

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/12/08 5/14/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Gas; Semgas
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

API No.: 15-047-21567-0000
County: Edwards

C E2 SE Sec 32 Twp 26 S. Rng 17 East West

1320 feet from N S (check one) Line of Section

660 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: MULL INVESTMENT 'A' Well #: #1-32

Well Name: Mull

Producing Formation: Cherokee, Mississippian

Elevation: Ground: 2138' Kelly Bushing: 2151'

Total Depth: 4700' Plug Back Total Depth: 4666'

Amount of Surface Pipe Set and Cemented at 310' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

2/20/08 3/1/08 4/9/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2008
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

MAY 14 2008

KCC

Drilling Fluid Management Plan ALHJN7-1409
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation & Hauling

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Scott Hampel

Title: Vice President - Production Date: 5/12/08

Subscribed and sworn to before me this 13th day of May

2008

BRENT B. REINHARDT
Notary Public, State of Kansas
My Appt. Expires 12/2/2011

Notary Public: Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date - _____
- Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: MULL INVESTMENT "A" Well #: #1-32
 Sec 32 Twp 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>Neutron Density, Dual Induction, Microlog,</u> <u>Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> _____ _____ _____ _____
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	310'	60/40 Pozmix	260	3%CC, 2% Gel 1/4#/Sx Celflake
Production	7 7/8"	4 1/2"	10.5#	4703'	AA-2	150	5%Calset, 10%Salt, .75%GB, .2%Defoam .8%FLA0322, 1/4#/sx Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4600-4606, (No Zone, Incorrect Perfs)	AC: 500 gals, 10% FE	4606'
4	4650-4656, Mississippian	AC: 500 gals, 10% FE	4656'
4	4625-4633, Cherokee Sand	Flow Gas	4633'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4652'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	---------------------	-----------------------	---

Date of First, Resumed Production, SWD or Enhr. <u>4/9/08</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf) <u>1114</u>	Water (Bbls) <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4600-4633 Cherokee</u> <u>4650-4656 Mississippian</u>
--	---	---

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Mull Investment 'A' #1-32
C E2 SE Section 32-26S-17W
1320'FSL & 660'FEL
Edwards County, Kansas
API# 15-047-21567*

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2008
CONSERVATION DIVISION
WICHITA, KS

02-20-08 Spud @ 4:00 P.M. Drilled 12 ¼" surface hole to 320'. Deviation 1/4° @ 320'. Ran 7 joints of new 8 5/8" 23# surface casing. Talley = 297.57. Set at 310' KB. Welded straps on bottom 3 joints and welded collars on upper 4 joints. Basic Energy cemented with 260 sacks of 60/40 poz with 2% gel, 3% CC and ¼#/sx Celflake. Plug down @ 11:30 P.M. Cement did circulate. WOC

CONFIDENTIAL

MAY 14 2008

**DST #1 4596-4636' (Cherokee SS)
Open 30", SI 60", Open 60", SI 90"**

KCC

**Initial Blow: Strong blow off bottom of bucket in 30 seconds, Gas To Surface in 3".
On 1st open period, Tester had ¾" choke in Merla Orifice Tester. Due to high gas rate, Tester took pressure readings from gauge on rig floor instead of correctly at Merla on end of 2" flow line. Pressure behind choke was over 250#.**

Estimated flow rate of 8 to 10 million CFGPD throughout 1st open period..

On 2nd open period, 1½ choke in Merla Orifice Tester. Again, due to high gas rate, Tester took pressure readings from gauge on rig floor instead of correctly at Merla on end of 2" flow line. Pressure behind choke was over 250# throughout open period.

Estimated flow rate of 8 to 10 million CFGPD throughout 2nd open period.

**Recovered 90' Mud
FP: 947-1041# 929-1063#
ISIP: 1532# FSIP: 1529#**

03-01-08 RTD 4700'. LTD 4704'. Log-Tech logging well with Dual Induction, Neutron-Density and Microlog. TIH with bit and drill pipe to 4700'. LDDP. Ran 106 jts of new 4 ½", 10.5# production casing. Talley = 4709.49'. Set casing @ 4703' LTD. Shoe joint 32'. PBTD 4671'. Centralizers on top of joints 1,3, and 5. RU Basic Cementing. Pumped 20 bbls salt flush, 5 BW and 12 bbls of mud flush. Cemented with 150 sx of AA-2 cement with 5% Cal set, 10% salt, 5#/sx gilsonite, 0.75% Gas Block, 0.2% defoamer, 0.8% FLA-322 and ¼#/sx celloflake. Displaced with 74 bbls of KCL water. Good circulation. Lift pressure 600#. Landed plug with 1600#. Plug down @ 11:20 P.M. Cemented rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix. KCC notified. Job supervised by Dave Oller.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Mull Investment 'A' #1-32
C E2 SE Section 32-26S-17W
1320'FSL & 660'FEL
Edwards County, Kansas
API# 15-047-21567*

