

For KCC Use: 7-4-2010
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. 7-1-2010

Expected Spud Date: JULY 12, 2010
month day year

OPERATOR: License# 32204
 Name: REDLAND RESOURCES, INC.
 Address 1: 6001 NW 23RD STREET
 Address 2: _____
 City: OKLAHOMA CITY State: OK Zip: 73127 + _____
 Contact Person: ALAN THROWER
 Phone: (405)789-7104

CONTRACTOR: License# 5929
 Name: DUKE DRILLING

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary
 Air Rotary
 Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: 0107 28 JUN 2010

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/28/10 Signature of Operator or Agent: Sally R. Byers Title: AGENT

For KCC Use ONLY
 API # 15 - 083 216 53 00 00
 Conductor pipe required None feet
 Minimum surface pipe required 920 feet per ALT. I II
 Approved by: Rms 6-29-2010
 This authorization expires: 6-29-2011
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Spot Description: SW NE NE SW Sec. 18 Twp. 24 S. R. 24 E W
2,136 feet from N / S Line of Section
2,036 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: HODGEMAN
 Lease Name: WILSON Well #: 18-11
 Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 471'

Ground Surface Elevation: 2510' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200 180

Depth to bottom of usable water: 720 900

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 780 920 min.

Length of Conductor Pipe (if any): 50'

Projected Total Depth: 6000'

Formation at Total Depth: BASEMENT

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: 20100263

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

18
24
24
24
 E W

For KCC Use ONLY
API # 15 - 083-21653-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: REDLAND RESOURCES, INC.
Lease: WILSON
Well Number: 18-11
Field: WILDCAT

Location of Well: County: HODGEMAN
2,136 feet from N / S Line of Section
2,036 feet from E / W Line of Section
Sec. 18 Twp. 24 S. R. 24 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - _____ - NE - SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

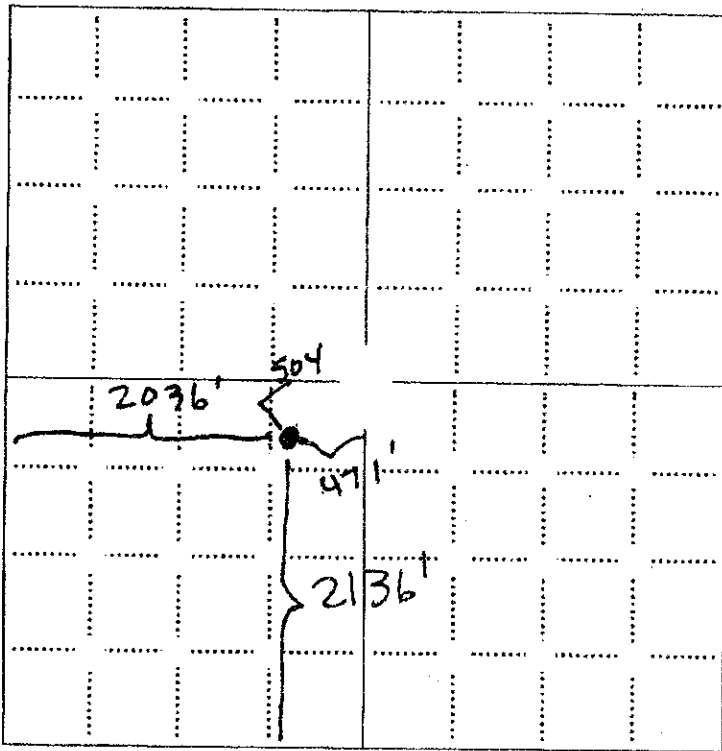
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JUN 28 2010

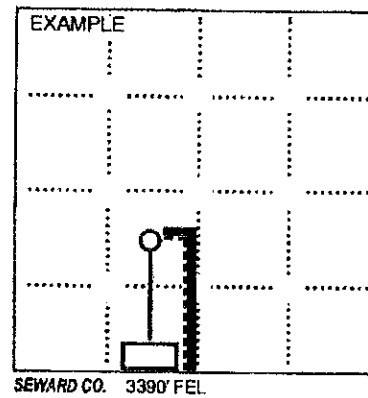
CONSERVATION DIVISION
WICHITA, KS

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



- LEGEND**
- Well Location
 - Tank Battery Location
 - Pipeline Location
 - Electric Line Location
 - Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15083-21653-0000

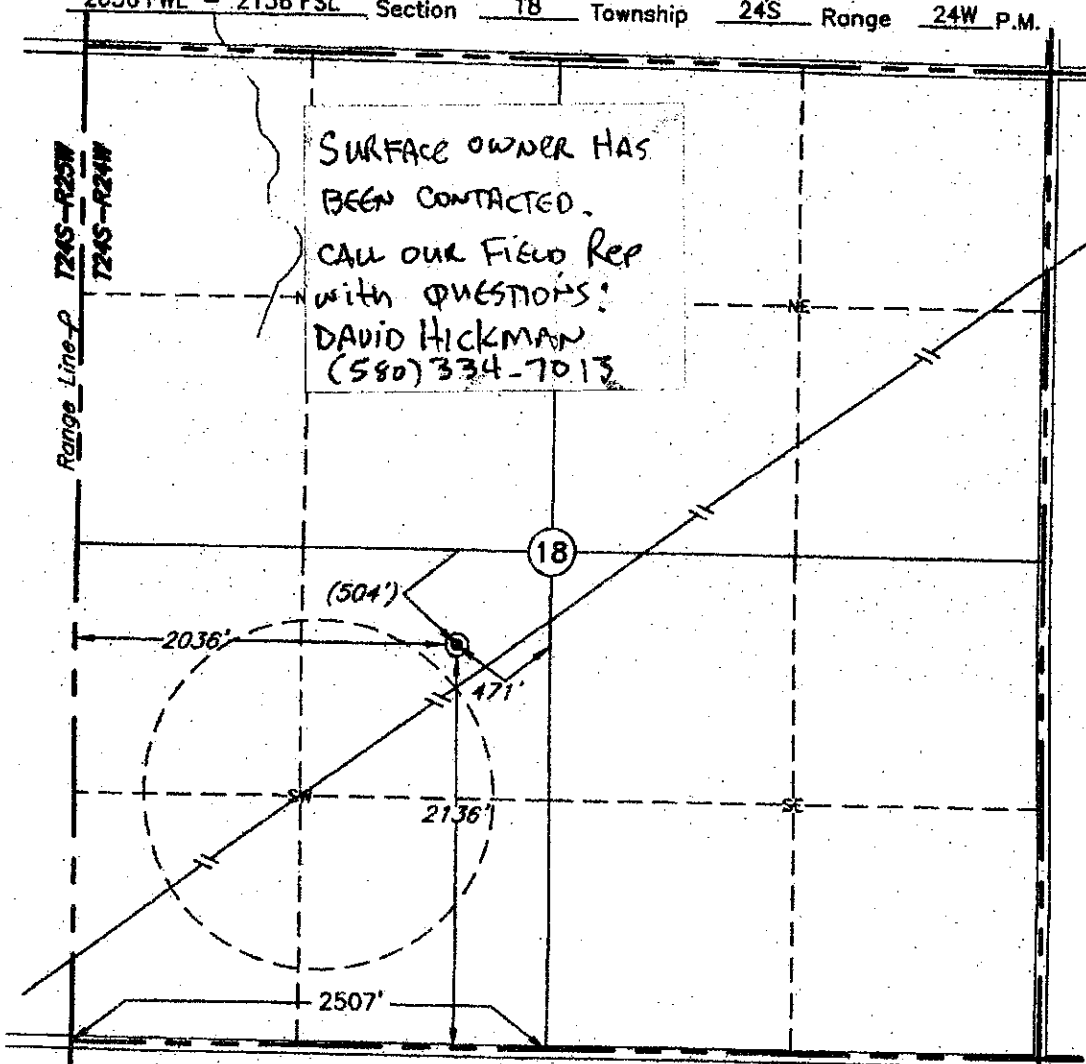
TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT STATE (800) 654-3219
City of Authorization No. LS-99, Exp. Dec 31, 2010

HODGEMAN

County, Kansas

2036'FWL - 2136'FSL Section 18 Township 24S Range 24W P.M.



This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: REDLAND RESOURCES, INC.

Lease Name: WILSON

Well No.: 18-11

ELEVATION:

2519' Gr. at Stake

Topography & Vegetation Loc. fell in level wheat field, 160' NE of irrigation circle track, ±180' NW of NE-SW pipeline

Good Drill Site? Yes

Reference Stakes or Alternate Location None

KANSAS CORPORATION COMMISSION

JUN 28 2010

Best Accessibility to Location From South

Distance & Direction From Jetmore, KS, go ±9.0 mi. South on US Hwy. 283, then 6.0 mi. West to the SW Cor. of Sec. 18-T24S-R24W

CONSERVATION DIVISION
WICHITA, KS

The following information was gathered using a GPS receiver
Accuracy ±2-3 Meters.

Invoice # 156189 Date of Drawing: Jun. 14, 2010
Date Staked: Jun. 7, 2010 AC

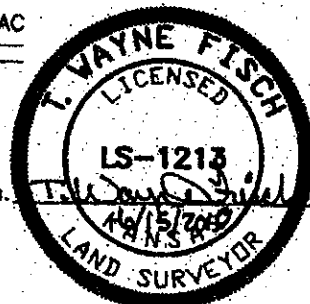
GPS
DATUM: NAD-27
LAT: 37°57'44.8"N
LONG: 100°00'06.5"W

STATE PLANE
COORDINATES:
ZONE: KS SOUTH
X: 1567050
Y: 475300

CERTIFICATE:

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

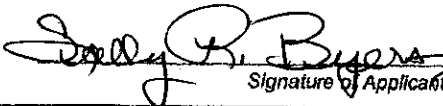
Kansas Reg. No. 1213



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: REDLAND RESOURCES, INC.		License Number: 32204
Operator Address: 6001 NW 23RD STREET		OKLAHOMA CITY OK 73127
Contact Person: ALAN THROWER		Phone Number: (405)789-7104
Lease Name & Well No.: WILSON 18-11		Pit Location (QQQQ): <u>SW - NE - NE - SW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>06/28/10</u> Pit capacity: <u>5,000</u> (bbbls)	Sec. <u>18</u> Twp. <u>24</u> R. <u>24</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,136</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,036</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section HODGEMAN County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATURAL PERMEABILITY
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) Depth from ground level to deepest point: <u>5</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION JUN 28 2010 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit: <u>600</u> feet Depth of water well <u>100</u> feet	Depth to shallowest fresh water <u>60</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	15-083-2165-3-00-00
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: TRUCK TO DISPOSAL/EVAPORATION AND BACKFILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>06/28/10</u> Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u>6-28-10</u> Permit Number: _____	Permit Date: <u>6-28-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202