

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
 Name: Bobcat Oilfield Services, Inc.
 Address 1: 30805 Coldwater Rd.
 Address 2: _____
 City: Louisburg State: KS Zip: 66053 + _____
 Contact Person: Bob Eberhart
 Phone: (913) 837-2823
 CONTRACTOR: License # 4339
 Name: Dale E. Jackson Production Co.
 Wellsite Geologist: _____
 Purchaser: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>7/9/2009</u>	<u>7/10/2009</u>	<u>12/5/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-24087-00-00
 Spot Description: _____
 NW_NE_NW_NE Sec. 8 Twp. 20 S. R. 23 East West
5073 Feet from North / South Line of Section
1822 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Linn
 Lease Name: Snyder Well #: Q-14A
 Field Name: LaCygne-Cadmus
 Producing Formation: Peru
 Elevation: Ground: 921' Kelly Bushing: NA
 Total Depth: 341' Plug Back Total Depth: 6'
 Amount of Surface Pipe Set and Cemented at: 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 20'
 feet depth to: surface w/ 5 sx cmt.

Drilling Fluid Management Plan Att II NR 5-19-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
 Dewatering method used: on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Duckell
 Title: Agent Date: 5/3/2010
 Subscribed and sworn to before me this 3rd day of May,
20 10
 Notary Public: Lesli Stuteville
 Date Commission Expires: 9/29/10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2010

NOTARY PUBLIC - State of Kansas
LESLE STUTEVILLE
 My Appt. Exp. 9-29-10

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Snyder Well #: Q-14A
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		20'	Portland	5	
Completion	5 5/8"	2 7/8"		335'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	286.0-296.0 41 Perfs	Acid Fracture-2, 286.0-296.0	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ RECEIVED KANSAS CORPORATION COMMISSION
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MAY 07 2010

Lease:	SUYDER	
Owner:	BOBCAT OILFIELD SERVICES, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
335 2 7/8	50 SACKS	5 5/8

4066

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: N-14A
Location: NE-NW-NE, S:8, T:20, S.R.:23, E
County: LINN
FSL: 5050
FEL: 1830
API#: 15-107-24087-00-00
Started: 7/9/09
Completed: 7/10/08
TD: 341

Well Log

SN: 274	Packer:
Plugged:	Bottom Plug:

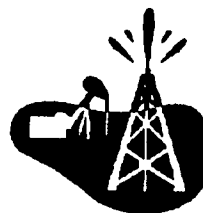
TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
1	2	RED CLAY			
24	26	LIME			
3	29	SHALE			
3	32	BLACK SHALE			
23	55	LIME			
3	58	SHALE			
2	60	BLACK SHALE			
2	62	LIME			
5	67	SHALE			
5	72	LIME			
1	73	BLACK SHALE			
42	115	SHALE			
9	124	SAND (DRY)			
11	135	SANDY SHALE			
85	220	SHALE			
1	221	COAL			
10	231	SHALE			
6	237	LIME			
28	265	SHALE WITH RED BED			
7	272	LIME			
2	274	SHALE			
4	278	OL SAND (SHALEY) (POOR BLEED)			
3	281	OIL SAND (SHALEY) (FAIR BLEED)			
19	300	OIL SAND (SEE CORE)			
1	301	OIL SAND (SHALEY) (FAIR BLEED)			
2	303	SHALEY (SOME SAND)			
2	305	SHALE			
14	319	COAL			
2	321	SHALE			
5	326	LIME			
10	336	SHALE			
TD	341	SHALE			

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 MAY 07 2010
 CONSERVATION DIVISION
 WICHITA, KS

5 8 6



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



Core Run # 1

Lease :	SNYDER
Owner:	BOBCAT OILFIELD SERVICES, INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Q14A

Well #:	N-34A
Location:	NE-NW-NE, 5:8, T:20, S.R.:23, E
County:	LINN
FSL:	5050
FEL:	1830
APH:	15-107-24087-00-00
Started:	7/9/09
Completed:	7/10/08

FT	Depth	Clock	Time	Formation/Remarks	Depth
	281		—		
	282		1.5		
	283		3		
	284		2	OIL SAND (FAIR BLEED)	283
	285		2.5	OIL SAND (POOR BLEED)	284.5
	286		2.5	OIL SAND (SHALEY) (POOR BLEED) (WATER)	285.25
	287		2.5	OIL SAND (POOR BLEED)	287
	288		2.5		
	289		2.5		
	290		2.5		
	291		1.5	OIL SAND (GOOD BLEED)	
	292		2.5		
	293		5		291.75
	294		4		
	295		2	SHALE (OIL STREAKS)	293.65
	296		3.5	OIL SAND (SHALEY) (FAIR BLEED)	294.35
				OIL SAND (POOR BLEED)	295
				OIL SAND (HEAVY BLEED)	295.5
	297		4	SHALE (OIL STREAKS)	296.4
	298		5.5	OIL SAND (SHALEY) (FAIR BLEED)	297.25
				SHALE (OIL STREAKS)	297.75
	299		3	OIL SAND (HEAVY BLEED)	298.5
	300		6	OIL SAND (SHALEY) (HEAVY BLEED)	299.25
	301		3.5	SHALE	299.75
				OIL SAND (SHALEY) (GOOD BLEED)	300.1

286-296

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 KANSAS CORPORATION COMMISSION
 MAY 07 2010
 CONSERVATION DIVISION
 WICHITA, KS

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10010653	
Special :		Time:	17:18:47
Instructions :		Ship Date:	08/01/09
		Invoice Date:	08/02/09
Sale rep #: MAVERY MIKE		Due Date:	07/05/09
	Acct rep code:		
Sold To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC,INC (913) 837-2823 913 837 4159 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By: TERRY	

6TH
T 26

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	1245.80
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

OK RE. Customer Drilling.

RECEIVED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

X	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total \$3720.80	
	SHIP VIA LINN COUNTY					Taxable 3720.80
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable 0.00
					Sales tax 197.20	

TOTAL \$3918.00

2 - Customer Copy



Avery Lumber

P.O. BOX 68
MOUND CITY, KS 66058
{913} 795-2210 FAX {913} 795-2194

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ON ALL CORRESPONDENCE

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Customer Drilling*

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WICHITA, KS

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2 - Customer Copy

