

For KCC Use: 6-29-2010
 Effective Date: _____
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
Form must be Typed
Form must be Filled
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. 7-1-2010

Expected Spud Date: July 2 2010
month day year

Spot Description: _____
8 - NW - _____ Sec. 1 Twp. 2 S. R. 19 E W
(or or or)
1,230 feet from N / S Line of Section
1,220 feet from E / W Line of Section

OPERATOR: License# 31514
 Name: Thoroughbred Associates, LLC
 Address 1: 8100 E. 22nd St. No.
 Address 2: Bldg. 600, Suite F
 City: Wichita State: KS Zip: 67226 + _____
 Contact Person: Robert C. Patton, Managing Partner
 Phone: 316 885-1512

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606
 Name: Murfin Drilling Co., Inc.

County: Phillips
 Lease Name: Mary Well #: 1

Field Name: Van Dyke
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): LKC
 Nearest Lease or unit boundary line (in footage): 1220'

Ground Surface Elevation: 2260 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 1400

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 200' 220'

Length of Conductor Pipe (if any): N/A

Projected Total Depth: 4000'

Formation at Total Depth: Granite

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic; _____ # of Holes Other: _____
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Other
 Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 23 2010
 CONSERVATION DIVISION
 WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 22, 2010 Signature of Operator or Agent: Kamir K... Partner

For KCC Use ONLY
 API # 15 - 147-20628-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 220 feet per ALT. I II
 Approved by: RWA 6-24-2010
 This authorization expires: 6-24-2011
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

1
2
19
 E
 W

For KCC Use ONLY

API # 15 - 147-20628-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Thoroughbred Associates, LLC

Lease: Mary

Well Number: 1

Field:

Number of Acres attributable to well: 160

QTR/QTR/QTR/QTR of acreage: C - NW - -

Location of Well: County: Phillips

1,230 feet from [X] N / [] S Line of Section

1,220 feet from [] E / [X] W Line of Section

Sec. 1 Twp. 2 S. R. 19 [] E [X] W

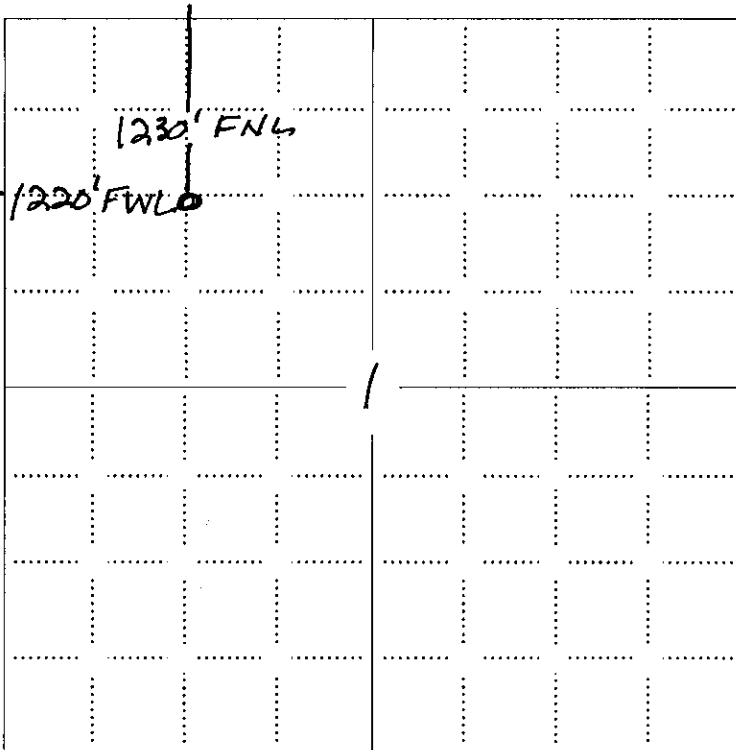
Is Section: [X] Regular or [] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [] NE [] NW [] SE [] SW

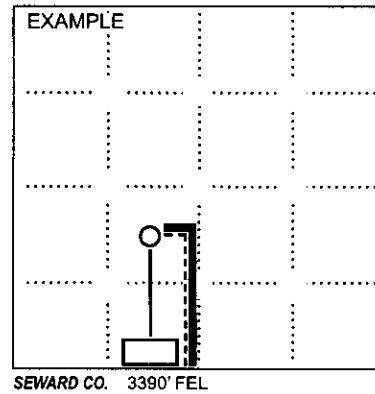
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

Phillips

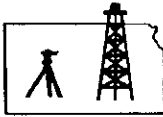
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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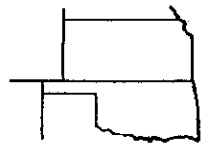
JUN 23 2010

CONSERVATION DIVISION



Pro-Stake LLC

Oil Field & Construction Site Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



s033110-e
PLAT NO.

8651
INVOICE NO.

Thoroughbred Associates LLC
OPERATOR

Phillips County, KS
COUNTY

1 02s 19w
Sec. Twp. Rng.

Mary #1
LEASE NAME

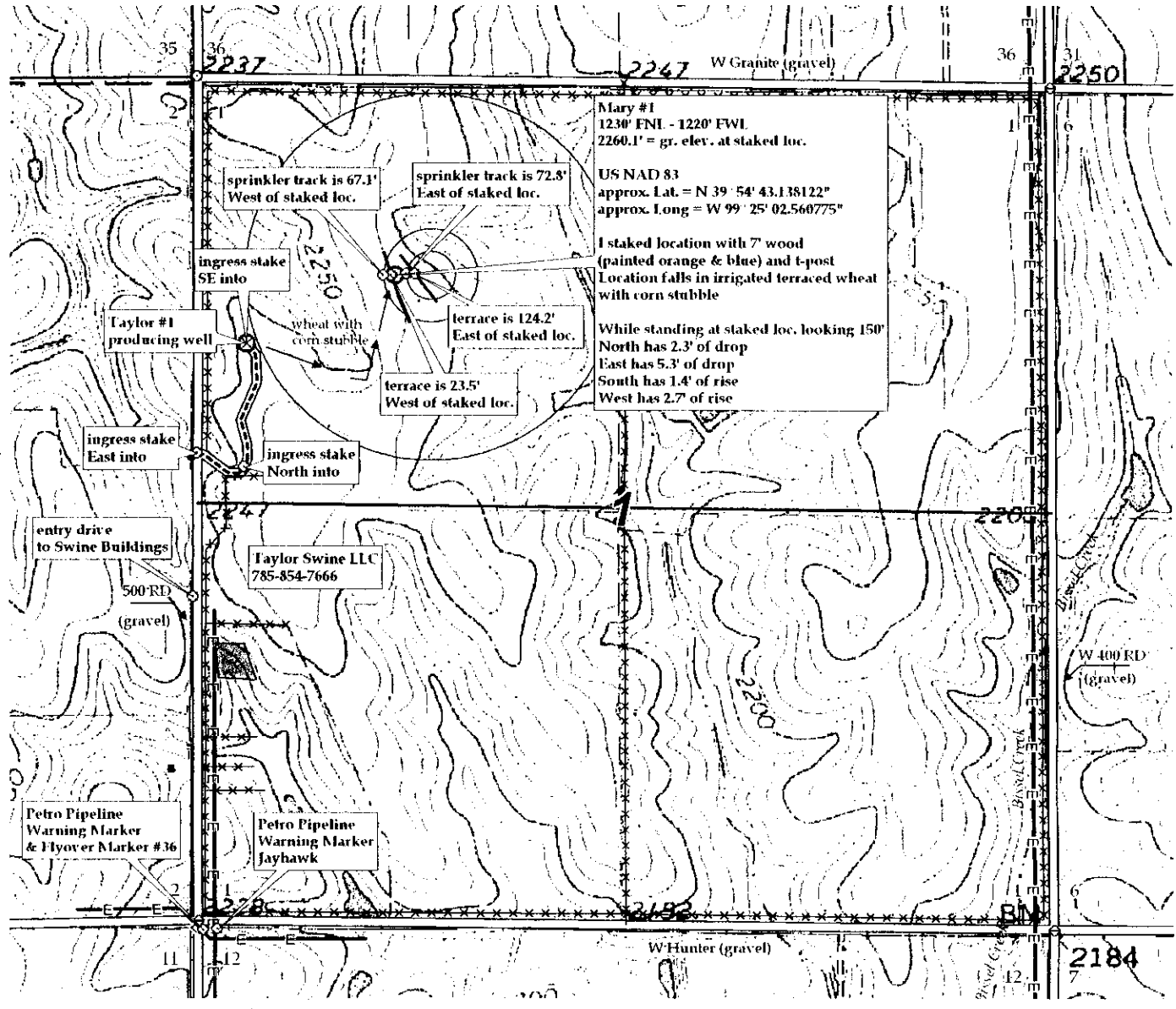
1230' FNL - 1220' FWL
LOCATION SPOT

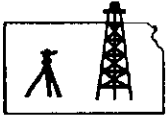
SCALE: **1" = 1000'**
DATE STAKED: **Mar. 29th, 2010**
MEASURED BY: **Ben R.**
DRAWN BY: **Gabe Q.**
AUTHORIZED BY: **Karri**



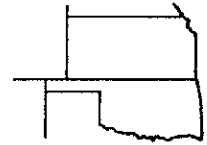
GR. ELEVATION: **2260.1'**
Directions: From the East side of Woodruff, Ks at the intersection of Hwy 383 & 500 RD - Now go 5.3 miles South on 500 RD to the NW corner of section 1-02s-19w - Now go 0.4 mile on South on 500 RD to ingress stake East into - Now go 0.2 mile East & North on lease road to producing well - Now go approx. 775' SE through irrigated wheat with corn stubble - Now go approx. 660' N-NE through irrigated wheat with corn stubble
Final ingress must be verified with land owner or Thoroughbred Associates LLC.

This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only





Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
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s033110-e
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8651
 INVOICE NO.

