KANSAS CORPORATION COMMISSION OR IGINA

OIL & GAS CONSERVATION DIVISION

009-25306-0000

Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FUNITY OF WELL & LEASE

OPERATOR: License #	API No. 15
Name: Carmen Schmitt Inc.	Spot Description: 50' N, 70' E S/2 SW NW
Address 1: P.O. Box 47	S/2_SW_NW_Sec. 36_ Twp. 16_S. R. 15 East
Address 2: 915 Harrison	
City: Great Bend State: KS Zip: 67530 + 0047	730 Feet from East / West Line of Section
Contact Person: Carmen Schmitt	Footages Calculated from Nearest Outside Section Corner:
620 702 5400	□ NE ☑NW □ SE □SW
Phone: (<u>620) 793-5100</u> CONTRACTOR: License # <u>4958 CONFIDENTIAL</u>	County: Barton
Name: Mallard J.V. Inc. MAY 1 1 2009	Lease Name: Shaffer Well #: 3
	Field Name:
Wellsite Geologist: Tom Funk	Producing Formation: Kansas City
Purchaser: NONA	
Designate Type of Completion:	Elevation: Ground: 1992 Kelly Bushing: 1997
✓ New Well Re-Entry Workover	Total Depth: 3515 Plug Back Total Depth: 3468
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 470 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes Vo
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt.
Operator:	Drilling Shuid Management Plan MLT 1/17, 200
Well Name:	Drilling Fluid Management Plan AHIM7-709 (Data must be collected from the Reserve PM)
Original Comp. Date: Original Total Depth:	Chloride content: 51,000 ppm Fluid volume: 1000 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used: <u>Evaporation</u>
· · · · · · · · · · · · · · · · · · ·	Location of fluid disposal if hauled offsite:
Commingled Docket No.: Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
2-18-09 2-25-09 4-10-09	Quarter Sec Twp S. R East _ West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidencell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Commen Schools	KCC Office Use ONLY
Title: Operations Manager Date: 5-11-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 11 day of Man	, If Denied, Yes Date:
A NOTARY PUBLIC	- State of Kansas Wireline Log Received
My Apot Eva	MEYER 13-3011 Geologist Report Received KANSAS CORPORATION COMMISS
Notary Public: Edaine Meyer - " My Appl. Exp.]	UIC Distribution
Date Commission Expires: 12-13-2011	MAY 1.5 2009

OPERATOR: License # 6569

Side Two

Operator Name: Ca	rmen S	Schmitt Inc.			Leas	e Name: _	Shaffer		Well #: <u>3</u>		
	36 Twp. 16 S. R. 15 ☐ East ☑ West County: Ba					nty: Barto	on				
INSTRUCTIONS: Stime tool open and cl recovery, and flow ra surveyed. Attach fina	osed, fl tes if ga	owing and shus to surface to	ut-in press est, along	sures, whether s	hut-in pr	essure rea	ched static level	, hydrostatic	pressures, bottom	hole temperature, fluid	
Drill Stem Tests Taken (Attach Additional Sheets) ✓ Yes No						✓ Log Formation (Top), Dep			oth and Datum Sample		
Samples Sent to Geo	·	Survey		Nan Yes ✓ No Anhy			ne drite		Тор 1017	Datum +980	
Cores Taken	J	,	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	_		Topeka Heebner			2950	-953	
Electric Log Run (Submit Copy)			\	res No					3178	-1181	
			•	1		Lans	ing		3241	-1244	
List All E. Logs Run;			05-31	n-0-9		Base	Kansas City		3473	-1476	
Neutron Porc	osity ₍					Arbu	ckle		3506	-1509	
		MAY &	7 5003								
			n Ren	CASING ort all strings set-				tion, etc.			
Purpose of String		Size Hole Drilled	Size Casing Set (In O.D.)		w	eight s. / Ft.	Setting Depth	Type of Cement	of # Sacks nt Used	Type and Percent Additives	
Surface	12	.25"	8.625"		23		470	Common	235	3% cc, 2% gel	
Production	7.8	375"	5.50"		14		3512	Standard	150	5% salt, 4% calseal	
				ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD				
Purpose: —— Perforate		Depth Top Bottom	Тур	e of Cement #Sacks Use		ks Used	Type and Percent Additives				
Pendrate Protect Casing Plug Back TD Plug Off Zone	3420 CIBP										
					l						
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora								ement Squeeze Record of Material Used)	d Depth	
2	3424-3430					Set CIBP @ 34				KANSAS CORPORATION CO	
2	3410-3416; 3392-3396					700 gal 15% acid				MAY 15 20	
2	3328-3332; 3318-3322						1550 gal 15% acid				
2	3262-3265; 3242-3248						Squeezed w 125 sx common @ 1500 psi				
TUBING RECORD:	Siz	 :e:	Set At:	:	Packer	At:	Liner Run:				
2.3	375"		3415'	Υ			[Yes [/ No		
Date of First, Resumed May 10, 2009	Producti	on, SWD or Enh	nr.	Producing Meth	od:	Flowing	g 🗸 Pumpii	ng 🗌 G	Gas Lift	er (Explain)	
Estimated Production Per 24 Hours	_ · · · · · · · · · · · · · · · · · · ·				Wat	er 8 73	bls.	Gas-Oil Ratio	Gravity		
DISPOSITIO	ON OF G	GAS:	1		IETHOD C	F COMPLE	TION:		PRODUCTION	ON INTERVAL:	
Vented Sold	<u></u> □ ι	Jsed on Lease		Open Hole ✓	Perf.	Dually	Comp. Cor	mmingled			
(If vented, Sub	omit ACO	-18.)		Other (Specify)					3318'-3416'		

