

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/06/09 10

Operator: License # 31885
Name: M & M Exploration, Inc.
Address: 60 Garden Center, Suite 102
City/State/Zip: Broomfield, CO 80020
Purchaser: ONEOK/CMT Transportation, Inc.
Operator Contact Person: Mike Austin
Phone: (303) 438-1991
Contractor Name: Southwind Drilling LLC
License: 33350
Wellsite Geologist: Mike Pollok

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

January 14, 2008 January 23, 2008 February 27, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007232450000
County: Barber
 - - C - SW Sec. 36 Twp. 33 S. R. 15 East West
1320 feet from (S) / N (circle one) Line of Section
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Z Bar Well #: 36-12
Field Name: _____
Producing Formation: _____

Elevation: Ground: 1764' Kelly Bushing: 1773'
Total Depth: 5075' Plug Back Total Depth: 5042'
Amount of Surface Pipe Set and Cemented at 919 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

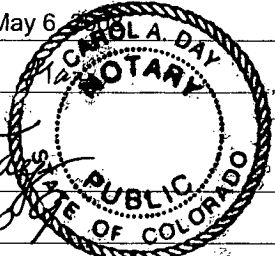
Drilling Fluid Management Plan AKJNH10-20-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 280 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers Inc. of Kansas
Lease Name: May 13-3 SWD License No.: 8061
Quarter NE Sec. 13 Twp. 350' S. R. 16 East West
County: Comanche Docket No.: D-28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Austin
Title: President Date: May 6
Subscribed and sworn to before me this 6th day of _____
2008
Notary Public: Carol C. Day
Date Commission Expires: Oct 4, 2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

My Commission Expires
OCTOBER 4, 2009

MAY 08 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: M & M Exploration, Inc. Lease Name: Z Bar Well #: 36-12
 Sec. 36 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Array Induction, Density-Neutron, MicroLog

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Penn	3114	-1341
Heebner Shale	4041	-2268
Cherokee Shale	4824	-3051
Mississippian	4896	-3123

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40'			
Surface	12 1/4	8 5/8"	24#	919'	65:35/Class A	325/150	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	5073'	Class H	240	10% gyp, 10% salt, 6# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4981'-4996' Mississippian	1500 gal 15% MCA	
0.5	4848'-4898' Mississippian	5000 gal 15% MCA	
		Frac 5011 BW + 48,000# sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5027'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
April 16, 2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	100	60	3,333	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4848'-4996' OA

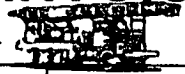
entered!

INVOICE

Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
1/7/2008	6547



Bill To
M & M Exploration 3173 West 11th Ave. Dr Broomfield, CO 80020

71020
B

Ordered By	Terms	Field Tkt	Legal Description	Lease Name	Drill Rig
Alan	Net 30	4014	Comanche co	Z-Bar 36-12	

Quantity	Description	Amount
40	Drilled 40' of 32" conductor hole on 12-21-2007	
1	Furnished 40' of 20" conductor pipe	
	Furnished 5' X 5' tinhorn	0.00T
	Ream hole	
	Dirt removal	
	Furnished welder & materials	
	Furnished grout	
	Deliver grout to location	
	Furnished cover plate	
	Furnished permits	
	Drilling services	3,650.00
	Taxable materials	1,950.00
	Kansas sales tax	103.35T
	County Tax(N/A)	0.00
	Ins & Fuel Surcharge	448.00
	non taxable	0.00

CONFIDENTIAL
MAY 06 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 08 2008
CONSERVATION DIVISION
WICHITA, KS

Thank you for your business.	Total	\$6,151.35
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ALLIED CEMENTING CO., LLC. 31468

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>1-15-08</u>	SEC <u>36</u>	TWP. <u>33s</u>	RANGE <u>15w</u>	CALLED OUT <u>3:15 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>12:00 pm</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Z-Bar</u>	WELL # <u>36-12</u>	LOCATION <u>1600 + Dearhead Rd 5th</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW <input checked="" type="radio"/> (Circle one)		Cottages Creek rd, 4.2 E 2.9 N 34 W					

CONTRACTOR South Wind OWNER M+M SPA

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 925

CASING SIZE 8 7/8 DEPTH 919

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1,000 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 40 ft

CEMENT LEFT IN CSG. 40 ft

PERFS. _____

CEMENT

AMOUNT ORDERED 325 of 65/356

32cc 12 Am Chloride + 1/4" float seal

150 of A 3+2

COMMON	<u>150 A</u>	@	<u>14.20</u>	<u>2130.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>16</u>	@	<u>52.45</u>	<u>839.20</u>
ASC		@		
	<u>ALW 325</u>	@	<u>13.35</u>	<u>4338.75</u>
	<u>F10 Seal 81 #</u>	@	<u>2.25</u>	<u>182.25</u>
	<u>Ammonium Chloride 6</u>	@	<u>45.35</u>	<u>272.10</u>
		@		
		@		
		@		
		@		
HANDLING	<u>520</u>	@	<u>2.15</u>	<u>1118.00</u>
MILEAGE	<u>34 x 520 x .09</u>			<u>1591.20</u>
TOTAL				<u>10527.75</u>

DISPLACEMENT 56 bbls Water

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MAY 06 2008 EQUIPMENT

PUMP TRUCK CEMENTER Mars B

372 HELPER Darin

BULK TRUCK

364 DRIVER Newton

BULK TRUCK

381 DRIVER Danny

REMARKS:

Pipe on bottom + circulate pump 3 bbls
fresh mix 325 of 65/356 + 150 of
tail. Shut down pump + release
plug start displacement. Slow
rate to 35pm dump plug at
56 bbls + 500 psi float and
hold + cement and circulate

SERVICE

DEPTH OF JOB	<u>919'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE	<u>619'</u>	@	<u>.80</u> <u>495.20</u>
MILEAGE	<u>34</u>	@	<u>7.00</u> <u>238.00</u>
MANIFOLD		@	
<u>Head rental</u>		@	<u>113.00</u> <u>113.00</u>
		@	

CHARGE TO: M+M SPA

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>3 5/8</u>			
<u>1-Rubber plug</u>	@	<u>113.00</u>	<u>113.00</u>
<u>1-AFU insert</u>	@	<u>377.00</u>	<u>377.00</u>
<u>1-Basket</u>	@	<u>248.00</u>	<u>248.00</u>
<u>2-Centralizers</u>	@	<u>62.00</u>	<u>124.00</u>
	@		

ANY APPLICABLE TAX TOTAL 862.00

WILL BE CHARGED
SALES TAX (IF ANY)
UPON INVOICING

TOTAL CHARGES _____

DISCOUNT (scribbled out) IF PAID IN 30 DAYS

PRINTED NAME A M Vertel

SIGNATURE A M Vertel

ALLIED CEMENTING CO., LLC. 31021

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Creek Lodge, etc.

DATE 1-24-08	SEC. 36	TWP. 33S	RANGE 15W	CALLED OUT 4:00 PM	ON LOCATION 7:00 PM	JOB START 11:00 AM	JOB FINISH 1:45 AM
E-BAR LEASE		WELL # 36-12	LOCATION 160+ Deerhead Rd., S to Cottage	COUNTY Barber	STATE KS.		
OLD OR <u>NEW</u> (Circle one)			Creek Rd., 4.2 E, 2.7 N, .9 W Thru C.G., N Thru old Loc. to fence				

CONTRACTOR **South Wind #2**

TYPE OF JOB **Production CASING**

HOLE SIZE **7 7/8"** T.D. **5,075'**

CASING SIZE **4 1/2" x 10.5"** DEPTH **5,073'**

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX **2,000** MINIMUM **100**

MEAS. LINE _____ SHOE JOINT **20.55'**

CEMENT LEFT IN CSG. **20.55'**

PERFS. _____

DISPLACEMENT **8 1/2 Bbl 29% KCL water**

OWNER **M+M Exploration**

CEMENT

AMOUNT ORDERED	240sx CLASS H + 10% Gyp + 10% salt + 6" Kol-seal + .8% FL-160 + .8% Gas Block + Deformer + 1/4" Flo Seal, 8 GAL CLA Pro, 500gal mud clean		
COMMON	240 H	@	15.10 3624.00
POZMIX		@	
GEL		@	
CHLORIDE		@	
	CLA pro 8 gal	@	28.15 225.20
	Mud Clean 500 gal	@	1.15 575.00
	FLO SEAL 60"	@	2.25 135.00
	FL-160 181 #	@	12.00 2172.00
	Gas Block 181 #	@	10.00 1810.00
	Deformer 33 #	@	8.10 267.30
	Salt 26	@	10.80 280.80
	Gyp seal 23	@	26.30 604.90
	Kol Seal 1440 #	@	.80 1152.00
HANDLING	329	@	2.15 707.35
MILEAGE	34 x 329 x .09		1006.74
			TOTAL 12560.29

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MAY 06 2008

EQUIPMENT

PUMP TRUCK # **414** CEMENTER **Thomas Demarrow**
HELPER **Greg G.**

BULK TRUCK # **364** DRIVER **Raymond R.**

BULK TRUCK # _____ DRIVER _____

REMARKS:

Pipe on bottom, Break circulation, Pump 500 gal mud clean, Plug Rat w/ 15 sx, Pump Production - 245 sx CLASS H + 10% Gyp + 10% salt + 6" Kol-seal + .8% FL-160 + .8% Gas Block + Deformer + 1/4" Flo Seal, 8 gal Pumps, wash Pump Lines, Release Plug, start Displacement size lift, slow Rate, Pump Plug, Float held, Displaced w/ 8 1/2 Bbl 29% KCL water
Thank you

SERVICE

DEPTH OF JOB	5073'		
PUMP TRUCK CHARGE			2070.00
EXTRA FOOTAGE		@	
MILEAGE	34	@	7.00 238.00
MANIFOLD		@	
HEAD RENTAL	1	@	113.00 113.00
			TOTAL 2421.00

CHARGE TO: **M+M Exploration**

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 08 2008

To Allied Cementing Co., LLC. CONSERVATION DIVISION
WICHITA, KS
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME **Alan V. Rostel**

SIGNATURE *[Signature]*

PLUG & FLOAT EQUIPMENT

AFU Float Shoe	1	@	434.00 434.00
Latch Down Plug + Buffer	1	@	405.00 405.00
BASKET	1	@	169.00 169.00
Turbolizers	6	@	68.00 408.00
			TOTAL 1416.00

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SALES TAX (If Any) _____

TOTAL CHARGES **2421.00**

DISCOUNT **0.00** IF PAID IN 30 DAYS