

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/22/10

Handwritten initials and date: 5/23/08

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD SERVICES, LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-25-08</u>	<u>1-31-08</u>	<u>2-01-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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MAY 22 2008
KCC

API No. 15 - 15-099-24237-0000
 County: Labette
 _____ NE SE Sec. 22 Twp. 31 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
510 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: *Farm Credit Bank Well #: 22-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 910 Kelly Bushing: n/a
 Total Depth: 1073 Plug Back Total Depth: 1057
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1057
 feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan AKI NJ 6-24-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 5/22/08
 Subscribed and sworn to before me this 22nd day of May,
 20 08.
 Notary Public: Serra Klaueman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 23 2008

CONSERVATION DIVISION
WICHITA, K

Operator Name: Quest Cherokee, LLC Lease Name: Farm Credit Bank Well #: 22-3
 Sec. 22 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	1057	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	884-886/877-879	500gal 15% HCLW/ 63bbls 2%KCl water, 544bbls water w/ 2% KCL, Blockade, 2600# 20/40 sand	884-886/877-879
4	733-735/640-642/604-607/578-580	400gal 15% HCLW/ 74bbls 2%KCl water, 307bbls water w/ 2% KCL, Blockade, 1100# 20/40 sand	733-735/640-642 604-607/578-580
4	522-526/495-499	400gal 15% HCLW/ 58bbls 2%KCl water, 651bbls water w/ 2% KCL, Blockade, 6300# 20/40 sand	522-526/495-499

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 926	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
3-25-08		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	0 mcf	0 bbls	

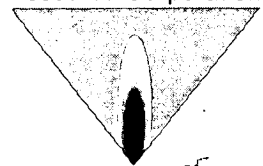
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4361**

FIELD TICKET REF # _____

FOREMAN Joe

625850

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-8	Farm Credit BANK 22-3	22	21	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	4:00		903427		9.25	Joe Blanche
Tim	6:45	3:00		903255		8.25	Tim
Tyler	7:00	4:00		903600		9	
MAVERICK	7:00	1:30		931385	932452	6.5	120
STEVEN	6:45	10:30		931415		3.75	Steven

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1073 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1056.39 BRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.15 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head BAN 2 SKS of gel & 16 BBl. dye & 1 SK of gel & 152 SKS of Cement to get dye to surface. Flush pump Pump wiper plug to bottom & set float shoe

1056.39	Ft 5 1/2 Casing
6	Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	9.25 hr	Foreman Pickup	
903255	8.25 hr	Cement Pump Truck	
903600	9 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	56/50 POZ Blend Cement	
1126	1	GWC Blend Cement	
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
931385	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
931415	3.75 hr	80 Vac	

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MAY 23 2008

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	22	T.	31	R.	18	GAS TESTS:	
API #	099-24237	County:	Labette		223'			0	
Elev.:	910'	Location:	Kansas		409'			0	
					502'			0	
Operator:	Quest Cherokee LLC				533'	2 - 1/2"	8.87		
Address	9520 N. May Ave., Suite 300				595'	2 - 1/2"	8.87		
					626'	3 - 1/2"	10.9		
					750'	3 - 1/2"	10.9		
WELL #	22-3	Lease Name: Farm Credit Bank			781'	3 - 1/2"	10.9		
Footage location		1980 ft. from the		S	line	812'	4 - 1/2"	12.5	
		510 ft. from the		E	line	905'	4 - 1/2"	12.5	
Drilling Contractor: TXD SERVICES LP					967'/top miss	15 - 1/2"	24.5		
Spud Date:	NA	Geologist:			1070'	3 - 1/2"	10.9		
Date Comp:	1-31-08	Total Depth: 1070'							
Exact Spot Location NE SE									
Casing Record				Rig Time					
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	22'								
Type Cement									
Sacks									

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	378	381	lime	613	624
clay	1	22	lime	381	399	shale	624	636
shale	22	58	shale	399	405	coal	636	639
b.shale	58	60	coal	405	407	shale	639	645
shale	60	144	shale	407	410	coal	645	647
lime	144	147	sand/shale	410	418	shale	647	673
b.shale	147	149	shale	418	455	oil sand	673	695
shale	149	165	sand/shale	455	460	sand	695	703
sand/shale	165	170	shale	460	483	sand/shale	703	729
shale	170	198	lime	483	500	coal	729	731
coal	198	201	coal	500	502	shale	731	733
lime	201	211	b.shale	502	520	coal	733	737
shale	211	238	coal	520	522	shale	737	744
lime	238	254	lime	522	530	coal	744	745
b.shale	254	258	shale	530	577	shale	745	749
lime	258	265	coal	577	580	lime	749	752
shale	265	316	lime	580	582	shale	752	771
sand	316	337	shale	582	588	coal	771	772
shale	337	347	coal	588	590	shale	772	781
sand	347	374	shale	590	605	sand	781	803
shale	374	376	coal	605	608	coal	803	807
b.shale	376	378	shale	608	613	sand	807	875

Comments: 673-695' odor

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WICHITA, KS

