

KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 125-31522-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	<u>S2_SW_SE_Sec2_Twp33_SR13</u>
City/State/Zip: Mason MI 48854-0177	350' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	1980' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (.517_) _244-8716	(circle one) NE SE NW SW
	Lease Name: V Bishop Revoc Trust Well #: D3-2
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks Designate Type of Completion:	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 902' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1684' Plug Back Total Depth: 1674'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Att INS6 3309 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
2-4-08 2-7-08 3-4-08 Spud Date or Date Reached TD Completion Date or	Quarter Sec Turp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature Complete and confect to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Engir Clerk Date: 5.12-08	Letter of Confidentiality Attached
Subscribed and sworn to before me this 12 day of May	If Denied, Yes Date: RECEIVED
,	Wireline Log Received KANSAS CORPORATION COMMISSION
20 08	Geologist Report Received
Notary Public: Brandy K- alexack	UIC Distribution MAY 1 5 2008
Date Commission Expires: 3 3 401 1 Notary Publ	R. ALLCOCK IIC - Michigan CONSERVATION DIVISION
actura in lingham My commis	on County WICHITA, KS
March 0	5, 2011

Operator Name: Dar Sec. 2 Twp. 3	•		ng Co., LLC West		se Name:_ hty: _Mon		oc Trust	Well #: _D3-	2	
NSTRUCTIONS: Shested, time tool oper temperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rates	and shut-ing and s	n pressures, v urface test, al	whether ong with	shut-in pre	ssure reached s	static level, hydros	tatic pressure	es, bottom	hole
Orill Stem Tests Taker		Yes	s ✓ No		L	og Formatio	on (Top), Depth an	d Datum	✓ Sa	ample
Samples Sent to Geological Survey			Yes ✓ No			me		Тор	Da	atum
Cores Taken Electric Log Run (Submit Copy)				See Attached						
ist All E. Logs Run:										
High Resolution Dual Induction	•	·								
···	CON	RIDENT								 1
	ΜŅ	M Report	CASING F	RECORD onductor.	Ne surface, inte	w Used rmediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		Casing	w	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Sur	f 11"	4/Pac	8 5/8"		24#	43'	Class A	8		
Prod	d 6 3/4"		4 1/2"		9.5#	1678'	Thick Set	170	See At	tached
			ADDITIONAL	CEMENT	TING / SQL	EEZE RECORD		,		
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре о	Type of Cement #Sacks		ks Used		Type and Pe	rcent Additives		
Plug Back TD Plug Off Zone										
Shots Per Foot			- Bridge Plugs ach Interval Perf		8		ture, Shot, Cement S sount and Kind of Mate		d	Depth
6			1538' - 153	39' / 127	8' - 1279'	1279' 150 gal 15% HCl, 2485# sd, 8 ball sealers, 140 BBL fl				
6				1189.5	' - 1192.5'	200	0 gal 15% HCl, 5	025# sd, 165	BBL fl	
6				1160.5	- 1162.5'	62.5' 150 gal 15% HCl, 3005# sd, 140 BBL fl				
TUBING RECORD	Size	Set At		Packer		Liner Run				
Date of First, Resumed	2 3/8"	1641'	Producing Metho	N ₂	A		Yes ✓ No			
Date of Filst, resumed	3-8-08	F	roducing Metho	,,,	Flowing	y ✓ Pumpin	g Gas Lift	Othe	or (Explain)	
Estimated Production Per 24 Hours	Oil NA	Bbls.	Gas M	Mcf	Wate	r Bb	ls. Ga	s-Oil Ratio NA		Gravity NA
Disposition of Gas	METHOD OF C	OMPLETION			٠	Production Interv	_	KANS		CEIVED RATION COMM
Vented Sold (If vented, Su	Used on Lease mit ACO-18.)		Open Hole Other (Specify	Pe (y)	ii. L	ually Comp.	Commingled		MAY	1 5 2008

 Rig Number:
 2
 S. 2
 T. 33
 R. 13E

 API No.
 15- 125-31522
 County:
 MG

 Elev.
 902
 Location:
 S2 SW SE

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

211 W Myrtle

Independence, KS 67301

Well No:

D3-2

Lease Name: V.BISHOP REVOC TRUST

Footage Location:

350

ft. from the

South Line

19

1980 ft. from the

East Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

2/4/2008

Geologist:

Date Completed:

2/7/2008

Total Depth:

1684

Casing Record		Rig Time:			
	Surface	Production			
Size Hole:	11"	6 3/4"			
Size Casing:	8 5/8"		\mathbb{C}	NFIDENTIAL	<u> </u>
Weight:	20#		V	AY 12 2003	
Setting Depth:	43	McPherson	ľ		
Type Cement:	Portland			1400ec	NICK HILYARD
Sacks:	8	McPherson		11 4000	

Gas Tests:		
1		
Comments:		
Start injecting	@	485
	_	

soil 0 6 mulky 1081 1088 1097 sand 11 27 shale 1097 1103 lime 27 29 coal 1103 1104 shale 29 149 shale 1104 1122 lime 341 362 coal 1169 1170 shale 362 437 shale 1170 1201 shale 446 541 shale 1267 1547 lime 541 552 Mississippi 1547 1684 shale 552 733 lime 733 749 shale 749 823 lime 823 837 shale 837 886 pink lime 886 907 910 black shale 912 1029 swego 1029 1053 summit 1053 1063	Well Log									
soil 0 6 mulky 1081 1088 clay 6 11 lime 1088 1097 shale 1097 1103 lime 27 29 coal 1103 1104 shale 1104 1122 lime 149 219 coal 1122 1123 shale 1123 1169 coal 1169 1170 shale 341 shale 1123 1169 shale 362 437 shale 1170 1201 shale 437 446 sand 1201 1267 shale 446 541 shale 1267 1547 lime 541 552 Mississippi 1547 1684 shale 552 733 lime 733 749 shale 749 823 lime 823 837 shale 907 910 black shale 907 910 black shale 912 1029 oswego 1029 1053 summit 1053 1063 lime 1063 1081 MAY 15 2008	Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Ton	D4	
sand 11 27 shale 1097 1103 coal 1104 shale 29 149 shale 1104 1122 coal 1123 shale 1104 1122 coal 1123 1169 coal 1169 1170 shale 341 362 coal 1169 1170 shale 362 437 shale 1170 1201 shale 362 437 shale 1170 1201 shale 364 541 shale 1267 1547 shale 1267 shale 552 733 clime 541 552 Mississippi 1547 1684 shale 383 837 shale 837 886 pink lime 886 907 shale 907 910 black shale 912 1029 pswego 1029 1053 summit 1053 1063 lime 1063 1081 MAY 15 2008	soil	0	6	mulky	1081	1088		тор	Dim	
lime 27 29 coal 1103 1104 shale 29 149 shale 1104 1122 lime 149 219 coal 1123 1169 lime 341 362 coal 1169 1170 shale 362 437 shale 1170 1201 shale 437 446 sand 1201 1267 shale 541 shale 1267 1547 lime 541 552 shale 552 733 lime 733 749 shale 749 823 lime 823 837 shale 837 886 pink lime 886 907 shale 907 910 black shale 912 1029 oswego 1029 1053 summit 1053 1063 lime 1063 1081 MAY 15 2008	clay	6	11	lime	1088	1097				
shale 29 149 shale 1104 1122 dime 149 219 coal 1122 1123 shale 219 341 shale 1123 1169 dime 341 362 coal 1169 1170 shale 362 437 shale 1170 1201 shale 362 437 shale 1170 1201 shale 341 552 552 552 733 shale 552 733 749 552 Mississippi 1547 1684 shale 749 823 837 886 9ime 886 907 shale 837 886 907 910 912 shale 907 910 912 912 912 912 shale 912 1029 912 <td>sand</td> <td>11</td> <td>27</td> <td>shale</td> <td>1097</td> <td>1103</td> <td></td> <td></td> <td></td>	sand	11	27	shale	1097	1103				
ime 149 219 coal 1122 1123 shale 219 341 shale 1123 1169 coal 1169 1170 shale 362 437 shale 1170 1201 shale 1267 shale 446 541 shale 1267 1547 lime 541 552 Mississippi 1547 1684 shale 749 823 lime 733 749 shale 749 823 lime 823 837 886 pink lime 886 907 910 plack shale 910 912 shale 912 1029 coswego 1029 1053 summit 1053 1063 lime 1063 1081 MAY 1 5 2008 MAY 1 5 2008	lime	27	29	coal	1103	1104				
shale 219 341 shale 1123 1169 sime 341 362 coal 1169 1170 shale 362 437 shale 1170 1201 sime 437 446 sand 1201 1267 shale 146 541 shale 1267 1547 shale 552 733 Mississippi 1547 1684 shale 749 823 shale 749 823 shale 837 886 shale 837 886 shale 907 910 shale 910 912 shale 912 1029 shale 912 1029 shale 912 1029 shale 912 1029 shale 912 1053 shale 912 1053 shale 910 9153 shale 1063 1063 sime 1063 1081 **MAY 1 5 2008	shale	29	149	shale	1104	1122				
ime 341 362 coal 1169 1170 shale 362 437 shale 1170 1201 shale 1170 1201 shale 437 446 sand 1201 1267 shale 1267 1547 llime 541 552 Mississippi 1547 1684 shale 749 823 shale 837 886 pink lime 886 907 shale 910 912 shale 912 1029 coswego 1029 1053 summit 1053 1063 summit 1053 1063 lime 1063 1081 MAY 1 5 2008	lime	149	219	coal	1122	1123				
shale 362 437 shale 1170 1201 sand 1201 1267 shale 446 541 shale 1267 1547 shale 552 733 shale 733 749 shale 749 823 shale 837 886 pink lime 886 907 shale 907 910 shale 912 1029 shale 912 1029 swego 1029 1053 summit 1053 1063 lime 1063 1081 shale 1170 1201 sand 1201 1267 shale 1170 1201 sand 1201 1267 shale 1267 1547 Mississippi 1547 1684 shale 1267 1547 mississippi 1547 miss	shale	219	341	shale	1123	1169				
lime 437 446 sand 1201 1267 shale 446 541 shale 1267 1547 Mississippi 1547 1684 shale 552 733 shale 749 823 shale 837 886 pink lime 886 907 shale 907 910 shale 912 1029 oswego 1029 1053 summit 1053 1063 lime 1063 1081 RAY 1 5 2008	lime	341	362	coal	1169	1170				
shale 446 541 shale 1267 1547 lime 541 552 shale 552 733 lime 733 749 shale 823 837 shale 837 886 pink lime 886 907 shale 907 910 black shale 910 912 shale 912 1029 coswego 1029 1053 summit 1053 1063 lime 1063 1081 Shale 1267 1547 Mississisppi 1547 1684 Mississisppi 1547 Mi	shale	362	437	shale	1170	1201				
lime 541 552 Mississippi 1547 1684 shale 552 733 lime 733 749 shale 749 823 lime 823 837 shale 837 886 pink lime 886 907 shale 907 910 black shale 910 912 shale 912 1029 coswego 1029 1053 summit 1053 1063 lime 1063 1081 Mississippi 1547 1684 RECEIVED KANSAS CORPORATION COMMI	lime		446	sand	1201	1267				
shale 552 733 lime 733 749 shale 749 823 lime 823 837 shale 837 886 pink lime 886 907 shale 907 910 black shale 910 912 shale 912 1029 pswego 1029 1053 summit 1053 1063 lime 1063 1081 MAY 1 5 2008	shale		541	shale	1267	1547				
lime 733 749 shale 749 823 lime 823 837 shale 837 886 pink lime 886 907 shale 907 910 black shale 910 912 shale 912 1029 oswego 1029 1053 summit 1053 1063 lime 1063 1081 MAY 1 5 2008	lime	541	552	Mississippi	1547	1684				
Shale 749 823 lime 823 837 Shale 837 886 pink lime 886 907 Shale 907 910 black shale 910 912 Shale 912 1029 Shale 912 1029 Shale 912 1053 Summit 1053 1063 lime 1063 1081 RECEIVED KANSAS CORPORATION COMMI	shale	552	733							
lime 823 837 shale 837 886 pink lime 886 907 shale 907 910 black shale 910 912 shale 912 1029 oswego 1029 1053 summit 1053 1063 lime 1063 1081 RECEIVED KANSAS CORPORATION COMMI	lime	733	749	l						
shale 837 886 pink lime 886 907 shale 907 910 black shale 910 912 shale 912 1029 oswego 1029 1053 summit 1053 1063 lime 1063 1081 RECEIVED RANSAS CORPORATION COMMI MAY 1 5 2008	shale	749	823							
pink lime 886 907 shale 907 910 black shale 910 912 shale 912 1029 oswego 1029 1053 summit 1053 1063 lime 1063 1081 RECEIVED KANSAS CORPORATION COMMI	lime	823	837	1						
shale 907 910 black shale 910 912 shale 912 1029 oswego 1029 1053 summit 1053 1063 lime 1063 1081 RECEIVED KANSAS CORPORATION COMMI MAY 1 5 2008	shale	837	886							
black shale 910 912 shale 912 1029 shale 912 1029 oswego 1029 1053 summit 1053 1063 lime 1063 1081 RECEIVED KANSAS CORPORATION COMMI	pink lime	886	907							
shale 912 1029 oswego 1029 1053 summit 1053 1063 lime 1063 1081 RECEIVED KANSAS CORPORATION COMMI MAY 15 2008	shale	907	910							
Doswego 1029 1053 Summit 1053 1063 Slime 1063 1081 RECEIVED KANSAS CORPORATION COMMI MAY 1 5 2008	black shale	910	912							
oswego 1029 1053 KANSAS CORPORATION COMMI summit 1053 1063 lime 1063 1081 ** MAY 1 5 2008	shale	912	1029					DECEN.	/ED	
summit 1053 1063 lime 1063 1081 MAY 1 5 2008	oswego	1029	1053				KANSAS			
	summit	1053	1063					**		
CONSERVATION DIVISION	lime	1063	1081					MAY 15	2008	
							_ 0	ONSERVATION	DIVISION	

· Consolidated oil well services, W.C. P.O. BOX 684, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ticket number_		13531
LOCATION EUGE	X27	
FOREMAN APPROPRIE	ME	P

TREATMENT REPORT & FIELD TICKET

DATE				CEMEN	IΥ			
	CUSTOMER#	W	ELL NAME & NUM	BER	SECTION	TOWNSHIP		
2-7-08 CUSTOMER	2368	W. Rishoo	Revoc TRUST	D2-2			RANGE	COUNTY
DACT	Cherome	20- 1			2	355	136	MG
MAILING ADDRE	SS	DASIN		Gaz	TRUCK #	DRIVER	TRUCK	N. Section 1
211 W.	myetle			Joves	520	Shannow	TRUCK#	DŘIVĚR
CITY	MINKIZE	STATE	17/2	Rigi	4/39	John S.		
Independ	dayar	Ks	ZIP CODE			Jona J.		
JOB TYPE LON	a of a		67301					
CASING DEPTH_		HOLE SIZE	63/4	HOLE DEPTH	1684'	CASING SIZE A 1411		
SLURRY WEIGHT	-	DRILL PIPE_		TUBING		CASING SIZE & WE		5 New
DISPLACEMENT_		SLURRY VOL	52 BLC	WATER gal/sk	8		OTHER	
DEMARKS. CO		DISPLACEME				DATE	ASING 0	
arada a	mee to	79: R19	40 to 41/2	CASINO.	BROOK C	RATE		-
100 ave 2	ump 6 sks	GC 174	sh w/ Hal	LS 10 BL	- France	ACULATION 10 BLC WA	w/ 35 p	44 Albert
	MICK SOL	A	6 4			19 DOL WA	TER Suma	R. Alexand
	ines. Jhu	+ dame	Balana	1		- 1906 YI	/d /.72	المدرس المخصفين
A Put	many Poor	Jan. 900	por. Bun	Plus 7	14.0	27.4 866 T. WAIT S	freeze an	
Kelease 1	Recover ?	FIOAT N	eld. Shut	Carne	W B = 00	C. Good C	Merek.	s,
SURE	1 ca = 8 A	966 5/4c	existing /it	. 1.2	2 0 6 AS	Roy down	ement A	Street
		CUMPI			WALLETT.	rig down		
		MAY	2 2003					

ACCOUNT CODE	QUANTITY or UNITS	MESCRIPTION (CO.)		
5401	/	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406	40	PUMP CHARGE MILEAGE / 5 Well of 2	875.00	- O.
		The state of 2	3.45	130.00
1126 A	170 sks	THICK Set Coment		
1110 A	1360 *	Kel-Seal 8 */sk	16.20	STOK .
		HE SEAL 8 /SK	. 46 *	5440
1118 A	300 *	Gel flush		
//05	50 *	Abells	. 16 4	10.00
5407	9.35		. 37 *	18.50
		TON MIRAGE BULK TRUCK	300.00	300.00
4404	1	414 - 0 11		2.00.00
1143	1986	41/2 Top Rubber Alug	42.00	11.00
1140	2 916	Singide - (1)(E)	36.85	X.25
		BIOGINE RECEIVED RECEIVED	27.70	58.40
		KANSAS CORPORT		
		MAY 1 2 7000		
		OONSERVATION DIVISION WICHITA, KS		
		OONSERVALITA, KS		
L		THANK YOU 5.3%	Sub Tokal	111.75
/		300,00	SALES TAX	100.54
ORIZATION L	154	980100	ESTIMATED TOTAL	4732.29