PO Box 466 Ness City, KS 67560 Off: 785-798-2300

ACCOUNTING

ACCT DF

LOC

Services.

PRICE REFERENCE

325

276 283

285 190

581

SECONDARY REFERENCE/ PART NUMBER

	TICKET CONTINUATION					No.	570)3	
	CHAMEN SCHMIDT	WELL SCNAF1	- ER	# 3		DATE 2-25-0	09	PAGE OF	
TIME	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
	STANDARD COMENT EA-2	200	SXS			12	00	2400	00
	FLOCELE	SO	uss		<u> </u>		රල	73	00
	SALT	1000	عها		<u>i </u>		ارم	200	
	CALSEAL	9	<u>SK2</u>	900	عهنا	30	$ _{\infty}$	270	00
	CFQ-1	100	ا الھے] L		8	400	
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	SERVICE CHARGE	CUBIC FEET		200	L	ì	7≤	350	00
	MILEAGE TOTAL WEIGHT LOADED MILES CHARGE 20850 40	TON MILES		117			13 公	535 525	

CONTINUATION TOTAL 4390,50

ALLIED CEMENTING CO., LLC. 34949

REMIT TO P.O. B	OX 31				SER'	VICE POINT:	1	1
, RUSSELL, KANSAS 67665				`	K	455011		
	,					T-4- 6- 1	Trop provider	
DATE 2.18.09	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
						Sign. County Barton	STATE #	
Schafter LEASE	WELL#	3	LOCATION Galo	itia 1 = 1/2	3 Ento	Barton	KS	
OLD OR NEW (Cit	rcle one)							
CONTRA CTOD #	Marc. 1		i •	OWNED				
CONTRACTOR /			193	OWNER				
HOLE SIZE 122		T I	0. 470	CEMENT		1		
CASING SIZE 8			PTH 470	AMOUNT O	RDERED 23	56m 3	1066	
TUBING SIZE			EPTH			2%	ble	
DRILL PIPE		DI	EPTH					
TOOL			EPTH		7.5		31225	
PRES. MAX			NIMUM LOF LONE	COMMON_	255	_@ <u>/~,~</u>	312250	
MEAS. LINE	I CCC i		IOE JOINT	POZMIX _	4	- @ 	81,00	
CEMENT LEFT IN PERFS.	C3G. Z			GEL CHLORIDE	8		412,00	
DISPLACEMENT	28	12BC	_	CHLORIDE ASC TIA	n J			
	-	UIPMEN'	r and					
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PUMP TRUCK (CEMENT	TED C	aia M	H I I roos		_ @		
~ / /	HELPER,		Creat Bond			_@		
BULK TRUCK	TEET ETY	<u>an</u>	Charpen	-1300		_@	·	
	DRIVER	Carl	6 mx Rand			_@		
BULK TRUCK								
# 1	DRIVER			— HANDLING	235	<u>@ 2, 25</u>	528,75	
				MILEAGE _	10/skfrde		423,00	
	RE	MARKS:				TOTAL	4617.25	
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		7			SERVI	ICE		
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				DEPTH OF J	ЮВ	Ì		
				PUMP TRUC	CK CHARGE		991,00	
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CITY	ST	TATE	ZIP					
					PLUG & FLOA		NT	
				185/8	Wooden Pluc	\	66,00	
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To Allied Cement						-		
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and furnish cemer						٦		
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PRINTED NAME_	~/TV	<u>00 1</u>	CUKBAN	DISCOUNT		⊥ IF PAI	D IN 30 DAYS	MAY 15 2009
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SIGNATURE 🕢	wo	m K	- UM			İ		RECEIVED