SAMPLE TOPS

Lecompton B	3798 (-1647)
Queen Hill	3828 (-1677)
Heebner	3953 (-1802)
Brown Lime	4096 (-1945)
Lansing	4110 (-1959)
Lansing B	4132 (-1981)
Lansing F	4190 (-2039)
Lansing H	4258 (-2107)
Lansing J	4342 (-2191)
Stark	4378 (-2225)
Hushpuckney	4418 (-2267)
Pawnee	4555 (-2404)
Cherokee Sh.	4598 (-2447)
Cherokee Sd	4623 (-2472)
Mississippian	4650 (-2499)
RTD	4700 (-2549)

ELECTRIC LOG TOPS

Lecompton B	3794 (-1643)
Queen Hill	3826 (-1675)
Heebner	3954 (-1803)
Brown Lime	4096 (-1945)
Lansing	4110 (-1959)
Lansing B	4130 (-1979)
Lansing F	4190 (-2039)
Lansing H	4258 (-2107)
Lansing J	4343 (-2192)
Stark	4378 (-2225)
Hushpuckney	4422 (-2271)
Pawnee	4555 (-2404)
Cherokee Sh.	4599 (-2448)
Cherokee Sd	4623 (-2473)
Mississippian	4650 (-2499)
Log Total Depth	4704 (-2553)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>McCoy Pet Corp.</i>	Lease No.	Date <i>7-20-08</i>
Lease <i>18082</i>	Well # <i>A-132</i>	
Field Order # <i>18082</i>	Station <i>POA 4</i>	County <i>EDWARDS</i>
Type Job <i>ENW 8 7/8 surface</i>	Casing <i>8 7/8</i>	Depth <i>320</i>
	Formation	Legal Description <i>32-26-7</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3057</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press <i>200</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Jullian</i>
Service Units <i>19807 19806 19960 19918</i>		
Driver Names <i>Salthus Nelson Dave</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2800</i>					<i>on for setting annulus</i>
					<i>may 4 2008</i>
					<i>RCC</i>
<i>1015</i>					<i>Run 7 5/8 23 8 7/8 casing</i>
<i>1030</i>					<i>Casing on bottom</i>
<i>1055</i>	<i>200</i>		<i>10</i>	<i>4</i>	<i>hook pipe to back end</i>
<i>1114</i>			<i>38</i>	<i>55</i>	<i>Start 11" spacer</i>
<i>1115</i>					<i>more end 260 sk 1/4 per</i>
<i>1120</i>	<i>250</i>		<i>185</i>	<i>5</i>	<i>Start Dip</i>
					<i>Plug down</i>
					<i>circulate 18 bbl cont to Pit</i>
					<i>Job complete</i>
					<i>Thank you</i>

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2008
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: McCal	Lease No.	Date
Lease: MULL INVESTMENTS	Well # 'A' 1-32	3-1-08
Field Order # 150880	Station: Pratt, KS.	Casing 4 1/2
		Depth 4709
Type Job CNW - 4 1/2 LONGSTRING	Formation	County EDWARDS
		State KS.
		Legal Description 32-26-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS
4 1/2			CAT- 150	Acid	SKS. AA-2		
Depth 4709	Depth	From	To	Pre Pad		Max	5 Min.
Volume 74	Volume	From	To	Pad	1.300/FT³	Min	10 Min.
Max Press 1500	Max Press	From	To	Frac.		Avg	15 Min.
Well Connection W.C.	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 4677	Packer Depth	From	To	Flush	74 BBL	Gas Volume	Total Load

Customer Representative DAVE OLLER	Station Manager DAVE SCOTT	Treater ROBERT SULLIVAN
Service Units 19867	19869	19871
Driver Names SULLIVAN	LESLEY	SHIELDS

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 AM					ON LOCATION - SAFETY MEETING
					RUN CSA - CENT, 1, 3, 5 NO BASKET
					CSA ON BOTTOM
0930					HOOK UP TO CSA / BREAK CIRC W/ RIG
1040	300		5	5	START H₂O
			20	5	SALT FLUSH
			5	5	H₂O SPACER
1046	300		12	5	MUD FLUSH
			5	5	H₂O SPACER
			36	6	AUX CAT - 150 SKS AA-2 @ 15.5 gal
1108	0				SHUT DOWN RELEASE PLUG / CHECK PUMP LINE
1105	200			7	START DISPLACEMENT W/ CC-1 H₂O
	400		52	6	LIFT PRESSURE
				5	SLOW RATE
1120	1600		74	4	PLUG DOWN - HELD
					PLUG R.H. / M.H.
1200					JOB COMPLETE
					THANKS, ROBERT SULLIVAN