

OPERATOR: License # 33539

Contact Person: Emily Lybarger Phone: (620) 378-3650 CONTRACTOR: License # 33072 Name: Well Refined Drilling

Purchaser: Southeastern Kansas Pipeline

___ SWD

____ CM (Coal Bed Methane) ____ Temp. Abd. Other _

____ ENHR

If Workover/Re-entry: Old Well Info as follows:

_____ Re-Entry

Original Comp. Date: _____ Original Total Depth: ___

____ SIOW

_____ SIGW

___ Deepening _____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD

Docket No.: _

Docket No.: __

Docket No.: __

Address 1: P.O. Box 296

Wellsite Geologist: N/A

____ New Well

____ Oil

✓_ Gas

.... Dry

Well Name: _

__ Plug Back: _ ___ Commingled

__ Dual Completion

_ Other (SWD or Enhr.?)

Designate Type of Completion:

Address 2:_

City: Fredonia

Cherokee Wells, LLC

State: KS Zip: 66736 +

_Workover

(Core, WSW, Expl., Cathodic, etc.)

_____Plug Back Total Depth

KANSAS CORPORATION COMMISSION RIGINA OIL & GAS CONSERVATION DIVISION

October 2008

Form Must Be Typed AMENDA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

5	Spot Description:
	CSE_SWSec. 24Twp. 27_S. R. 14
	Feet from North / South Line of Sec
	Feet from East / _/ West Line of Sec
F	Footages Calculated from Nearest Outside Section Corner:
	□NE □NW □SE ☑SW
(County: Wilson
	Lease Name: Neill Well #: A-2
F	Field Name: Cherokee Basin Coal Gas Area
F	Producing Formation: Unknown
	Elevation: Ground: N/A Kelly Bushing: N/A
	Total Depth: 1340' Plug Back Total Depth: 1326'
	Amount of Surface Pipe Set and Cemented at:F
	Multiple Stage Cementing Collar Used?
	If yes, show depth set:F
	f Alternate II completion, cement circulated from:surface
	eet depth to: bottom casing w/ 140 sx
(Drilling Fluid Management Plan ATTM 4-200 9 Data must be collected from the Reserve Pli
(Chloride content:ppm Fluid volume: b
C	Dewatering method used:
L	ocation of fluid disposal if hauled offsite:
C	Operator Name:
L	License No.:
C	Quarter Sec TwpS. R
c	County: Docket No.:

4/30/08 5/1/08 12/19/08 Completion Date or Spud Date or Date Reached TD Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form sh Kansas 67202, within 120 days of the spud date, recompletion of side two of this form will be held confidential for a period of tiality in excess of 12 months). One copy of all wireline logs a BE ATTACHED. Submit CP-4 form with all plugged wells. Su	n, workover or conversion of a well. Rule 12 months if requested in writing and sund and geologist well report shall be attache	e 82-3-130, 82-3-106 and 82-3-107 apply. Information abmitted with the form (see rule 82-3-107 for confidenced with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgat are complete and correct to the best of my knowledge. Signature:	V	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Receives SAS CORPORATION COMMISS OF THE DAY OF
	· · · · · · · · · · · · · · · · · · ·	NECEIVED

Operator Name: Che	erokee Wells, LLC			Lease	Name: _	Veill		Well #	: A-2	
	27 S. R. 14		t 🔲 West	Coun	ty: Wilso	on			 	
time tool open and cl recovery, and flow ra	how important tops an losed, flowing and shu tes if gas to surface te al geological well site r	t-in press st, along	ures, whether sl	hut-in pre	ssure rea	ched static level,	hydrostatic	pressures, b	ottom h	ole temperature, flu
Drill Stem Tests Take		V L	✓ Log Formation (Top), Depth and Datum Sample							
Samples Sent to Geo	ological Survey	□ Y	∕es ☑ No		Name Top Datum Drillers Log - Previously Enclosed					
Cores Taken Electric Log Run (Submit Copy)		~ ☑ γ	∕es ∏ No							
	Compensated Den Previously Submitte og - Enclosed		utron Log, Dua			NTAL				
		_		RECORD						
Purpose of String	Size Hole	Si	ze Casing	We	eight	ermediate, producti Setting	Туре о		Sacks	Type and Percent
Surface	Drilled 12 1/4"	Set (In O.D.)		Lbs. / Ft.		Depth 51'	Portland	N/A	sed	Additives
Longstring	6 3/4"	8 5/8" 4 1/2"		24#		1330'	Thickset	140		
Longstring	0 3/4	4 1/2		10.5#		1330	IIIICKSEL	140		
			ADDITIONAL	CEMENT	ING / SOL	EEZE RECORD	<u> </u>			
Purpose: Perforate	Depth Type of Cement Top Bottom			[· · · · · · · · · · · · · · · · · · ·	#Sacks Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone		1								
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)						Depth		
4	1139.25-1140.25; 1135-1136'					700# Sand				
4	1104.25-1105.25; 1091.5-1092.75'				5300# Sand					
4	1031-1032.5'				3500# Sand					
4 944.5-947; 930-931.5'						12200# Sand				
4 853.75-854.75' 2600# Sand										
TUBING RECORD:	Size:	Set At:		Packer i	At:	Liner Run:	/ Yes	No		
Date of First, Resumed 12/20/08	od:	Flowing	√ Pumpin	g 🗌 G	as Lift	Other	r (Explain)			
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas 1	Mcf	Wate	er Bt 50-75	ols.	Gas-Oil F	Ratio	Gravity
	ON OF GAS:			_	F COMPLE			PRO	DUCTIO	N INTERVAL:
								RATION COMMISSION		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 JAN 2 3 2009