

CONFIDENTIAL

AMENDED - 1ST SALES
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/20/10
AMENDED

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: ONEOK
Operator Contact Person: MELISSA STURM
Phone (405) 246-3234
Contractor: Name: KENAI MID-CONTINENT, INC.
License: 34000

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JUN 17 2008

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry CONSERVATION DIVISION Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

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Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
1/24/08 1/30/08 5/9/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22630-0000
County STEVENS
S/2 - SW - SE Sec. 21 Twp. 31 S. R. 35 E W
330 Feet from SN (circle one) Line of Section
1980 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name LOLA Well # 21 #3

Field Name _____
Producing Formation MISSISSIPPIAN
Elevation: Ground 3006' Kelley Bushing 3013'
Total Depth 6500' Plug Back Total Depth 6130'

Amount of Surface Pipe Set and Cemented at 1609' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 7-1409
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm
Title SR. OPERATIONS ASSISTANT Date 6/16/08

Subscribed and sworn to before me this 16TH day of JUNE
20 08
Notary Public Kaye Dawn Rockel
Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name LOLA Well # 21 #3

Sec. 21 Twp. 31 S.R. 35 East West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

RESISTIVITY, ANNULAR HOLE VOLUME, MICROLOG, DENSITY NEUTRON, DENSITY NEUTRON MICROLOG, ARRAY SONIC, CEMENT BOND LOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1609'	MIDCON 2 PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX
PRODUCTION	7 7/8"	5 1/2"	17#	6166'	50/50 POZ	140	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	6000' - 6018'	51,400 GAL 70% CO2 FOAM & 43,000 LBS 20/40 WHITE SAND	6000-6018

TUBING RECORD	Size 2 3/8"	Set At 5981'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 6/12/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 210	Gas Mcf 48	Water Bbls. 20	Gas-Oil Ratio 229	Gravity 41.5
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Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report		
Well Name : LOLA 21 #3		
FORMATION	TOP	DATUM
WABAUNSEE	3280	-267
HEEBNER	4097	-1084
LANSING	4218	-1205
DRUM	4495	-1482
KANSAS CITY	4728	-1715
MARMATON	4906	-1893
ATOKA	5395	-2382
MORROW	5512	-2499
CHESTER	5797	-2784

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KANSAS CORPORATION COMMISSION

JUN 17 2008

CONSERVATION DIVISION
WICHITA, KS



EOG Resources, Inc.
3817 NW Expressway
Suite 500
Oklahoma City, OK 73112-1483
(405) 246-3100

June 16, 2008

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Electric Logs & All Applicable Information
Lola 21 #3
API No. 15-189-22630-0000

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Dear Sir or Madam:

EOG Resources, Inc. respectfully requests that all electric logs, test data, and applicable information pertaining to the above referenced well are held confidential for the 2-year maximum time period allowed by the Kansas Corporation Commission.

If additional information is required, please contact me directly at (405) 246-3234.

Sincerely,

Melissa Sturm

Melissa Sturm
Sr. Operations Assistant

Enclosures

NOTE:
Only
ACB1
plus 2 cc's
rec'd w/
btt.
KW
MWS
6/18/08

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