

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/28/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30076

Name: A & A PRODUCTION

Address 1: PO BOX 100

Address 2: _____

City: HILL CITY State: KS Zip: 67642 + _____

Contact Person: ANDY ANDERSON

Phone: (785) 421-6266

CONTRACTOR: License # 33237

Name: ANDERSON DRILLING

Wellsite Geologist: HERB DEINES

Purchaser: _____ MAY 28 2009

Designate Type of Completion:

____ New Well ____ Re-Entry KCC ____ Workover

Oil ____ SWD ____ SIOW

____ Gas ____ ENHR ____ SIGW

____ CM (Coal Bed Methane) ____ Temp. Abd.

Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD

____ Plug Back: _____ Plug Back Total Depth

____ Commingled Docket No.: _____

____ Dual Completion Docket No.: _____

____ Other (SWD or Enhr.?) Docket No.: _____

05-15-09 05-21-09 05-22-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 179-21229-00-00

Spot Description: _____

NE SE SE SW Sec. 16 Twp. 9 S. R. 26 East West

550 Feet from North / South Line of Section

2610 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: SHERIDAN

Lease Name: SIMON Well #: 2

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 2665 Kelly Bushing: _____

Total Depth: 4140 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 278 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 7709
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson

Title: OPERATOR Date: 5-28-09

Subscribed and sworn to before me this 28th day of May

20 09

Notary Public: Rita A. Anderson

Date Commission Expires: Jan 21, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED

MAY 28 2009

5-29-2009

KCC WICHITA

NOTARY PUBLIC
RITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-21-12

Operator Name: A & A PRODUCTION Lease Name: SIMON Well #: 2
 Sec. 16 Twp. 9 S. R. 26 East West County: SHERIDAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log Microresistivity Log Computer Processed Interpretation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE - TOP</td> <td>2282</td> <td>+ 388</td> </tr> <tr> <td>ANHYDRITE - BASE</td> <td>2317</td> <td>+ 353</td> </tr> <tr> <td>TOPEKA</td> <td>3613</td> <td>- 943</td> </tr> <tr> <td>HEEBNER SHAEL</td> <td>3825</td> <td>-1155</td> </tr> <tr> <td>TORONTO</td> <td>3847</td> <td>-1177</td> </tr> <tr> <td>LANSING-KC</td> <td>3863</td> <td>-1193</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4085</td> <td>-1415</td> </tr> </table>	Name	Top	Datum	ANHYDRITE - TOP	2282	+ 388	ANHYDRITE - BASE	2317	+ 353	TOPEKA	3613	- 943	HEEBNER SHAEL	3825	-1155	TORONTO	3847	-1177	LANSING-KC	3863	-1193	BASE KANSAS CITY	4085	-1415
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BASE KANSAS CITY	4085	-1415																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	278	COM	175	3% CC; 2% GEL
CONFIDENTIAL							
MAY 28 2009							

KCC ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED	
		MAY 29 2009	
		KCC WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 118887
 Invoice Date: May 15, 2009
 Page: 1

Bill To:
A & A Production P O Box 100 Hill City,, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
A&APro	Simon #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 15, 2009	6/14/09

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	13.50	2,362.50
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
184.00	SER	Handling	2.25	414.00
40.00	SER	Mileage 184 sx @ .10 per sk per mi	18.40	736.00
1.00	SER	Surface	991.00	991.00
40.00	SER	Mileage Pump Truck	7.00	280.00

RECEIVED
 MAY 29 2009
 KGO WICHITA

pd 5-28-09 CK 3023

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1288.31

ONLY IF PAID ON OR BEFORE

Jun 14, 2009

Subtotal	5,153.25
Sales Tax	172.13
Total Invoice Amount	5,325.38
Payment/Credit Applied	
TOTAL	5,325.38

(1288.31)
4037.07

ALLIED CEMENTING CO., LLC. 043921

PO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>5-15-09</u>	SEC. <u>16</u>	TWP. <u>9S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>5:00 p.m.</u>	JOB START <u>7:30 p.m.</u>	JOB FINISH <u>8:00 p.m.</u>
LEASE <u>Simon</u>	WELL # <u>2</u>	LOCATION <u>Quarter 13N 1E</u>		COUNTY <u>Sheridan</u>	STATE <u>K.S.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		N w into					

