

CONFIDENTIAL

ORIGINAL

5/14/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
New Well Re-Entry [checked]
Oil SWD SIOW [checked]
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: John O. Farmer, Inc.
Well Name: McAllister #1
Original Comp. Date: 11-14-05 Original Total Depth: 3450'
Deepening Re-perf. [checked] Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

3-28-08 4-2-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23,313-00-01
County: Russell
App. N/2, N/2, NE Sec. 17 Twp. 12 S. R. 13 East West
590 feet from S (N) Line of Section
1220 feet from (E) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McAllister Well #: 1
Field Name: Waldo NW

Producing Formation: Lansing "B" "C" & "G"
Elevation: Ground: 1694' Kelly Bushing: 1702'
Total Depth: 3450' Plug Back Total Depth: 3408'
Amount of Surface Pipe Set and Cemented at 418 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

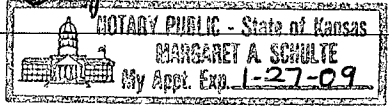
CONFIDENTIAL
MAY 14 2008
KOC

10 N 16-15-09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Inc.
Title: Vice President Date: 5-14-08
Subscribed and sworn to before me this 14th day of May, 2008.
Notary Public: Margaret A. Schulte
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION
MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: McAllister Well #: 1
 Sec. 17 Twp. 12 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>733'</td> <td>(+969)</td> </tr> <tr> <td>Topeka</td> <td>2615'</td> <td>(-913)</td> </tr> <tr> <td>Heebner</td> <td>2842'</td> <td>(-1140)</td> </tr> <tr> <td>Toronto</td> <td>2861'</td> <td>(-1159)</td> </tr> <tr> <td>Lansing/KC</td> <td>2895'</td> <td>(-1193)</td> </tr> <tr> <td>Base/KC</td> <td>3173'</td> <td>(-1471)</td> </tr> <tr> <td>Arbuckle</td> <td>3377'</td> <td>(-1675)</td> </tr> <tr> <td>L.T.D.</td> <td>3451'</td> <td>(-1749)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	733'	(+969)	Topeka	2615'	(-913)	Heebner	2842'	(-1140)	Toronto	2861'	(-1159)	Lansing/KC	2895'	(-1193)	Base/KC	3173'	(-1471)	Arbuckle	3377'	(-1675)	L.T.D.	3451'	(-1749)
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	418'	Common	250	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14# & 15.5#	3438'	Common	160	10% salt & 500 gals. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3002-06' (Lansing "G") (zone perforated 11-10-05)	500 gals. 15% NE	
4 SPF	2923-26' (Lansing "B") (zone perforated 3-28-08)	250 gals. 15% MCA	
4 SPF	2938-41' (Lansing "C") (zone perforated 4-1-08)	500 gals. 15% NE	

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3404'	
Date of First, Resumerd Production, SWD or Enhr. Resumed Production 4-2-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	54.00		36.00	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2938-3006' OA
(If vented, Submit ACO-18.) Other (Specify) _____