	5	H2O Ahead
12:29	200		57	5	Mix 200SKS Acid-Lite @ 13.6 gal/bbl
12:40	200		33	5	Mix 180SKS Common @ 15.6 gal/bbl
					Shut Down
					Release plug
12:53	0		0	5	Start Displacement
1:00	200		38	5	plug Down
					Job Complete
					Thanks, Steve
					Circulation thru job
					Circulated 5 bbl cement slurry

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WICHITA, KS



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PAGE 1 of 2	JUST NO 1970-TNT002	INVOICE DATE 02/21/2008
INVOICE NUMBER 1970001526		

**B
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 T-N-T ENGINEERING
 3711 MAPLEWOOD
 SUITE 201
 WICHITA FALLS TX 76308
 ATTN: LEE BATES

**J
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E**
 LEASE NAME Wokaty
 WELL NO. 6
 COUNTY Stafford
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT LEE BATES

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01532	301		Net 30 DAYS	03/22/2008
For Service Dates: 02/20/2008 to 02/20/2008				
1970-01532				
1970-18157 Cement-New Well Casing 2/20/08				
Pump Charge-Hourly			1.00 Hour	2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	360.00
Plug Container Utilization			1.00 EA	400.00
Charge			8.00 EA	880.00
Cement Float Equipment			1.00 EA	200.00
Auto Fill Float Shoe			235.00 DH	329.00
Cement Float Equipment			80.00 DH	560.00
Latch Down Plug & Baffle			442.00 DH	707.20
Cement Float Equipment			40.00 Hour	170.00
Turbolizer			10.00 EA	440.00
Extra Equipment			59.00 EA	218.30
Casing Swivel Rental			67.00 EA	402.00
Mileage			56.00 EA	224.00
Blending & Mixing Service			177.00 EA	1,327.50
Charge			1.175.00 EA	787.25
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery				
Charge				
Pickup				
Unit Mileage Charge(Pickups, Vans or Cars)				
Additives				
CC-1, KCI Substitute				
Additives				
Cello-flake				
Additives				
Cement Friction Reducer				
Additives				
De-foamer				
Additives				
FLA-322				
Additives				
Gilsonite				

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 CONSERVATION DIVISION
 WICHITA, KS

Voucher 1335 Inv 1970001526
 Vendor 1040 Date 2/21
 Amt 11845.44 Disc
 Due 3/31 Month
 G. L. 5611 Sub 1 Lse 107004

1009

(B)



Pratt

PAGE 2 of 2	JUST NO 1970-TNT002	INVOICE DATE 02/21/2008
INVOICE NUMBER 1970001526		

B I L L T O
 T-N-T ENGINEERING
 3711 MAPLEWOOD
 SUITE 201
 WICHITA FALLS TX 76308
 ATTN: LEE BATES

J O B S I T E
 LEASE NAME Wokaty
 WELL NO. 6
 COUNTY Stafford
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT LEE BATES

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01532	301		Net 30 DAYS	03/22/2008
Additives Mud Flush			QTY 500.00 U of M EA	UNIT PRICE 0.860 INVOICE AMOUNT 430.00 T
Additives Salt			1,103.00 EA	0.500 551.50 T
Cement AA2 Cement			235.00 EA	16.600 3,901.00 T
Supervisor Service Supervisor Charge			1.00 Hour	175.000 175.00

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,039.28 11,433.47 412.17 11,845.64
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BASIC

energy services, L.P.

Subject to Correction

FIELD ORDER 18157

Date: 2-20-08	Customer ID	Lease: Wokaly	Well # 6	Legal: 10-22-12
C H A R G E: T-N-T Engineering		County: Stafford	State: MS	Station: Pnt 1
		Depth: 3670	Formation:	Shoe Joint: 43
		Casing: 5/2	Casing Depth: 3668	TD: 3670
		Job Type: CNU-L.S.	Customer Representative: Rick Popp	Treater: Steve Orlando
AFE Number	PO Number	Materials Received by: X <i>Rick Popp</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	235 gal	MAA	---	3981.00
P	CC102	5926	Cello-flake	---	218.30
P	CC111	110346	Salt	---	551.50
P	CC105	5646	De-fומר	---	224.00
P	CC112	16726	Friction Reducer	---	402.00
P	CC129	17746	FLA-300	---	1327.50
P	CC201	117546	Gilsonite	---	787.25
CONFIDENTIAL MAY 30 2008					
P	C706	10641	CC-1	---	440.00
P	CC151	500 gal	Mudfish	---	430.00
P	CC1651	8 ea	Turboliner 5/8	---	---
P	CC607	1 ea	Latch Down plug & backie 5/8	---	400.00
P	CC1251	1 ea	Auto Shift Plug & backie 5/8	---	360.00
P	E101	80mi.	Heavy Vehicle mileage	---	560.00
P	E113	442 tn	Bulk Delivery	---	707.20
P	E100	40mi.	Pickup mileage	---	170.00
P	CE240	235 gal	Cement Service Charge	---	329.60
P	S003	1 ea	Service Supervisor	---	175.00
P	CE204	1 ea	Depth Change 300141000	---	2160.00
P	CE504	1 ea	Plug Container	---	250.00
P	CE501	1 ea	Casing Swivel Rental	---	200.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 02 2008 CONSERVATION DIVISION WICHITA, KS					
RECEIVED KANSAS CORPORATION COMMISSION JUN 02 2008 CONSERVATION DIVISION WICHITA, KS					
Discounted price plus taxes					11,433.47

Customer TNT Engineering	Lease No.	Date 2-20-08
Lease Wokaty	Well # 6	
Field Order # 18157	Station Pratt	Casing 5 7/8 14"
	Depth	County Safford
Type Job CNU - Longstring	Formation	State KS
		Legal Description 18-33-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8 14"	Tubing Size	Shots/Ft	Count 23550	Acid AAJ	1.36 cu ft	RATE	PRESS.	ISIP
Depth 3668	Depth	From	To 3305	Pre Pad	on K-2 zone	Max		5 Min.
Volume 27.5	Volume	From	To 1420	Pad	2870 FLA-302	Min		10 Min.
Max Press	Max Press	From	To 1070	Frac	1/4" / 54 C-115 W/C	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To 5" / 54	Flush	88.5	HHP Used		Annulus Pressure
Plug Depth 3825	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Kevin Puff	Station Manager Dave Scott	Treater Steve Orlando
---------------------------------------	-------------------------------	--------------------------

Service Units	19864	19889 / 19843	19826 / 19860				
Driver Names	Orlando	Lesley	Lachance				

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
8:00					Orientation - Safety Meeting Run 87 TIS 5 7/8 14" casing Centralizer - 2-3-4-5-6-7-8-9 Casing on bottom - Break Circ w/ Rig Rotate Casing
11:00	250		20	6	Pump 20 bbls H2O w/ CC-1
11:23	200		12	6	12 bbl m flush
11:25	200		51	6	Mix 210 SLS AAJ @ 15.4 gal
					Shutdown - Clean pump + line Release plug
11:45	0		0	7	Start Displacement
11:53	400		50	6	Like pressure
11:58	500		78	5	Slow Rate - Stop Rotating
12:00	1700		88.5	4	Plug Down - Hold
					Job Complete, Thanks, Steve
					Mix 2500 for KH / MH

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WICHITA, KS