CONTRACTOR A+A Drilling Rig OWNER same
TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 274'
CASING SIZE 8 5/8 DEPTH 274'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. 15'
PERFS. _____
DISPLACEMENT 16.83 bbl

CEMENT AMOUNT ORDERED 175 sks com 3% cc
2% gel

COMMON	<u>175 sks</u>	@	<u>13.50</u>	<u>2362.50</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6 sks</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		

EQUIPMENT KCC

PUMP TRUCK # 431 CEMENTER Andrew HELPER Kelly
BULK TRUCK # 347 DRIVER Fuzzy
BULK TRUCK # _____ DRIVER _____

RECEIVED
MAY 29 2009
KCC WICHITA

HANDLING	<u>184 sks</u>	@	<u>2.25</u>	<u>414.00</u>
MILEAGE	<u>10 sk/mile</u>			<u>236.00</u>
TOTAL				<u>3882.25</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: A+A Production
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>274'</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40 miles</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD		@		
TOTAL				<u>1271.00</u>

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 118930
 Invoice Date: May 22, 2009
 Page: 1

Bill To:
A & A Production P O Box 100 Hill City,, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
A&APro	Simon #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	May 22, 2009	6/21/09

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	15.45	1,900.35
82.00	MAT	Pozmix	8.00	656.00
7.00	MAT	Gel	20.80	145.60
50.00	MAT	Flo Seal	2.50	125.00
214.00	SER	Handling	2.40	513.60
40.00	SER	Mileage 214 sx @.10 per sk per mi	21.40	856.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
40.00	SER	Mileage Pump Truck	7.00	280.00
1.00	EQP	Dry Hole Plug	40.00	40.00

RECEIVED
 MAY 29 2009
 KCC WICHITA

pd 5-28-09
 GR 3063

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1425.38

ONLY IF PAID ON OR BEFORE

Jun 21, 2009

Subtotal	5,701.55
Sales Tax	359.20
Total Invoice Amount	6,060.75
Payment/Credit Applied	
TOTAL	6,060.75

- 1425.38
 4635.37

ALLIED CEMENTING CO., LLC. 035052A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Og Kly Ks

DATE <u>5/22/09</u>	SEC <u>16</u>	TWP <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>9:30</u>	JOB START <u>11:00am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Simon</u>	WELL # <u>#2</u>	LOCATION <u>Quarter 13N 1E Nowinto</u>			COUNTY <u>Sheridan</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR A & A Drilling

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4350

CASING SIZE 8 5/8 DEPTH 225

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Sum

CEMENT

AMOUNT ORDERED 205 60/40 400 gal
14 1/2 Flo Seal

COMMON	<u>123</u>	@	<u>15.45</u>	<u>1900.35</u>
POZMIX	<u>82</u>	@	<u>8.00</u>	<u>656.00</u>
GEL	<u>7</u>	@	<u>20.00</u>	<u>145.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>50 1/2</u>	@	<u>2.50</u>	<u>125.00</u>
HANDLING	<u>214 SKI</u>	@	<u>2.90</u>	<u>513.00</u>
MILEAGE	<u>104 SKI/mile</u>			<u>856.00</u>
TOTAL				<u>4196.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK DRIVER Lorrie

347 DRIVER

BULK TRUCK DRIVER

REMARKS:

85 SKS @ 2300

100 SKS @ 1400

40 SKS @ 320

10 SKS @ 40

30 SK Ret Hole

Thank You
Alan, Wayne, Lorrie

CHARGE TO: A & A Production

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			<u>2300'</u>
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>40</u>	@	<u>7.00</u> <u>280.00</u>
MANIFOLD	@		
TOTAL <u>1465.00</u>			

RECEIVED
MAY 29 2009

KCC PRONITA
PLUG & FLOAT EQUIPMENT

<u>Dry Hole Plug - 8 5/8</u>	@		<u>40.00</u>
	@		
	@		
	@		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment