

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/14/10

Operator: License # 34057
Name: PONDEROSA WITCHING, LLC
Address: 110 A SPRING CREEK
City/State/Zip: WACO, TEXAS 76705
Purchaser: HIGH SERRIA CRUDE OIL & MARKETING
Operator Contact Person: CRAIG EPP
Phone: (254) 799-5261
Contractor: Name: TERRA DRILLING, LLC
License: 33843
Wellsite Geologist: DAVID P. WILLIAMS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: MAY 14 2008

Well Name: KCC
Original Comp. Date: 1/29/08 Original Total Depth: 2/14/08
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/29/08 2/14/08 3/31/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 151-22288-00-00
County: PRATT
AP NE NE NW Sec. 34 Twp. 29 S. R. 15 East West
395 feet from S (circle one) Line of Section
3115 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: EPP TRUST Well #: 1

Field Name: WILDCAT
Producing Formation: MARQUOKETA

Elevation: Ground: 1957 Kelly Bushing: 1965
Total Depth: 4857' Plug Back Total Depth: 4834'

Amount of Surface Pipe Set and Cemented at 425' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 9-19-08
(Data must be collected from the Reserve Pit)

Chloride content 23000 ppm Fluid volume TRACE bbls
Dewatering method used EVAPORATION (NO FLUIDS TO HAUL-OFF) SEE KCC AGENTS REPORT

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David P. Williams


Title: AGENT Date: 5/13/08

Subscribed and sworn to before me this 13th day of May, 2008.

Notary Public: Brenda S. Woodman

Date Commission Expires: 11-9-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

 **BRENDA S. WOODMAN**
Notary Public - State of Kansas
My Appt. Expires 11-9-10

MAY 14 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: PONDEROSA WITCHING, LLC Lease Name: EPP TRUST Well #: 1
 Sec. 34 Twp. 29 S. R. 15 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: LOG TECH: DUAL INDUCTIONL; DUAL COMP. POROSITY; MICRORESISTIVITY; BOREHOLE COMP. SONIC; SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3838'</td> <td>-1873</td> </tr> <tr> <td>LANSING</td> <td>4022'</td> <td>-2057</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4499'</td> <td>-2534</td> </tr> <tr> <td>MARQUOKETA</td> <td>4530'</td> <td>-2565</td> </tr> <tr> <td>SIMPSON SHALE</td> <td>4680'</td> <td>-2715</td> </tr> <tr> <td>SIMPSON SAND</td> <td>4715'</td> <td>-2750</td> </tr> <tr> <td>ARBUCKLE</td> <td>4776'</td> <td>-2811</td> </tr> </table>	Name	Top	Datum	HEEBNER	3838'	-1873	LANSING	4022'	-2057	CHEROKEE SHALE	4499'	-2534	MARQUOKETA	4530'	-2565	SIMPSON SHALE	4680'	-2715	SIMPSON SAND	4715'	-2750	ARBUCKLE	4776'	-2811
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14 3/4"	10 3/4"	32.75#	425'	PORTLAND	400	60/40 POX + 3% FLOCEL + 1% CC
PRODUCITON	7 7/8"	5 1/2"	15.00#	4834'	PORTLAND	225	150 SX CL. H + 75 SX 60/40 POZ
<div style="position: absolute; opacity: 0.5; font-size: 2em; transform: rotate(-15deg); pointer-events: none;"> CONFIDENTIAL MAY 14 2008 </div>							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		KCC		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4548-52' & 4548-63'	500 GAL. 15% MCA; 1500 GAL 15% NE	
		15,500# CROSS-LINK GEL FRAC	4548-63 OA

TUBING RECORD	Size 2 7/8"	Set At 4636'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/1/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 3.34	Gas Mcf TSTM	Water Bbls. 10	Gas-Oil Ratio Gravity 38

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 2008

ALLIED CEMENTING CO., LLC. 31200

MAIL TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Mackine Lodge

TE <u>42008</u>	SEC <u>34</u>	TWP <u>22S</u>	RANGE <u>15W</u>	CALLED OUT <u>7:00AM</u>	ON LOCATION <u>9:15AM</u>	JOB START <u>12:30</u>	JOB FINISH <u>1:00PM</u>
ASE <u>Expert</u>	WELL # <u>1</u>	LOCATION <u>Croft Ka 1/2 south, 2 3/8</u>			COUNTY <u>Hall</u>	STATE <u>Ko.</u>	
D OR NEW (Circle one)		<u>East 3/4 into</u>					

CONTRACTOR Terra
 TYPE OF JOB Surface
 JOE SIZE 14 3/4 T.D. 430
 GRADING SIZE 10 3/4 DEPTH 430
 DRIBBLING SIZE _____ DEPTH _____
 RILL PIPE _____ DEPTH _____
 COOL _____ DEPTH _____
 RES. MAX 400 MINIMUM _____
 TEST LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT BB's Fresh
 EQUIPMENT

OWNER Ponderosa

CEMENT	
AMOUNT ORDERED	<u>400 Sx (60' 40' 2')</u> <u>300cc + 1% Am/Chloride</u>
COMMON	<u>240 A @ 14.20 3408.00</u>
POZMIX	<u>160 @ 7.20 1152.00</u>
GEL	<u>7 @ 18.25 131.25</u>
CHLORIDE	<u>13 @ 52.45 681.85</u>
ASC	<u>Ammonium Chloride 7 @ 45.35 317.45</u>
@	_____
@	_____
@	_____
@	_____
@	_____
@	_____
@	_____
HANDLING	<u>427 @ 2.15 918.05</u>
MILEAGE	<u>25 x 427 x .09 960.75</u>
TOTAL	<u>7569.35</u>

