

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/22/10

ku
min
5/23/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD SERVICES, L.P.
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-29-08 2-07-08 2-07-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-133-27238-000
County: Neosho
____ - ____ - SW SE Sec. 32 Twp. 28 S. R. 19 East West
660 feet from (S) / N (circle one) Line of Section
2000 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Stich, William A. Well #: 32-6
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1075 Plug Back Total Depth: 1071
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1076
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 5/22/08
Subscribed and sworn to before me this 22nd day of may,
20 08.
Notary Public: Verra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 23 2008

CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 32-6
 Sec. 32 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	1071	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	929-932/876-878/870-872	500gal 15%HCLw/ 74bbbs 2%Kcl water, 604bbs water w/ 2% KCL, Blockade, 6200# 20/40 sand	929-932/876-878
			870-872
4	719-721/679-681/662-664	400gal 15%HCLw/ 60bbbs 2%Kcl water, 336bbs water w/ 2% KCL, Blockade, 2200# 20/40 sand	719-721/679-681
			662-664
4	626-629/601-603	400gal 15%HCLw/ 45bbbs 2%Kcl water, 322bbs water w/ 2% KCL, Blockade, 1700# 20/40 sand	626-629/601-603

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2-3/8"	972	n/a			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a						

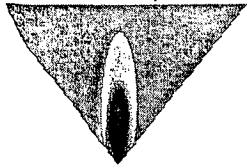
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4379**

FIELD TICKET REF # _____

FOREMAN Jan

224920

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-7-8	Stich William 32-6			32	28	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jan	12:00	5:15		903427		5.25	<i>Jan</i>
Tim		5:15		903255		5.25	<i>Tim</i>
Tyler		5:15		903600		5.25	<i>Tyler</i>
MANCICK		5:15		903140	932452	5.25	120
Steve		3:00		931415		3	<i>Steve</i>

JOB TYPE Longhaul HOLE SIZE 7 7/8 HOLE DEPTH 1073 CASING SIZE & WEIGHT 5 1/2 13.5
 CASING DEPTH 1070.26 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.50 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAU 2 SKS of gel & 15 bbl dye of 1 SK gel & 140 SKS of cement to get dye to surface. Flush pump. Pump up plug to bottom & set float shoe

(Cement 2 Surface)

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1070.26	FT 5 1/2 Casing
6	Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903600	5.25 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	28 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	9 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Catcher	
1123	700 gal	City Water	
903140	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931415	3 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 23 2008

CONSERVATION DIVISION
WICHITA, KS

RIG #	101	S.	32	T.	28	R.	19	GAS TESTS:		
API #	133-27238	County:		Neosho				316'	4 - 1/2"	12.5
Elev.:	970'	Location:		Kansas				347'	4 - 1/2"	12.5
Operator: Quest Cherokee LLC								409'	4 - 1/2"	12.5
Address 9520 N. May Ave., Suite 300								440'	4 - 1/2"	12.5
Oklahoma City, OK. 73120								502'	4 - 1/2"	12.5
WELL #	32-6	Lease Name:		Stich, William A.				533'	4 - 1/2"	12.5
Footage location 660 ft. from the S line								626'	10 - 1/2"	19.9
2000 ft. from the E line								688'	10 - 1/2"	19.9
Drilling Contractor: FOXFE ENERGY SERVICES								719'	10 - 1/2"	19.9
Spud Date: NA								750'	10 - 1/2"	19.9
Geologist:								812'	10 - 1/2"	19.9
Date Complete: 2-7-08								874'	10 - 1/2"	19.9
Total Depth: 1075'								905'	10 - 1/2"	19.9
Exact Spot Location SW SE								936'	10 - 1/2"	19.9
Casing Record								967'	25 - 1/2"	31
	Surface	Production						1075'	8 - 3/4"	40
Size Hole	12-1/4"	7 7/8"	CONFIDENTIAL MAY 22 2008 KCC							
Size Casing	8-5/8"	5 1/2"								
Weight	24#	15 1/2#								
Setting Depth	22'									
Type Cement	port									
Sacks	5									

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	342	358	shale	600	609
shale	22	41	lime	358	368	coal	609	610
sand	41	52	shale	368	389	shale	610	678
lime	52	72	b.shale	389	391	sand	678	683
b.shale	72	74	shale	391	395	coal	683	684
lime	74	77	lime	395	397	sand	684	698
shale	77	85	coal	397	398	coal	698	699
sand	85	112	shale	398	403	shale	699	725
shale	112	120	lime	403	426	coal	725	726
lime	120	145	b.shale	426	428	shale	726	786
shale	145	172	lime	428	435	coal	786	787
lime	172	186	b.shale	435	440	shale	787	798
b.shale	186	189	shale	440	473	sand	798	833
shale	189	209	coal	473	474	shale	833	849
lime	209	217	lime	474	505	coal	849	850
shale	217	252	b.shale	505	507	shale	850	857
lime	252	265	shale	507	515	coal	857	858
shale	265	296	lime	515	520	sand	858	871
b.shale	296	298	coal	520	521	coal	871	872
lime	298	327	lime	521	544	shale	872	879
shale	327	340	shale	544	598	coal	879	881
b.shale	340	342	b.shale	598	600	shale	881	930

Comments: 300' odor, 381' injected water

