

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34081
Name: Fairfield Energy TM4500 Drilling Rig Joint Venture
Address 1: 12295 Oracle Blvd.
Address 2: Suite 340
City: Colorado Springs State: CO Zip: 80921 +
Contact Person: Ron Banta
Phone: (719) 482.6458
CONTRACTOR: License # 34081
Name: Fairfield Energy
Wellsite Geologist: N/A
Purchaser: Priority Gas
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-20-2008 11-20-2008 11-20-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-21176-0000
Spot Description: wheat field
C SE NE Sec. 28 Twp. 4 S. R. 39 East West
1980 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cheyenne
Lease Name: Sullivan/Sheriff, Miss Jenny Well #: 22-9
Field Name: Cherry Creek Niobrara bas Area
Producing Formation: Niobrara
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: N/A Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: N/A Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A NCR 5-20-10
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: CEO - Fairfield Energy, Inc Date: 04-19-2010
Subscribed and sworn to before me this 21 day of April,
20 10.
Notary Public: _____
Date Commission Expires: _____
GORDON BRENT SELLEY
NOTARY PUBLIC
STATE OF COLORADO
MY COMMISSION EXPIRES 7/27/2013

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
APR 23 2010

Operator Name: Fairfield Energy TM4500 Drilling Rig Joint Venture Lease Name: Sullivan/Sheriff, Miss Jenny Well #: 22-9
 Sec. 28 Twp. 4 S. R. 39 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: N/A	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
N/A							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	WE stopped drilling at 30 feet, reconsidering proposed location.	RECEIVED KANSAS CORPORATION COMMISSION APR 23 2010 CONSERVATION DIVISION WICHITA, KS	
	The hole was filled with cement, then backfilled. Rig was then		
	moved off location. We will re-apply for C-1 when new location		
	is determined and we return to drill new well.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>cement and backfill</u>	PRODUCTION INTERVAL: _____ _____
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Fairfield Energy Inc.

Fueling tomorrow's energy needs today

April 21, 2010

Deanna Garrison
130 South Market, Rm. 2078
Wichita, KS 67202-3802

Dear Ms. Garrison,

Per our recent conversations and in response to your correspondence dated (and enclosed) October 26, 2009, I am sending you completed forms ACO-1, CP-1, and CP-4. I realize that these are incomplete, but they are as complete as I can make them under the circumstances. It is my hope that this effort will bring us in compliance in reference to the "Sullivan/Sheriff, Miss Jenny" well # 22-9. If there is any further action required, please do not hesitate to contact me at 719.594.6458, ext 103.

Thank you for your consideration and help in this matter.

Sincerely,

Ron Banta
General Manager, Fairfield Energy

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KANSAS CORPORATION COMMISSION

APR 23 2010

CONSERVATION DIVISION
WICHITA, KS