

OWWO

For KCC Use: 6-27-2010
Effective Date: 4
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 7/10/10
month day year

OPERATOR: License# 33937
Name: Meridian Energy Inc.
Address 1: 1475 N. Ward Cr.
Address 2: _____
City: Franktown State: CO Zip: 80116 +
Contact Person: Neal LaFon
Phone: 3036884022

CONTRACTOR: License# Must be licensed by KCC
Name: Advise on ACO-1

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Peel-Hardman
Well Name: #9-B Sutor
Original Completion Date: 11/18/55 Original Total Depth: 3804

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
NE NE SE Sec. 18 Twp. 9 S. R. 21 E W
(a/a/a) 2,750 2310 feet from N / S Line of Section
330 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Graham

Lease Name: Sutor Well #: 9-B
Field Name: Morel

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 2303 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 1000

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 8 5/8 @ 150 5 1/2 @ 3800

Length of Conductor Pipe (if any): _____
Projected Total Depth: 3830

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 21 2010

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6/18/10 Signature of Operator or Agent: Neal A. LaFon Title: President

For KCC Use ONLY
API # 15 - 065-01441-0001
Conductor pipe required None feet
Minimum surface pipe required 150 feet per ALT. I II
Approved by: June 6-22-2010
This authorization expires: 6-22-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

18
9
21
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-01441 - 00-01

Operator: Meridian Energy Inc.

Lease: Sutor

Well Number: 9-B

Field: Morel

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - NE - NE - SE

Location of Well: County: Graham

2,130 2310 per plat feet from N / S Line of Section

330 feet from E / W Line of Section

Sec. 18 Twp. 9 S. R. 21 E W

Is Section: Regular or Irregular

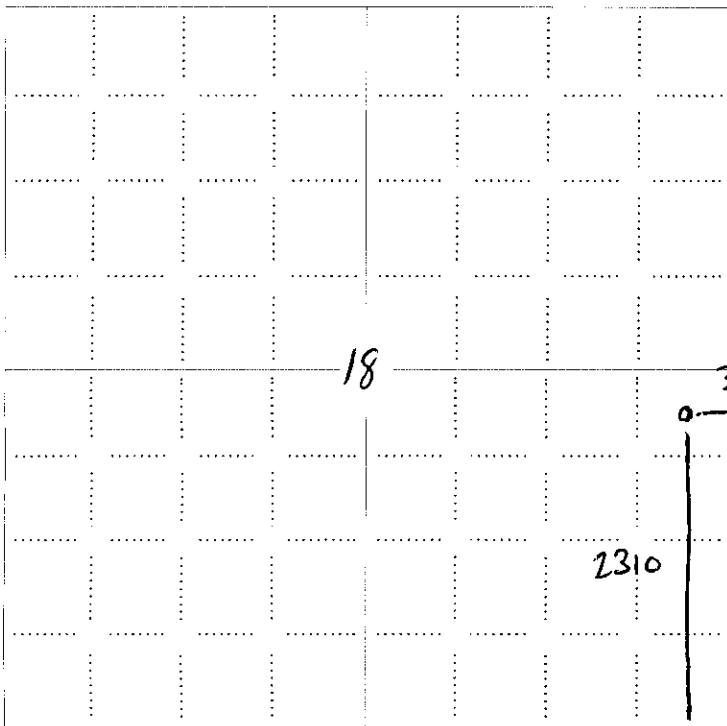
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

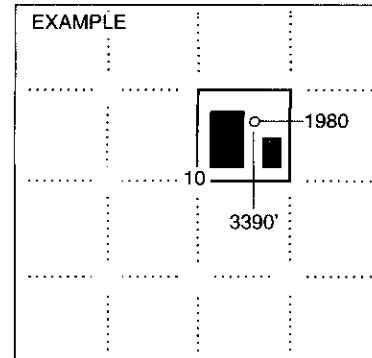
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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 JUN 21 2010
 CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

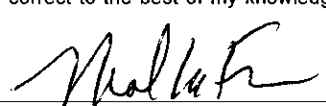
JUN 21 2010

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Meridian Energy Inc.		License Number: 33937	
Operator Address: 1475 N. Ward Cr.		Franktown CO 80116	
Contact Person: Neal LaFon		Phone Number: 3036884022	
Lease Name & Well No.: Sutor 9-B		Pit Location (QQQQ): NE NE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): 8 Length (feet) 15 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 3 mil plastic, anchored around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. temporary pit- visual monitoring	
Distance to nearest water well within one-mile of pit 1492 feet Depth of water well 77 feet		Depth to shallowest fresh water 48 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 2 Abandonment procedure: evaporate or dispose of water, remove liner and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
6/18/10 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 6-21-10 Permit Number: _____ Permit Date: 6-21-10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-065-01441-00-00-10-00-1/hh 10-590-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-000-01441-00-00

API NUMBER 10-22-55

LEASE NAME Sutor B

WELL NUMBER 9

SPOT LOCATION NE NE SE

SEC. 18 TWP. 9 RGE. 21 (E) 4

COUNTY Graham

Date Well Completed 10-22-55

Plugging Commenced 5-8-90

Plugging Completed 5-8-90

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Okmar Oil Company

ADDRESS Box 723 Hays, Kansas 67601

PHONE # (913) 628 6101 OPERATORS LICENSE NO. 5245

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays Kansas

Is ACO-1 filed? _____ if not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 3804

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	Surface	0	150	8 5/8		None
	Casing	0	3800	5 1/2		None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Trip in with openended tubing to 2113.28. Mix 50 sks. 65/35 pos. 10% gel followed by 50 sks. common with 300# hulls. Pulled 32 its to 1105.46' Mix 80 sks 65/35 pos. 10% gel. 150# hulls. Circulate cement to surface. TOH with tubing. Hook to 8 5/8. Mix 5 sks. 65/35 pos. 10% gel. 500#. Hook to 5 1/2 and mix 85 sks. 65/35 pos. 10% gel. 500# max. Shut in 100#

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Okmar Oil Company License No. 5245

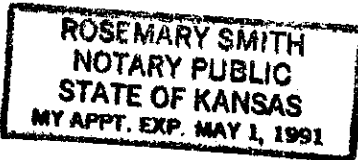
Address Box 723 Hays, Kansas 67601

BJ Services- cement

STATE OF Kansas COUNTY OF Ellis, ss.

Mr. Ted Crawford (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Ted Crawford
(Address) Box 723 Hays, KS 67601



SUBSCRIBED AND SWORN TO before me this 9 day of May, 1990

Rosemary Smith
Notary Public

My Commission expires: 3/1/1991

5-10-90