

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
 Name: VAL ENERGY INC.  
 Address 1: 200 W. DOUGLAS SUITE 520  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
 Contact Person: K. TODD ALLAM  
 Phone: ( 316 ) 263-6688  
 CONTRACTOR: License # 5822  
 Name: VAL ENERGY INC.  
 Wellsite Geologist: ZEB STEWART  
 Purchaser: MACLASKEY  
 Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
4/19/2010 4/25/2010 4/25/2010  
 Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
 Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 007-23526-00-00  
 Spot Description: \_\_\_\_\_  
SE NW NW Sec. 10 Twp. 34 S. R. 10  East  West  
510 Feet from  North /  South Line of Section  
610 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: BARBER  
 Lease Name: HUGHBANKS Well #: 1-10  
 Field Name: UNKNOWN  
 Producing Formation: NONE  
 Elevation: Ground: 1363 Kelly Bushing: 1374  
 Total Depth: 4900 Plug Back Total Depth: 4900  
 Amount of Surface Pipe Set and Cemented at: 223 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA AH I NR  
 (Data must be collected from the Reserve Pit) 5-19-10  
 Chloride content: 35000 ppm Fluid volume: 1800 bbls  
 Dewatering method used: HAUL OFF  
 Location of fluid disposal if hauled offsite:  
 Operator Name: VAL ENERGY INC  
 Lease Name: MEYER SWD License No.: 5822  
 Quarter SE Sec. 13 Twp. 34S S. R. 11  East  West  
 County: BARBER Docket No.: D28864

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: OPERATIONS Date: 5/12/10  
 Subscribed and sworn to before me this 12 day of MAY,  
 20 10.  
 Notary Public: [Signature]  
 Date Commission Expires: 2/24/2014

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

**RECEIVED**  
**MAY 12 2010**  
**KCC WICHITA**

NOTARY PUBLIC - State of Kansas  
 BRANDI WYER  
 My Appt. Expires 2/24/2014

Operator Name: VAL ENERGY INC. Lease Name: HUGHBANKS Well #: 1-10  
 Sec. 10 Twp. 34 S. R. 10  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DUAL SPACED NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KC</td> <td>4175</td> <td>-2808</td> </tr> <tr> <td>STARK</td> <td>4300</td> <td>-2933</td> </tr> <tr> <td>PAWNEE</td> <td>4493</td> <td>-3126</td> </tr> <tr> <td>CHEROKEE</td> <td>4537</td> <td>-3170</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4650</td> <td>-3283</td> </tr> <tr> <td>KINDERHOOK</td> <td>4874</td> <td>-3507</td> </tr> </table>	Name	Top	Datum	KC	4175	-2808	STARK	4300	-2933	PAWNEE	4493	-3126	CHEROKEE	4537	-3170	MISSISSIPPI	4650	-3283	KINDERHOOK	4874	-3507
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	223	60/40POZ	190	2%CC, 3% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>D&amp;A</u>	PRODUCTION INTERVAL: _____ _____
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