PUMP TRUCK 373 CEMENTER MP K.C.
 HELPER Steve K.
 BULK TRUCK 363 DRIVER Randy E.
 BULK TRUCK # _____ DRIVER _____

CONFIDENTIAL
 MAY 14 2008

REMARKS:
 2 per connection, break line Pump 3
 2 head on 400 Sx @ 40' 2" 3/4 cc +
 1% Am/Chloride Dip in hole
 w/ 39'S to 410' station to be
 completed

SERVICE

DEPTH OF JOB	<u>430'</u>	
PUMP TRUCK CHARGE 0-300'	<u>917.00</u>	
EXTRA FOOTAGE 130'	<u>.80 104.00</u>	
MILEAGE 25	<u>@ 7.00 175.00</u>	
MANIFOLD Head Rental	<u>@ 113.00 113.00</u>	
TOTAL	<u>1309.00</u>	

CHARGE TO: Ponderosa Witches LLC
 STREET 110 A Spring Creek
 CITY Wayco STATE Texas ZIP 76705

PLUG & FLOAT EQUIPMENT

@	_____
@	_____
@	_____
@	_____
@	_____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME JOB LIVINGSTON
 SIGNATURE [Signature]

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 14 2008

CONSERVATION DIVISION
 WICHITA, KS

MITTO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
Med Lodge

DATE <u>2-14-08</u>	SEC <u>34</u>	TWP <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>7:00 Am</u>	ON LOCATION <u>9:30 Am</u>	JOB START <u>6:30 Am</u>	JOB FINISH <u>7:30 Am</u>
LEASE <u>East Rust</u>	WELL # <u>1</u>	LOCATION <u>Craft Ks 13 1/2 2 1/2 E</u>		COUNTY <u>Mad</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>New</u>				<u>5 in</u>			

CONTRACTOR Tenn

TYPE OF JOB Prod Log

HOLE SIZE <u>7 1/2</u>	T.D. <u>4855</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4833</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1460</u>	MINIMUM
MEAS. LINE	SHOEJOINT <u>21</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>116 bbls 2 1/2 in</u>	

EQUIPMENT

OWNER Ponderosa Waching

CEMENT

AMOUNT ORDERED 75 60/40 4E ad
1/4 150 of #100 1/2 150 of #100 1/2 150 of #100 1/2
8 FL-160, 1/4 150 of #100 1/2 150 of #100 1/2

COMMON <u>45</u>	A	@ <u>14.20</u>	<u>639.00</u>
POZMIX <u>30</u>		@ <u>7.20</u>	<u>216.00</u>
GEL <u>3</u>		@ <u>18.75</u>	<u>56.25</u>
CHLORIDE		@	
ASC		@	
<u>150 H</u>		@ <u>15.10</u>	<u>2265.00</u>
<u>Fl Seal 56</u>		@ <u>2.25</u>	<u>126.00</u>
<u>Salt 16</u>		@ <u>10.80</u>	<u>172.80</u>
<u>Sup Seal 14</u>		@ <u>26.30</u>	<u>368.20</u>
<u>Koi Seal 9 mi</u>		@ <u>80</u>	<u>720.00</u>
<u>FL-160 113</u>		@ <u>12.00</u>	<u>1356.00</u>
<u>Fla Pan 10 ad</u>		@ <u>28.15</u>	<u>281.50</u>
<u>195F 500 ad</u>		@ <u>1.15</u>	<u>575.00</u>
HANDLING <u>250</u>		@ <u>2.15</u>	<u>622.50</u>
MILEAGE <u>25 x 2.50 x 19</u>			<u>1175.00</u>
TOTAL			<u>9644.55</u>

PUMP TRUCK CEMENTER Mike B

372 HELPER Darin

BULK TRUCK DRIVER Ken

3124

BULK TRUCK DRIVER

#

MAY 14 2008

REMARKS: KCC

Pipe on bottom + circulator pump 7 1/2 inch 5000
Also for 30 inch plug and 1/2 inch plug
5000 1/2 inch 1500 tail stud
When pump wash pump + 1/2 inch 5000
plug 5000 displacement 1/2 inch
1/2 inch 1/2 inch 1/2 inch 1/2 inch
5 3/8 inch pump pipe at 116 bbls
7000 1/2 inch plug into head &

SERVICE

DEPTH OF JOB <u>4833</u>		
PUMP TRUCK CHARGE		<u>1969.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>25</u>	@ <u>7.50</u>	<u>175.00</u>
MANIFOLD	@	
<u>113</u>	@ <u>113.00</u>	<u>113.00</u>
TOTAL <u>2257.00</u>		

CHARGE TO: Ponderosa Ponderosa

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>		
<u>1-160 Float shoe</u>	@ <u>529.00</u>	<u>529.00</u>
<u>1-160 drum plug</u>	@ <u>462.00</u>	<u>462.00</u>
<u>8-Center leg pin</u>	@ <u>57.00</u>	<u>456.00</u>
TOTAL <u>1447.00</u>		

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SALES TAX (If Any) _____

TOTAL CHARGES 2257.00

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Darin P. Williams

SIGNATURE Darin P. Williams

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 14 2008
 CONSERVATION DIVISION
 WICHITA, KS