Thoroughbred Associates LLC

Mary #1

OPERATOR

LEASE NAME

Phillips County, KS
 COUNTY

1 02s 19w
 Sec. Twp. Rng.

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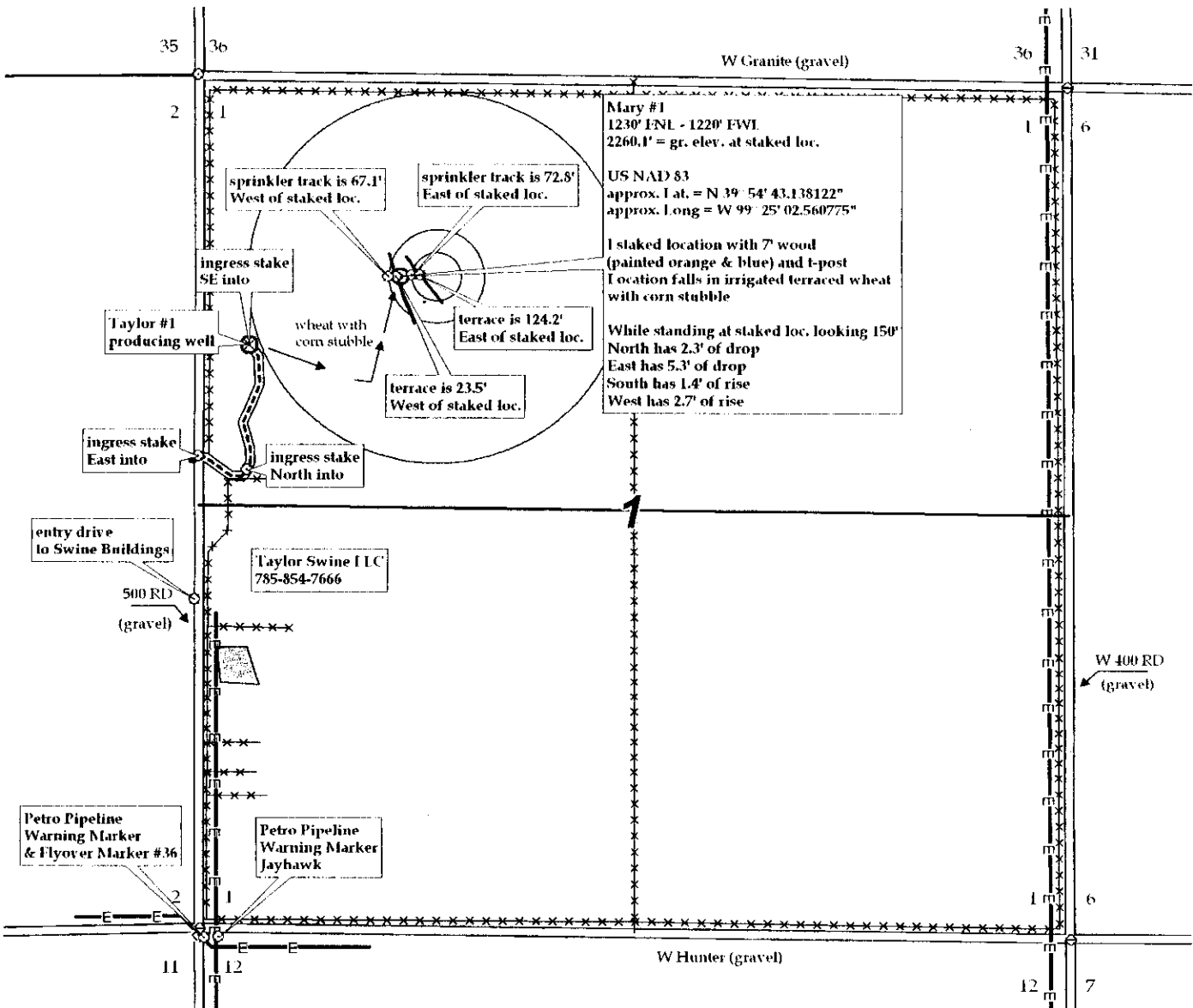
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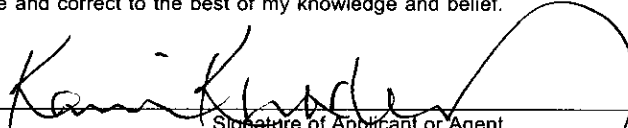
This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Thoroughbred Associates, LLC		License Number: 31514
Operator Address: 8100 E. 22nd St. No., Bldg 600, Suite F, Wichita, KS 67226		
Contact Person: Robert C. Patton, Managing Partner		Phone Number: 316 685-1512
Lease Name & Well No.: Mary #1		Pit Location (QQQQ): NW - NW Sec. <u>1</u> Twp. <u>2</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,230</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1,220</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Phillips County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 6,800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION JUN 23 2010 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>2431</u> feet Depth of water well <u>160</u> feet		Depth to shallowest fresh water <u>115</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>evaporate and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
June 22, 2010 Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>6-23-10</u> Permit Number: _____ Permit Date: <u>6-23-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-147-20628-00-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202