Kansas Corporation Commission Oil & Gas Conservation Division



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34002	API No. 15 - 039-21113-00-00				
Name: Kinder Morgan Interstate Gas Transmission LLC	Spot Description:				
Address 1: 145 N. Country Club Drive	SW_NW_NW_NW_Sec. 28 Twp. 04 S. R. 26 East West				
Address 2:					
City: Colby State: KS Zip: 67701 +	75 Feet from East / West Line of Section				
Contact Person: Mark Bredemeier	Footages Calculated from Nearest Outside Section Corner:				
Phone: (785) 462-6815 ext. 223 - Cell - 785-443-1252	□NE ☑NW □SE □SW				
CONTRACTOR: License # 554	County: Decatur				
Name: Woofter Pump And Well	Lease Name: PXP #64 Well #: 1				
Wellsite Geologist: NA	Field Name: NA				
Purchaser: NA	Producing Formation: NA				
Designate Type of Completion:	Elevation: Ground: 2602' Kelly Bushing: NA				
New Well Re-Entry Workover	Total Depth: 300' Plug Back Total Depth: 3' Below Ground Level				
	Amount of Surface Pipe Set and Cemented at: 20' Feet				
Oil SWD SIOW SIGW					
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
Dry _ ✓ Other Cathodic Borehole	If yes, show depth set: Feet				
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:				
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.				
Operator: NA	Drilling Fluid Management Plan AH III NCL 5-19-10				
Well Name: NA	(Data must be collected from the Reserve Pit)				
Original Comp. Date: NA Original Total Depth: NA	Chloride content: ppm Fluid volume: bbls				
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Docket No.:					
Dual Completion	Operator Name:				
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:				
04-29-2010 04-30-2010 04-30-2010	Quarter Sec TwpS. R East West				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:				
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist w BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells. The oil and gas industry have been fully complied with and the statements herein				
Signature Mark Budomous	KCC Office Use ONLY				
Title: (DUCOSION Jacknicon) Date: 05/11/10	Letter of Confidentiality Received				
Subscribed and sworn to before me this day of	Letter of Confidentiality Received If Denied, Yes Date:				
•	Wireline Log Received				
20 10 D					
Notary Public: Seehy	Geologist Report Received RECEIVE				
Date Commission Expires: JULEE BEEDY State of Kansas	MAY 1 7 2				

Side Two

Operator Name: Kinder Morgan Interstate Gas Transmission LLC				Lease Name: PXP #64 Well #: 1						
Sec. 28 Twp. 04	County	County: Decatur								
time tool open and clos	ed, flowing and shut s if gas to surface tes	d base of formations per in pressures, whether s it, along with final chart eport.	shut-in press	sure rea	ched static level,	hydrostatic press	ures, bottom	hole temperature, fluid		
(Attach Additional Sheets)		☐ Yes ☑ No	Yes 📝 No		og Formatio	n (Top), Depth and	d Datum	Sample		
		Yes No		Nam	ne	Тор				
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☐ Yes ☑ No								
List All E. Logs Run:										
		CASING Report all strings set	RECORD	Nerface, inte		ion, etc.	-			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weiq Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	16"	10"	SCH. 40	PVC	20'	Bentonite Chips	10	100% Bentonite		
		ADDITIONA	L CEMENTII	NG / SQI	JEEZE RECORD					
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	Type of Cement #Sacks I		Type and Percent Additives					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
							REC	EIVED		
							MAY	1 7 2010		
							KCCI	NICHITA		
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:	Yes No				
Date of First, Resumed F	Production, SWD or Enh	Producing Me	thod:	Flowin	ng Pumpi	ng 🔲 Gas Lif	Oth	ner (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Wat	ter B	bls. C	Sas-Oil Ratio	Gravity		
DISPOSITIO	DISPOSITION OF GAS: ME				OF COMPLETION: PRODUCTION INTERVAL:					
Vented Sold	Used on Lease	Open Hole Other (Specify)	Perf.	Duall	y Comp. Coi	mmingled				