

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32710
Name: Laymon Oil II, LLC
Address 1: 1998 Squirrel Road
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + _____
Contact Person: Kenneth Laymon
Phone: (620) 963-2495

CONTRACTOR: License # 32710
Name: company tools
Wellsite Geologist: none
Purchaser: Coffeyville Resources

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW
____ Gas ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: Brodmerkle 14
Original Comp. Date: 1965 7-22-77 Original Total Depth: 965
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: pending
1977 11-23-09 05/09/1977 11/23/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-21020-00-01
Spot Description: SW4 21/26/21
nw -nw -sw -se Sec. 31 Twp. 26 S. R. 17 East West
2168 Feet from North / South Line of Section
4981 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: West Brodmerkle Well #: W-14-09
Field Name: Neosho Falls
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 966 Plug Back Total Depth: 935
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 40
feet depth to: surface w/ n/a sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KANSAS CORPORATION COMMISSION
5-20-10
JAN 29 2010
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner Date: 01/05/2010
Subscribed and sworn to before me this 5th day of January
20 10.
Notary Public: Regina Laymon
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
REGINA LAYMON
My Appt. Exp. 7-21-13

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: West Brodmerkle Well #: W-14-09
 Sec. 31 Twp. 29 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radioactivity Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	40'	n/a	n/a	n/a
Production	6 1/4"	2 7/8"	6.4#	935	n/a	n/a	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	911 - 915	

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KCC OIL/GAS REGULATORY OFFICES

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NOV 30 2009

Date 23-Nov-09

XXXXX New Situation CONSERVATION DIVISION
Response to Request WICHITA, KS
Follow-up

Qtr, Qtr SW/4 Sec. 31 Twp. 23 Rge. 17

Operator LAYMON OIL II License # 32710

Address 1998 SQUIRREL RD

Address NEOSHO FALLS, KS 66758 Lease/Well # W. BROADMERKLE #W-14-09

Phone # 620-963-2495 County WOODSON

Lease Inspection _____ Complaint _____ Field Report XXXXXXXX

Reason For Report REQUEST FOR CEMENT VERIFICATION

Problem NONE

Persons Contacted JEANIE LAYMON

Findings WELL APPEARS TO BE ALT. II CEMENT TO SURFACE

~~KANSAS CORPORATION COMMISSION~~

DEC 02 2009

~~CONSERVATION DIVISION~~

Photos Taken YES

Actions/Recommendations FORWARD TO CENTRAL UIC WICHITA

By: LARRY MARCHANT

PIRT DIST. # 3

Retain 1 copy District Office
Send 1 copy Conservation Division



NUCLEAR WELL LOG

Adams Jetwell Service

1206 South Grant

Chanute, Kansas 66720

COMPANY NORMAN BELL OIL COMPANY

NEOSHO FALLS, KANSAS

WELL BROADMURKLE # 14

FIELD _____

COUNTY WOODSON STATE KANSAS

Location:

Sec. _____ Twp. _____ Rge. _____

Other Services:

Permanent Datum: _____, Elev. _____

Log measured from T S P ft. above perm. datum

Drilling measured from _____

Elev.: K.B. _____

D.F. _____

G.L. _____

Date	<u>7-22-77</u>	<u>7-22-77</u>	
Run No.	<u>1 N.W.</u>	<u>1 N.W.</u>	
Type Log	<u>GAMMA RAY</u>	<u>PERFORATE</u>	RECEIVED KANSAS CORPORATION COMMISSION
Depth - Driller			
Depth - Logger	<u>966'</u>		NOV 30 2009
Bottom logged interval	<u>965'</u>		
Top logged interval	<u>700'</u>		
Type fluid in hole	<u>WTR.</u>	<u>WTR.</u>	CONSERVATION DIVISION WICHITA, KS
Cemented with			
Plug - Set at			
Level	<u>FULL</u>	<u>FULL</u>	
Max. rec. temp., deg F.			
Type of shots		<u>2 1/8 STRIP JETS</u>	
Recorded by	<u>ADAMS</u>	<u>ADAMS</u>	
Witnessed by	<u>BELL</u>	<u>BELL</u>	

KANSAS CORPORATION COMMISSION				CASING RECORD			
Run No.	Bit	From	To	Size	Wgt.	From	To
		<u>DEC 02 2009</u>		<u>2 1/8"</u>		<u>0</u>	<u>T. D.</u>

CONSERVATION DIVISION