

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/01/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent oil Corporation
Address: 155 N. Market 30' S & 130'
City/State/Zip: Wichita, Kansas 67202
Purchaser: SemCrude
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: W W Drilling LLC
License: 33575
Wellsite Geologist: Jim Hall

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KCC

API No. 15 - 065-23411-0000
County: Graham
E of NE SE NW Sec. 29 Twp. 7 S. R. 22 East West
1680 feet from S / (N) (circle one) Line of Section
2440 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Webb Well #: 2-29

Field Name: Quarry Hill
Producing Formation: Lansing-Kansas City
Elevation: Ground: 2275 Kelly Bushing: 2280

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic)

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WICHITA, KS

Total Depth: 3850 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1682' Feet
If Alternate II completion, cement circulated from 1682'
feet depth to Surface w/ 200 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2-29-2008 3-05-2008 3/26/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan AAIM 63009
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 900 bbls
Dewatering method used Allow to dry & backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

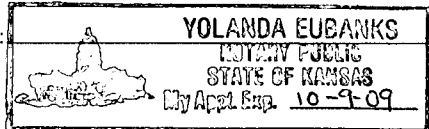
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 5/1/2008

Subscribed and sworn to before me this 1st day of May,
20 08.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent oil Corporation Lease Name: Webb Well #: 2-29
 Sec. 29 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Sonic, Micro-log, and Cement Bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	221'	Common	165	(2% Gel & 3% CC)
Production	7 7/8"	4 1/2"	10.5#	3845'	ASC	165	(10% salt, 2% Gel & 500 gal wtr2)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1682'	60/40 Poz	250 sx	(6% Gel with 1/4# Flo-seal / sx)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	Perf 3700-3705 (K Zone)	Isolated and treated w/ 500 gal MCA (15%), swbd		3700-3705
4	Perf 3670-3676 (I Zone)	Isolated and treated w/ 750 gal MCA (15%), swbd		3670-3676
		Isolated and re-treated K zone with 750 gal MCA (15%),		
		Swabbed perfs 3670-3705 OA (I&K Zone) at rate		
		of 10 bbl/hr, 90% Oil, POP		

TUBING RECORD	Size 2 3/8"	Set At 3826	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4/23/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf	Water Bbls. None	Gas-Oil Ratio	Gravity 36 Deg.
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval **3670-3705 OA**

KCC Form ACO-1: Page 2 Attachment

Vincent Oil Corporation

Webb #2-29

1680' FNL & 2440' FWL

29-7S-22W

Graham Co., Kansas

API No. 15-065-23411-0000

Formation Log Tops:

Anhydrite	1907 (+373)
Base Anhydrite	1936 (+344)
Topeka	3276 (-996)
Heebner Shale	3477 (-1997)
Toronto	3510 (-1220)
Lansing-K.C.	3523 (-1243)
B.K.C.	3718 (-1438)
RTD	3850 (-1570)
LTD	3852 (-1572)

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Drillstem Test Information:

KCC

DST #1 - 3614 to 3684 ft. (L.K.C. I & J zones)

30", 60", 45", 100"

1st open: SOB in 3 min.

2nd open: SOB in 8 min.

Rec'd: 370 ft. of gas in pipe

225 ft. of slightly mud cut oil (5% mud, 95% oil) Gravity 39

160 ft. of gas and mud cut oil (25% gas, 50% Oil, 25% mud)

185 ft. of gas and oil cut mud (40% gas, 20% Oil, 40% mud)

IFP: 84# - 176# FFP: 188- 230#

ISIP: 394# FSIP: 465#

BHT 108 degrees

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CONSERVATION DIVISION
WICHITA, KS

KCC Form ACO-1: Page 2 Attachment

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Graham Co., Kansas
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BHT 108 degrees

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC.

30260

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Ks.

DATE <u>2-29-08</u>	SEC <u>29</u>	TWP <u>7S</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9:15 p.m.</u>
LEASE <u>Webb</u>	WELL # <u>20-29</u>	LOCATION <u>Hill City N4 E 2 1/2 S into</u>			COUNTY <u>Graham</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 5/8 DEPTH 223.54

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.2 bbls

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Gary Shane HELPER Matt

BULK TRUCK # 378 DRIVER Neale

BULK TRUCK # _____ DRIVER _____

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CONSERVATION DIVISION WICHITA, KS

OWNER

CEMENT

AMOUNT ORDERED 165 com 3%cc

2% Gel

COMMON	<u>165</u>	@ <u>12.15</u>	<u>2004.75</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>6</u>	@ <u>51.00</u>	<u>306.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>174</u>	@ <u>2.05</u>	<u>356.70</u>
MILEAGE	<u>SK/mi/09</u>	@	<u>1127.52</u>
TOTAL			<u>3849.72</u>

REMARKS:

Cement Circ

CHARGE TO: Vincent Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE @ _____

MILEAGE 72 @ 7.00 504.00

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 1397.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Rich Hilgers

PLUG & FLOAT EQUIPMENT

wooden Plug 8 5/8" 16.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 66.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-6-08</u>	SEC. <u>29</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>2:00 pm</u>
LEASE <u>Webb</u>	WELL# <u>2-29</u>	LOCATION <u>Hill City 4N 2 1/2 E</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
<input checked="checked" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)		Sinter					

CONTRACTOR Ww Drilling Rig # 8
 TYPE OF JOB Production String
 HOLE SIZE 2 7/8 T.D. 3850
 CASING SIZE 4 1/2 10 1/2 DEPTH 3845
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL PIC DEPTH 1927
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.15
 CEMENT LEFT IN CSG. 20.15

PERFS. _____
 DISPLACEMENT 60.81 @ CONFIDENTIAL
 EQUIPMENT MAY 01 2008

PUMP TRUCK CEMENTER Shane KCC
 # 366 HELPER Ma#
 BULK TRUCK _____
 # 378 DRIVER Chris Beck
 BULK TRUCK _____
 # _____ DRIVER _____

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CONSERVATION DIVISION
 WICHITA, KS

REMARKS:

Rat Hole 15 sks
Insert @ 3824.82
Displaced Plug with KCL water
Canded Plug @ 1300 psi
Float Held!

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Rak Livingston

OWNER _____	CEMENT
AMOUNT ORDERED <u>180 ASC 10% Salt</u>	<u>29. Gal 500 Gal WFF-2</u>
<u>10 Gal KCL</u>	
COMMON _____ @ _____	
POZMIX _____ @ _____	
GEL <u>3</u> @ <u>18.25</u>	<u>54.75</u>
CHLORIDE _____ @ _____	
ASC <u>180</u> @ <u>15.00</u>	<u>2709.00</u>
<u>WFF 500 Gal</u> @ <u>1.10</u>	<u>550.00</u>
<u>KCL 10 Gal</u> @ <u>27.40</u>	<u>274.00</u>
<u>Salt 17</u> @ <u>21.00</u>	<u>357.00</u>
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
HANDLING <u>200</u> @ <u>2.05</u>	<u>410.00</u>
MILEAGE <u>SK/mi/09</u>	<u>1260.00</u>
TOTAL	<u>5614.75</u>

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1763.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>70</u> @ <u>7.00</u>	<u>490.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>2253.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 - basket</u>	<u>165.00</u>
<u>Pump Collar (Blue) @</u>	<u>1752.00</u>
<u>Guide Shoe @</u>	<u>165.00</u>
<u>AFU - Insert @</u>	<u>247.00</u>
<u>6 - Centralizers @</u>	<u>49.00</u>
<u>Rubber plug @</u>	<u>60.00</u>
<u>Fitted</u>	
TOTAL	<u>2683.00</u>

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 30313

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-20-08</u>	SEC. <u>29</u>	TWP. <u>75</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:45pm</u>	JOB FINISH <u>3:15pm</u>
LEASE <u>Webb</u>		WELL# <u>2-29</u>	LOCATION <u>Hill City, Ks 4N 2 1/2 E</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>S into</u>			<u>Graham</u>	

CONTRACTOR H+B well service

TYPE OF JOB Port Caller

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL P.C. DEPTH 1587'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 5 T

EQUIPMENT _____

OWNER _____

CEMENT (Used 260 SKS.)

AMOUNT ORDERED 450 SKS 60/40 6% Gel

1/4 F10 seal

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX	<u>100</u>	@	<u>6.80</u>	<u>680.00</u>
GEL	<u>13</u>	@	<u>18.25</u>	<u>237.25</u>
CHLORIDE		@		
ASC		@		
<u>F10 seal</u>	<u>63</u>	@	<u>2.20</u>	<u>138.60</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>463</u>	@	<u>2.05</u>	<u>949.15</u>
MILEAGE	<u>SK/mi/09</u>			<u>2916.90</u>
				TOTAL <u>6744.40</u>

PUMP TRUCK CEMENTER Shane

409 HELPER Gary

BULK TRUCK DRIVER Rocky

362

BULK TRUCK DRIVER _____

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CONSERVATION DIVISION
WICHITA, KS

REMARKS:
Port Caller @ 1587' pres. backside @
1000# held got circ. mixed 250
SKS. displayed 5 bbls. Circ. cement
run 5 joints wash clean pres.
back side @ 1000# held

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1045.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>70</u> @ <u>7.00</u>	<u>490.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL <u>1535.00</u>	

CHARGE TO: Vincent

~~venture 0:1~~

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
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PRINTED NAME Pat Livingston

SIGNATURE Pat Livingston

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS