

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

5/12/10

Operator: License # 33335
Name: IA Operating, Inc.
Address: 9915 W. 21st Street, Ste B
City/State/Zip: Wichita, KS 67205
Purchaser: Coffeyville Resources
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randall Kilian
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl. Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
6/17/08 06/23/08 7/10/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25777-0000
County: Ellis
NE NW SE Sec. 10 Twp. 11 S. R. 16 East West
2480 feet from (S) N (circle one) Line of Section
1460 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roger Well #: 10-1
Field Name: Wildcat
Producing Formation: LKC & Toronto
Elevation: Ground: 2028' Kelly Bushing: 2033'
Total Depth: 3770' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 217' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1239' Feet
If Alternate II completion, cement circulated from 1239'
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 136,000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Seth Butts
Title: Agent Date: 8-27-08
Subscribed and sworn to before me this 27 day of August
20 08
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received

JULIE BURROWS UIC Distribution
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

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KANSAS CORPORATION COMMISSION

SEP 02 2008

Operator Name: IA Operating, Inc. Lease Name: Roger Well #: 10-1
 Sec. 10 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geologist's Well Report, Micro Log, Dual Induction Log, Compensated Density/Neutron Log, Dual Receiver Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1218'</td> <td>+815</td> </tr> <tr> <td>Topeka</td> <td>2963'</td> <td>-930</td> </tr> <tr> <td>Toronto</td> <td>3223'</td> <td>-1190</td> </tr> <tr> <td>Lansing</td> <td>3250'</td> <td>-1217</td> </tr> <tr> <td>Arbuckle</td> <td>3710'</td> <td>-1677</td> </tr> <tr> <td>Total Depth</td> <td>3770'</td> <td>-1737</td> </tr> </table>	Name	Top	Datum	Anhydrite	1218'	+815	Topeka	2963'	-930	Toronto	3223'	-1190	Lansing	3250'	-1217	Arbuckle	3710'	-1677	Total Depth	3770'	-1737
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217'	Common	165	3%CC, 2% Gel
Production	7 7/8"	5 1/2"	15.50#	3764'	Common	125	10% salt, 500gal-WFR2. 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	180	6% Gel, 1/4# Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind of Material Used	
4	3294-3000	250 gal 15% MCA, retreat with 250 gal 15 % MCA		
4	3223-26	250 gal 15% MCA. retreat with 500 gal 15% MCA		
4	3294-3000, 3278-82	1250 gal 15% MCA, retreat with 500 gal 15% MCA		
4	3294-3000, 3278-82	750 gal 15% MCA		

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>3355.86'</u>	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. <u>7/11/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>18</u>	Gas Mcf <u>0</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION **PRODUCTION INTERVAL**

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CONSERVATION DIVISION

IA Operating, Inc.
9915 W. 21st Street North, Ste B
Wichita KS 67205

Email: Hal.porter@imperialamericanoil.com

Phone: 316-721-0036 (office)
Hal's Cell: 316-841-1312

Fax: 316-721-0047
Toll Free: 866-892-0036 (rings at office)

May 12, 2008

Kansas Corporation Commission
Conservation Division
130 South Market #2078
Wichita, KS 67212

Re: Roger 10-1
API: 15-051-25777-0000
Confidentiality Letter

CONFIDENTIAL
MAY 12 2008
KCC

Gentlemen:

We enclose ACO-1 on the subject well, along with attachments.

We hereby request that all data allowed by statute and regulations be kept confidential for the period allowed under the Rules and Regulations.

Very truly yours,

IA Operating, Inc.



Julie Burrows
Assistant Secretary

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KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32774

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6-30-08</u>	SEC. <u>10</u>	TWP. <u>11S</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:45 AM</u>	JOB FINISH <u>11:15 a.m.</u>
LEASE <u>Roger</u>		WELL# <u>10-1</u>		LOCATION <u>Fairport 4N 2 1/2 W</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>Ninto</u>			

CONTRACTOR Chitas Well Service OWNER _____

TYPE OF JOB Circulate Cement

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE DEPTH _____

TOOL P.C. DEPTH 1236

PRES. MAX 1000 ps. MINIMUM _____

MEAS. LINE SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 6 bbl

EQUIPMENT _____

PUMP TRUCK CEMENTER Shane

398 HELPER Gary

BULK TRUCK DRIVER Neale

_____ DRIVER _____

CEMENT Used 180 sks

AMOUNT ORDERED 325 60 6 8.601

14 # F/6 Seal

COMMON	<u>108</u>	@	<u>12.15</u>	<u>1312.20</u>
POZMIX	<u>72</u>	@	<u>6.80</u>	<u>489.60</u>
GEL	<u>9</u>	@	<u>18.25</u>	<u>164.25</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 45 #</u>		@	<u>2.20</u>	<u>99.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>342</u>	@	<u>2.05</u>	<u>701.10</u>
MILEAGE <u>1.09/sk/mile</u>				<u>615.60</u>
TOTAL				<u>3381.75</u>

CONFIDENTIAL
MAY 12 2008

REMARKS:
P.C. 1236 Tested tools to 1000psi.
Opened Port Collar. Est. Circulate
a Blom. Pipe 180 sks to
Circulate Cement. Displaced 6 bbl
Closed Port Collar. Tested to
1000 psi. + Hold. Ran 5 jts washed
clean. Cap out of hole.

CHARGE TO: I.A. Operating

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1,045.00

EXTRA FOOTAGE @ _____

MILEAGE 20 @ 7.00 140.00

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 1185.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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SEP 02 2008

CONFIRMATION DIVISION
KANSAS CORPORATION COMMISSION

ALLIED CEMENTING CO., LLC. 34737

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-23-08</u>	SEC. <u>10</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30am</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Reg</u>	WELL # <u>10-1</u>	LOCATION <u>Fairport 4 1/2 2 1/2 W</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>into</u>			

CONTRACTOR Martin #16
 TYPE OF JOB Production String
 HOLE SIZE _____ T.D. 3770
 CASING SIZE 5 1/2 15.5# DEPTH 3764'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar #61 DEPTH 1239'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.18'
 CEMENT LEFT IN CSG. 20.18'
 PERFS. _____
 DISPLACEMENT 89 BL

OWNER _____
 CEMENT AMOUNT ORDERED 140 com 10% Salt
500gal WFRZ 2/26/01

COMMON	<u>140</u>	@ <u>12.15</u>	<u>1701.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>18.25</u>	<u>54.75</u>
CHLORIDE		@	
ASC		@	
<u>WFRZ 500</u>		@ <u>1.10</u>	<u>550.00</u>
<u>Salt 13</u>		@ <u>21.00</u>	<u>273.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>156</u>	@ <u>2.05</u>	<u>319.80</u>
MILEAGE		<u>SK/mi 09</u>	<u>357.00</u>
TOTAL			<u>3249.50</u>

EQUIPMENT **CONFIDENTIAL**

PUMP TRUCK # 3666 CEMENTER Craig MAY 12 2008
 HELPER Bob
 BULK TRUCK # 345 DRIVER Travis
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Insert Ser @ 3743
Port Collar #61 1239'
Rathole 155K
Heat held Released
SK

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1763.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@ <u>7.00</u>	<u>175.00</u>
MANIFOLD		@	
		@	
TOTAL			<u>1938.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 5 1/2 Guideshoe</u>			<u>71.00</u>
<u>1 API Insert</u>	@		<u>285.00</u>
<u>1 Hansen Port Collar</u>	@		<u>190.00</u>
<u>9 Centralizers</u>	@ <u>55.00</u>		<u>495.00</u>
<u>1 Basket</u>	@		<u>181.00</u>
<u>19 Pipe Scratchers</u>	@ <u>71.00</u>		<u>1349.00</u>
<u>1 Solid Rubber Plug</u>			<u>71.00</u>
TOTAL			<u>4369.00</u>

CHARGE TO: IA - Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC:
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Mike Sluts

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISS

SEP 02 2008

CONSERVATION DIVISION

ALLIED CEMENTING CO., LLC. 32266

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-18-08</u>	SEC. <u>10</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>12:15 AM</u>	JOB FINISH <u>12:45 AM</u>
ROGER LEASE	WELL # <u>10-1</u>		LOCATION <u>Fairport KS 4 North 2 1/2 West</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>North into</u>				

CONTRACTOR Murfin Drilling Rig #16 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 5/8 24* DEPTH 217.63'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.90 Bbl **CONFIDENTIAL**

EQUIPMENT _____ **MAY 12 2008**

PUMP TRUCK CEMENTER John Roberts **KCC**

409 HELPER Robert

BULK TRUCK _____

410 DRIVER Rocky

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Est Circulation Mix 165 sk cement

Displace w/ 12.90 Bbl H2O

Cement Did Circulate!

CHARGE TO: IA Operating

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC. _____

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME _____

SIGNATURE Tom Kuderfucht

CEMENT AMOUNT ORDERED 165 com 3% CC 2% Gel

COMMON	<u>165</u>	@	<u>12.11</u>	<u>2004.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>2.05</u>	<u>354.65</u>
MILEAGE	<u>54/mi/09</u>			<u>389.25</u>
TOTAL				<u>3058.40</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>893.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>7.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1068.00</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
<u>8 5/8 Wood Plug</u>		@	<u>66.00</u>	
		@		
		@		
TOTAL				<u>66.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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