

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/02/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1-08-08 1-13-08 1-14-08
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

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API No. 15 - 15-205-27317-0000
 County: Wilson
 _____ NE SW Sec. 30 Twp. 28 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
1900 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Carter, Gale D. Well #: 30-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 864 Kelly Bushing: n/a
 Total Depth: 1153 Plug Back Total Depth: 1146
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1146
 feet depth to surface w/ 165 sx cmt.
 Drilling Fluid Management Plan API 6-3009 NJ
 (Data must be collected from the Reserve File)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 5/2/08
 Subscribed and sworn to before me this 2nd day of May,
 20 08.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Gale D. Well #: 30-1
 Sec. 30 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1146	"A"	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1033-1035/987-989/982-984	500gal 15%HCLw/ 52bbls 2%KCl water, 511bbls water w/ 2% KCL, Blockde, 3400# 20/40 sand	1033-1035/987-989
			982-984
4	863-865/824-826/811-813	300gal 15%HCLw/ 65bbls 2%KCl water, 401bbls water w/ 2% KCL, Blockde, 3400# 20/40 sand	863-865/824-826
			811-813
4	663-667/649-653	300gal 15%HCLw/ 67bbls 2%KCl water, 611bbls water w/ 2% KCL, Blockde, 2700# 20/40 sand	663-667/649-653

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1075</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-29-08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>28 mcf</u>	Water Bbls. <u>14 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4334**

FIELD TICKET REF # _____

FOREMAN Joe

cont'd. 5/5/08 KCC

TREATMENT REPORT & FIELD TICKET CEMENT

612540

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-14-08	Carter Gale 30-1	30	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	5:15		901940		6.75	<i>Joe B. Dondak</i>
TIM		5:15		903255		6.75	<i>L. D. ...</i>
Tyler		6:00		903600		7.5	<i>[Signature]</i>
MAVERICK		3:30		903140	932452	5	120
Daniel		1:00		931420		2.5	<i>Daniel S. ...</i>

JOB TYPE Longstrick HOLE SIZE 7 7/8 HOLE DEPTH 1153 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 1145.75 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.27 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS:

Installed cement head 25SKS gel dye 15SK gel & 165 SKS of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom. Set float shoe.

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(Cement to Surface)

1145.75	Ft 5 1/2 Casing
6	Centralizer
1	5 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901940	6.75 hr	Foreman Pickup	
903255	6.75 hr	Cement Pump Truck	
903600	7.5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Bottles 2 1/2 #4
1126	1	OWC Blend Cement	5 1/2 Wiper plug
1110	35 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	15 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calcchloride
1123	7000 gal	City Water	
903140	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
931420	2.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG # : 101	S. 30	T. 28	R. 17	GAS TESTS:	
API # : 205-27317	County: Wilson		467'	slight blow	
Elev.: 864'	Location: Kansas		560'	slight blow	
				591'	2 - 1/2" 8.87
				822'	2 - 1/2" 8.87
				653'	2 - 1/2" 8.87
Operator: Quest Cherokee LLC				684'	10 - 1/2" 19.9
Address: 9520 N. May Ave., Suite 300				746'	10 - 1/2" 19.9
Oklahoma City, OK, 73120				808'	10 - 1/2" 19.9
WELL # 30-1	Lease Name: Carter, Gale D.			839'	10 - 1/2" 19.9
Footage location		1980 ft. from the S line	870'	17 - 1/2" 25.8	
		1900 ft. from the W line	901'	17 - 1/2" 25.8	
Drilling Contractor: TXD SERVICES LP			1056'	17 - 1" 106	
Spud Date: 10-2-07		Geologist:			
Date Comp: 1-13-08		Total Depth: 1153'			
Exact Spot Location NE SW					

Casing Record			Rig Time		
	Surface	Production			
Size Hole	12-1/4"	6-3/4"			
Size Casing	8-5/8"	4-1/2"	CONFIDENTIAL MAY 02 2008 KCC		
Weight	24#	10-1/2#			
Setting Depth	22'				
Type Cement					
Sacks					

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	483	553	shale	790	784
shale	22	36	lime	553	557	coal	794	795
sand	36	48	coal	557	558	shale	795	804
sand/shale	48	82	lime	558	586	coal	804	805
coal	62	63	b.shale	586	588	shale	805	823
shale	63	79	shale	588	802	coal	823	824
coal	78	83	coal	602	603	sand	824	831
shale	83	120	shale	603	624	shale	831	856
sand	120	180	coal	624	645	b.shale	856	858
lime	180	250	b.shale	645	647	shale	858	864
shale	250	255	shale	647	650	coal	864	865
coal	255	256	lime	650	659	sand	865	879
shale	256	259	b.shale	659	661	coal	879	880
lime	259	300	coal	661	662	shale	880	1029
shale	300	305	shale	662	679	coal	1029	1030
sand	305	312	sand	679	709	shale	1030	1044
lime	312	349	shale	709	731	lime/mississ	1044	1153
shale	349	447	coal	731	732			
lime	447	459	shale	732	743			
b.shale	459	460	lime	743	745			
shale	460	462	shale	745	788			
sand	462	483	b.shale	788	790			

Comments: 885' odor

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