

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

5/12/10

Operator: License # 33335
Name: IA Operating, Inc.
Address: 9915 W. 21st Street, Ste B
City/State/Zip: Wichita, KS 67205
Purchaser: Coffeyville Resources
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randall Kilian
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: KCC
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
7/11/08 07/17/08 8/19/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25780-0000
County: Ellis
NW SW NE Sec. 15 Twp. 11 S. R. 16 East West
1430 feet from S / N (circle one) Line of Section
2200 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dinges Well #: 15-1
Field Name: Wildcat
Producing Formation: LKC & Toronto
Elevation: Ground: 1895' Kelly Bushing: 1900'
Total Depth: 3600' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 217' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1043' Feet
If Alternate II completion, cement circulated from 1043'
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan AIT II NH 10-13-08
(Data must be collected from the Reserve Pit)
Chloride content 98,000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Seth Belt
Title: Agent Date: 8-27-08
Subscribed and sworn to before me this 27 day of August
20 08
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received RECEIVED
KANSAS CORPORATION COMMISSION

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: IA Operating, Inc. Lease Name: Dinges Well #: 15-1
 Sec. 15 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1083'	+817
Topeka	2826'	-926
Toronto	3087'	-1187
Lansing	3114'	-1214
Base KC	3357'	-1457
Arbuckle	3531'	-1631
Total Depth	3599'	-1699

Geologist's Well Report, Micro Log, Dual Induction Log, Compensated Density/Neutron Log, Dual Receiver Cement Bond Log

CONFIDENTIAL

MAY 12 2008

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217'	Common	150	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	15.50#	3595'	Common	135	10% salt, 2% Gel, 500gal WFR2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	170	6% Gel, 1/4# Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3322-25, 3298-3301,	250 gal 15% MCA, retreat w/1250 gal 15% MCA	
4	3168-71, 3161-64	250 gal 15% MCA, retreat w/500 gal 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3375.20'		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8/20/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	0	45		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC.

32165

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Russell

DATE <u>7-23-08</u>	SEC. <u>15</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Dinges</u>	WELL # <u>15-1</u>	LOCATION <u>Fairport 1/4w 42 2w</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>5 into</u>			

CONTRACTOR Chito's

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL JOINT Expert Dinc DEPTH 1043

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 4BC

EQUIPMENT CONFIDENTIAL
MAY 12 2008

PUMP TRUCK CEMENTER Craig KCC

366 HELPER Shane

BULK TRUCK _____

473 DRIVER Mike

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT (Used 170 SK)

AMOUNT ORDERED 450 60/40 6% 6cc 1/4 # 10

COMMON	<u>102</u>	@	<u>13.50</u>	<u>1377.00</u>
POZMIX	<u>68</u>	@	<u>7.55</u>	<u>513.40</u>
GEL	<u>9</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE		@		
ASC		@		
	<u>Flo Seal 42 #</u>	@	<u>2.45</u>	<u>109.90</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>473</u>	@	<u>2.25</u>	<u>1,064.25</u>
MILEAGE	<u>10/sk/mile</u>			<u>1,182.50</u>
TOTAL				<u>4,422.30</u>

REMARKS:

Port collar 1043. Pressure plug to 10025. Had. Brake circulation & mixed 170 SK cement displaced 4BC. Cement circulated. Close tool pressure to 800PS. Ran 5 joints & washed clean. Shortway

THANKS!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1159.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ 7.50 187.50

MANIFOLD _____ @ _____

TOTAL 1346.50

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: J.H. Operating

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mr. Dingo

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 042777

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-11-08</u>	SEC. <u>15</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Dinges</u>	WELL # <u>15-1</u>		LOCATION <u>Fairport KS 4 North 2 1/2 West</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>South into</u>				

CONTRACTOR Murfin Drilling Co. Rig #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 5/8 23# DEPTH 217.81'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.91 bbl **CONFIDENTIAL**

EQUIPMENT MAY 12 2008

PUMP TRUCK # 409 CEMENTER Jahn Robert **KGC**

BULK TRUCK # 378 HELPER Travis Adrian

BULK TRUCK # DRIVER Robert

BULK TRUCK # DRIVER

REMARKS:

Est circulation Mix 150 sk cement

Displace w/ 12.91 bbl H2O

Cement Did Circulate!

Thanks!

CHARGE TO: IA Operating Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME AFD

SIGNATURE Agg Label

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3% cc 2% Gel

COMMON	<u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150</u>	@ <u>2.25</u>	<u>337.50</u>
MILEAGE	<u>SK/mile</u>		<u>395.00</u>
			TOTAL <u>3093.75</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 99.00

EXTRA FOOTAGE @ _____

MILEAGE 25 @ 7.50 187.50

MANIFOLD @ _____

TOTAL 1178.50

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>8 5/8 Wood Plug</u>	@	<u>66.00</u>
	@	
	@	
TOTAL <u>66.00</u>		

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

REC'D PAID IN 30 DAYS
KANSAS CORPORATION

SEP 02 2008

CONSERVATION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 34798

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-17-2008</u>	SEC. <u>15</u>	TWP. <u>11 S</u>	RANGE <u>16 W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 PM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Dinges</u>	WELL# <u>15-1</u>	LOCATION <u>Fairport 1/4 W 4N</u>				COUNTY <u>Ellis</u>	STATE <u>Kansas</u>
OLD OR <u>NEW</u> (Circle one)		<u>1 1/2 W 1/4 S INTO</u>					

CONTRACTOR MURFIN D&L, Rig# 16

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3600'

CASING SIZE 5 1/2 NEW DEPTH 3598

TUBING SIZE 15.50# DEPTH

DRILL PIPE DEPTH

TOOL AFU INSERT DEPTH 3576

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 22'

CEMENT LEFT IN CSG. 22'

PERFS.

DISPLACEMENT 85.4 / BBL

OWNER

CEMENT AMOUNT ORDERED 160 SK Comm. 2 1/2 GEL

10 90 SALT

500 GAL WFR-2 MUD FLUSH

COMMON	<u>160</u>	@	<u>13.50</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
CONFIDENTIAL	<u>5</u>	@	<u>21.25</u>	<u>318.75</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>178</u>	@	<u>2.25</u>	<u>400.50</u>
MILEAGE	<u>10/sk/m/c</u>			<u>445.00</u>
TOTAL				<u>3385.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENDA

398 HELPER GARY CHAS H.

BULK TRUCK

410 DRIVER Doug

BULK TRUCK

DRIVER

MAY 12 2008

KCC

REMARKS:

PORT COLLAR ON #63 ST (1087)

LAND PLUG @ 1,000 #.

Released PRESSURE & FLOAT HEAD

15 SK @ Rathole

10 SK @ mousehole THANKS

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1957.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>7.50</u>	<u>187.50</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>2144.50</u>

CHARGE TO: I-A OPERATING, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Guide Shoe				<u>186.00</u>
AFU INSERT		@		<u>285.00</u>
8-CENTRALIZERS	<u>55.00</u>	@		<u>440.00</u>
1-BASKET		@		<u>181.00</u>
BLUE PORT COLLAR		@		<u>197.00</u>
36 Recp. SCRATCHERS	<u>71.00</u>	@		<u>2556.00</u>
1-TRP.		@		<u>71.00</u>
TOTAL				<u>5636.00</u>

Faxed 7-21-08

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Mick Stanton

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS