

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1560 BROADWAY, SUITE 2100  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: CLAYTON CAMOZZI  
Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING  
License: 33350

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: 1/14/2009 Original Total Depth: 3650'

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. CO041003

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11/26/2008 12/03/2008 6/9/2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 165-21843-000<sup>01</sup>  
County: RUSH

NE SE SE Sec. 27 Twp. 16 S. R. 16  East  West  
1050 feet from SOUTH Line of Section

330 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW

Lease Name: JME FARMS Well #: 1-27

Field Name: WILDCAT

Producing Formation: ARBUCKLE/LANSING

Elevation: Ground: 1962' Kelly Bushing: 1972'

Total Depth: 3650' Plug Back Total Depth: 3615'

Amount of Surface Pipe Set and Cemented at 1052 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWMO-AH I NR  
(Data must be collected from the Reserve Pit) 5-19-10

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

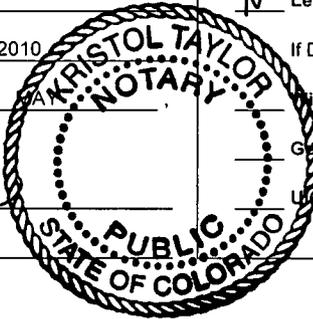
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: OPERATIONS ENGINEER Date: 5/10/2010

Subscribed and sworn to before me this 10<sup>TH</sup> day of \_\_\_\_\_

2010.  
Notary Public: [Handwritten Signature]

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 Lic. Distribution

**RECEIVED**  
**MAY 14 2010**  
**KCC WICHITA**

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: JME FARMS Well #: 1-27  
 Sec. 27 Twp. 16 S. R. 16  East  West County: RUSH

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

|   |   |                                  |   |             |   |  |   |   |   |
|---|---|----------------------------------|---|-------------|---|--|---|---|---|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Sample Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Electric Log Run<br><i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | List All E. Logs Run:    DUAL INDUCTION<br>DENSITY - NEUTRON<br>SONIC LOG<br>MICROLOG | <input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name    Top    Datum<br>TOPEKA    2969'    -997'<br>HEEBNER    3200'    -1228'<br>DOUGLAS    3231'    -1259'<br>LANSING    3255"    -3255"<br>ARBUCKLE    3535'    -1563'<br>TD    3650' |
|---|---|----------------------------------|---|-------------|---|--|---|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                          |              |                                    |
|--|-------------------|---------------------------|-----------------|---------------|--------------------------|--------------|------------------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc.                    |                   |                           |                 |               |                          |              |                                    |
| Purpose of string  | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement           | # Sacks Used | Type and Percent Additives         |
| SURFACE  | 12-1/4"           | 8-5/8"                    | 23              | 1052'         | CLASS A                  | 450          | 2% GEL & 3% CC                     |
| PRODUCTION   | 7-7/8"            | 5-1/2"                    | 15.5            | 3650'         | 60/40 POZ<br>ECON-O-BOND | 25<br>125    | 5#/SK GILSONITE, 1/4#/SK CELLFLAKE |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |       |        |                |              |                            |
|---|-------|--------|----------------|--------------|----------------------------|
| Purpose:                                | Depth |        | Type of Cement | # Sacks Used | Type and Percent Additives |
|   | Top   | Bottom |                |              |                            |
| <input type="checkbox"/> Perforate      |       |        |                |              |                            |
| <input type="checkbox"/> Protect Casing |       |        |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |       |        |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |       |        |                |              |                            |

| Shots per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid. Fracture, Shot, Cement, Squeeze Record |      |              |
|----------------|---|--|--|------|--------------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)           |      | Depth        |
| 4 JSPF         | 3536' - 3546'                               |  | 500g 20% MCA - 3% MAS                        | 200# | 3536'-3546'  |
| 4 JSPF         | 3395 - 3400'                                |  | 500g 20% MCA - 3% MAS                        | 200# | 3395 - 3400' |

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KCC WICHITA

|   |                    |   |                     |  |
|---|--------------------|---|---------------------|--|
| TUBING RECORD   | Size<br>2-7/8"     | Set At<br>3605'   | Packer At           | Liner Run<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br>6/9/09 |                    | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                     |  |
| Estimated Production Per 24 Hours                         | Oil    Bbls.<br>95 | Gas    Mcf<br>0   | Water    Bbls.<br>5 | Gas-Oil Ratio    Gravity   |

Disposition of Gas     Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled     Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION    Production Interval  
3395 - 3546' OA