

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/02/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

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MAY 02 2008

Wellsite Geologist: Ken Recoy
Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-08-08	1-14-08	1-15-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-27362-0000
County: Wilson
S/2 - NE - SE Sec. 34 Twp. 28 S. R. 16 East West
1630 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Watson, Robert L. Well #: 34-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 854 Kelly Bushing: n/a
Total Depth: 1166 Plug Back Total Depth: 1150
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1150
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan Att II NJ 6-30-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/2/08
Subscribed and sworn to before me this 2nd day of May,
2008.
Notary Public: Jenna Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 05 2008

Operator Name: Quest Cherokee, LLC Lease Name: Watson, Robert L. Well #: 34-1
 Sec. 34 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1150	"A"	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1054-1056	300gal 15%HCLw/ 57bbls 2%kcl water, 301bbls water w/ 2% KCL, Blockde, 300# 20/40 sand	1054-1056
4	832-834/803-805/763-766/747-749	300gal 15%HCLw/ 68bbls 2%kcl water, 556bbls water w/ 2% KCL, Blockde, 3200# 20/40 sand	832-834/803-805 763-766/747-749
4	683-687/667-671	300gal 15%HCLw/ 56bbls 2%kcl water, 686bbls water w/ 2% KCL, Blockde, 6100# 20/40 sand	683-687/667-671

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	1096	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
2-29-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	10 mcf	13 bbls				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4335**

FIELD TICKET REF #

FOREMAN Joe

*cont'd
5/5/08
KCC*

625820

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-15-08	Watson Robert L-34-1	34	28	16	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	1:30		901940		6.75	Joe Elmer
Tim	6:45			903255		6.75	Tim
Tyler	7:00			903600		6.5	
MAVERICK	7:00			931385	931452	6.5	120
Daniel	6:45			931420		6.75	Daniel

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1166 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 1149.72 DRILL PIPE _____ FUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.37 DISPLACEMENT PSI MAY 02 2008 MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED Cement head RAN 2 SKS ^{KCC} & 17 bbl dye & 1 SK gal & 165 SKS cement
To get dye to surface. Flush pump. Pump wiper plug to bottom of well.

(Cement to Surface)

1149.72	Ft 5 1/2 Casing
6	5 1/2 Centralizers
1	5 1/2 Floatshw

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901940	6.75 hr	Foreman Pickup	
903255	6.75 hr	Cement Pump Truck	
903600	6.5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	33 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	15 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
931385	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
931420	6.75 hr	80 Vac	

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MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	34	T.	28	R.	16	GAS TESTS:	
API #	205-27362	County:	Wilson		126'	slight blow			
Elev.:	854'	Location:	Kansas		250'	slight blow			
Operator:	Quest Cherokee LLC				312'	1 - 1/2"		8.27	
Address	9520 N. May Ave., Suite 300				622'	1 - 1/2"		6.27	
	Oklahoma City, OK. 73120				653'	1 - 1/2"		6.27	
WELL #	34-1	Lease Name:	Watson, Robert L.		684'	4 - 1/2"		12.5	
Footage location	1830 ft. from the		S	line	746'	5 - 1/2"		14.1	
	680 ft. from the		E	line	808'	5 - 1/2"		14.1	
Drilling Contractor:	TXD SERVICES LP				901'	2 - 1/2"		8.87	
Spud Date:	12-3-07	Geologist:			952'	2 - 1/2"		8.87	
Date Comp:	1-14-08	Total Depth:	1166'		963'	10 - 1/2"		19.9	
Exact Spot Location	S/2 NE SE				1025'	18 - 3/4"		56.8	
Casing Record			Rig Time		1056'	18 - 3/4"		56.8	
	Surface	Production			1087'	10 - 1"		81.6	
Size Hole	12-1/4"	8-3/4"	CONFIDENTIAL		1166'	3 - 1"		44.7	
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#	MAY 07 2008						
Setting Depth	22'								
Type Cement			KCC						
Sacks									

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	271	300	coal	668	669
shale	22	30	shale	300	306	shale	669	674
sand	30	46	coal	306	307	coal	674	676
lime	46	49	shale	307	316	shale	676	682
shale	49	51	sand	316	323	coal	682	685
coal	51	52	lime	323	331	shale	685	691
sand	52	65	shale	331	340	coal	691	692
sand/shale	65	103	lime	340	345	sand	692	700
lime	103	105	sand	345	350	shale	700	743
coal	105	108	lime	350	356	coal	743	745
shale	108	120	shale	356	424	shale	745	800
b. shale	120	122	sand	424	438	sand	800	804
shale	122	147	shale	438	455	coal	804	805
lime	147	165	sand	455	580	shale	805	834
shale	165	170	shale	580	608	coal	834	835
sand	170	178	sand	608	618	shale	835	860
shale	178	182	coal	618	619	coal	860	861
lime	182	190	shale	619	631	shale	861	894
shale	190	200	coal	631	632	sand/shale	894	920
sand	200	238	shale	632	643	coal	920	922
shale	238	270	coal	643	644	shale	922	950
coal	270	271	sand	644	668	sand	950	998

Comments: 98' added water, 650' odor, 692-700' odor, 950-998' odor

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MAY 05 2008

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CONSERVATION DIVISION
WICHITA, KS

WELL LOG Watson;34-1 pg 2								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	998	1000						
sand/shale	1000	1053						
coal	1053	1055						
sand/shale	1055	1058						
coal	1058	1062						
sand	1062	1069						
lime/marl	1069	1166						

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MAY 02 2008

Comments: KCC

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WICHITA, KS

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