

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

cont'd
5/19/08
KCC
5/07/10

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: not applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

3/18/2008 3/23/2008 3/24/2008

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21796-0000

County Haskell

SW - NW - SE - SW Sec. 19 Twp. 30 S. R. 33 E W

913 S Feet from S (circle one) Line of Section

1,571 W Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLV Well # 33

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,955' Kelley Bushing 2,967'

Total Depth 4,400' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,802' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 7/14/09
(Data must be collected from the Reserve Pit)

Chloride content 2,100 ppm Fluid volume 4,300 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

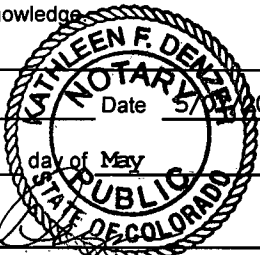
Signature [Signature]

Title Regulatory Assistant

Subscribed and sworn to before me this 7th day of May, 2008

Notary Public [Signature]

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 08 2008
CONSERVATION DIVISION
WICHITA, KS

JAN 10 1990

Side Two

JAN 10 1990

Operator Name Presco Western, LLC

Lease Name SWLV

Well # 33

Sec. 19 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,050'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,118'	
List All E.Logs Run: Compensated Neutron Casing Collar Location Log, Cement Bond Log.				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,802'	65/35/ C1 C	650/150	6%gel/1/4floseal
Production	7-7/8"	5-1/2"	15.5	4,400'	Light/POZ	250/225	2%BEN/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,132 - 4,137' Heebner	1,000G 15%HCL	
4	4,154 - 4,161' Lansing		

TUBING RECORD	Size 2-3/8"	Set At 4,096'	Packer At 4,088'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Convert to Injection				
Estimated Production Per 24 Hours n/a	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831		Ship To #: 2641172		Quote #:		Sales Order #: 5769037							
Customer: ELLORA ENERGY INC EBUSINESS				Customer Rep: Kneeland, Mark									
Well Name: SWLVU		Well #: #33		API/UWI #:									
Field: LOCKPORT		City (SAP): SATANTA		County/Parish: Haskell		State: Kansas							
Contractor: Trinidad			Rig/Platform Name/Num: 201										
Job Purpose: Cement Production Casing													
Well Type: Development Well				Job Type: Cement Production Casing									
Sales Person: HESTON, MYRON			Srcv Supervisor: CHAVEZ, ERIK		MBU ID Emp #: 324693								
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
BERUMEN, EDUARDO	9.5	267804	BROADFOOT, RYAN Matthew	9.5	431899	CHAVEZ, ERIK Adrain	9.5	324693					
VASQUEZ-GIRON, VICTOR	9.5	404692											
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10219241	35 mile	10897879	35 mile	422831	35 mile	54219	35 mile						
6611U	35 mile	75819	35 mile	D0130	35 mile								
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
CONFIDENTIAL													
TOTAL				Total is the sum of each column separately									
Job MAY 07 2008				Job Times									
Formation Name				Date	Time	Time Zone							
Formation Depth (MD) Top		Bottom		Called Out	24 - Mar - 2008	02:00	CST						
Form Type		BHST		On Location	24 - Mar - 2008	06:00	CST						
Job depth MD	4404. ft	Job Depth TVD	4404. ft	Job Started	24 - Mar - 2008	12:46	CST						
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	24 - Mar - 2008	13:43	CST						
Perforation Depth (MD) From		To		Departed Loc	24 - Mar - 2008	15:30	CST						
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Production Hole				7.875				1800.	5650.				
Production Casing	New		5.5	4.95	15.5		Unknown		5650.				
Surface Casing	New		8.625	8.097	24.		Unknown		1800.				
Sales/Rental/3rd Party (HES)													
Description	Qty	Qty uom	Depth	Supplier									
PLUG,CMTG, TOP, 4 1/2, HWE, 3.65 MIN/4.14 MA	0	EA											
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

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KANSAS CORPORATION COMMISSION

Summit Version: 7.20.130

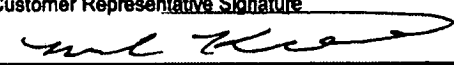
Monday, March 24, 2008 14:21:00

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	lead	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)	250.0	sacks	11.4	2.62	15.78		15.78
	15.781 Gal	FRESH WATER							
2	tail	POZ PREMIUM 50/50 - SBM (12302)	225.0	sacks	14.	1.41	5.99		5.99
	2 %	BENTONITE, BULK (100003682)							
	10 %	SALT, BULK (100003695)							
	5 lbm	GILSONITE, BULK (100003700)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	5.986 Gal	FRESH WATER							
3	Displacement		133.00	bbl	.	.0	.0	.0	
4	PLUG RAT & MOUSE	POZ PREMIUM 50/50 - SBM (12302)	25.0	sacks	14.	1.41	5.99		5.99
	2 %	BENTONITE, BULK (100003682)							
	10 %	SALT, BULK (100003695)							
	5 lbm	GILSONITE, BULK (100003700)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	5.986 Gal	FRESH WATER							
Calculated Values		Pressures		KCC			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

Fe

26841

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

L. BENAL ✓

DATE <u>3-21-08</u>	SEC. <u>19</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:40 AM</u>
LEASE <u>SWLVLU</u>	WELL # <u>I-08</u>	LOCATION			COUNTY <u>HASKELL</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Trinidad 201

TYPE OF JOB 8 5/8" surface

HOLE SIZE 12 1/2" T.D. 17'

CASING SIZE 5 7/8" 23" DEPTH 1802.97'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER SAWR

CEMENT

AMOUNT ORDERED 625 60/35/6%

3% CC 4 1/2 Flo Seal

150 "C" 3% CC

COMMON 150 @ 17.35 2602.50

POZMIX @

GEL 32 SK @ 18.25 600.00

CHLORIDE 26 SK @ 52.45 1363.70

ASC @

625 LITE @ 13.35 8393.75

@

Flo Seal 156 LB @ 2.25 351.00

@

@

@

HANDLING 838 @ 1801.70

MILEAGE 107.5K mi @ 20.39 2183.73

TOTAL 17702.35

EQUIPMENT

PUMP TRUCK CEMENTER Bub

417 HELPER Dow **CONFIDENTIAL**

BULK TRUCK

456 DRIVER MANNY **KCC**

BULK TRUCK

458 DRIVER KENNY

MAY 07 2008

REMARKS:

Mix CNT LITE

Mix Tail

Drop Plug + Disp (Sag)

Land Plug Release (SI)

Float Plug Over CNT

To Surface 3500L Thank You

SERVICE

DEPTH OF JOB 1802.97

PUMP TRUCK CHARGE 1812.00

EXTRA FOOTAGE @

MILEAGE 35 @ 7.00 245.00

MANIFOLD + HEAD @ 113 113.00

@

@

TOTAL 2170.00

CHARGE TO: Presco Western

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 1/2 5-W Plug 113.00

10 - CENTAMIXERS @ 6.2 620.00

1 - BAS Jet @ 248.00

1 - SS Float Collar @ 675.00

@

@

TOTAL 1656.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Robt Steinhilber

PRINTED NAME

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KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS