For KCC Use: 3-6-2010 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## Annual Programment of Compliance with the Kansas Surface Owner Moderation Act, MUST be submitted with this form. Exceeded Spad Date	District # Yes No		NOTICE OF IN	TENT TO DRILL	Form must be Signed All blanks must be Filled
Expected Soud Date:	_	Must be	approved by KCC five	(5) days prior to commencing well	
Marker Particle Development Corporation Seate NS Zep 85200 #	Form KS	ONA-1, Certification of Cor	npliance with the Kansas S		with this form.
OPERATOR: Licensed 6279	Expected Spud Date:				
Derection Normal State No.		· ·	year	A to the test	
Name Partic Development Corocation Address 1: 3469 v. 937 8. Address 2: Och State 5: 52 p 96206 * Contact Person Kerry Patrick Promet. Contact Person Kerry Patrick	ODERATOR: License#	6279		feet from	
Address 2: Mode w. 93rd 8: Second State Mode	Name Patrick Developme	ent Corporation		——————————————————————————————————————	E / X W Line of Section
Address 2: Contract Person: Kerry Patrick Prince: Contract Person: Kerry Patrick Prince: Contractor Kerry Patrick Contractor Prince: Contractor Princ				ls SECTION: XRegular Inregular?	
County, Woodson Contract Person Kerry Patrick Prince Contract Contract Contract Kerry Patrick Prince Contract Contract Contract Kerry Patrick Prince Contract Cont	Address 2:			(Note: Locate well on the Section Pl	at on reverse side)
Contact Person. Earli Yarabo. CONTRACTOR: Licensell 33734 Same. Int Dilling LLC CONTRACTOR: Licensell 33734 Same. Int Dilling LLC Well Dilled for Well Class: Type Equipment: Well Dilled for Well Class: Type Equipment: Seismic: # of Holes Dither Annual Pool Ext. Dilled Received Disposal Storage Dolled Disposal Seismic: # of Holes Dither Received Disposal Seismic: # of Holes Disposal Seismic: # of Ho			66206 +		
Final Drilling LC Well Drilled For Well Class: Final Drilling LC Segment: S		ntrick		Lease Name: Earl Gray	Well #: 66
Target Formation(s): Segure				Field Name: Perry-Halligan, Rose Unit	/
Target Formation(s): Segure	CONTRACTOR: Licenses	_# 33734		_	☐Yes ⊠No
Near Control Near	Name: Hat Drilling LLC			Target Formation(s): Squirrel	
Ground Surface Elevation. ground feet Motor white round feet Motor feet M	Mall Dellad For	Woll Class:	Tune Equipment:	Nearest Lease or unit boundary line (in footage):	105 min
Selson Storage Pool Ext. Cable Pool Ext. Pool					feet MSL
Seismic # of Holes Midicat M					Yes No.
Seismic # of Holes Other MINISTORPORATION COMMISSION Surface Pipe Planned to be set 20 Surface	_ =	~~ = ^		·	Yes X No
Committee Comm	·	of Holos Other	DECENTED.	Depth to bottom of fresh water: NR 100	
Surface Pipe by Alternate: Set 11 Length of Surface Pipe is a Ministrate Pipe Pilannet to be set: 20' Length of Conductor Pipe (if any): Length of Surface Pipe Ministrate Pipe Pilannet to be set: 20' Length of Conductor Pipe (if any): Length of Conductor Pipe (if any): Length of Conductor Pipe (if any): Projected Total Depth: 850' Projected Total De		KAI	TECEIVED NSAS CORPORATION COMM		
Operator. One content of Conductor Pipe (if any): Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): Directional, Deviated or Horizontal wellbore? Original Completion Date: Original Total DeMACHITA, KS Directional, Deviated or Horizontal wellbore? If Yes, True vertical depth: BOT Projected Total				Surface Pipe by Alternate:	
Conservation Division Conductor Pipe (if any) Projected Total Depth: 850' Projected Tota	If OWWO; old we	It information as follows:	HIN Q A 20th	Length of Surface Pipe Planned to be set: 20' L	
Consist Notice Cons	Operator		VOIT U U ZUIU		
Original Completion Date: Original Total DeMICHITA, KS Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth. Bottom Hole Location. KCC DKT # Will Cores be taken? It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B'- Eastern Kanasas surface casing order #133,891-C, which applies the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the rest of my knowledge and belief. Date: (#230/2010 Signature of Operator or Agent: Title: Titl			CONCEDIATION DIVIN	Projected Total Depth: 850'	
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion I	Date: Original	Total DeMICHITA KS	Formation at Total Depth: 825-630 Squin	روا
Directional, Devaated or Horizontal wellbore? If Yes, true vertical depth. Bottom Hole Location. KCC DKT #. Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "b"- Easterm Kansas surface casing order #133,891-c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the pest of my knowledge and helight. For KCC Use ONLY API # 15 - 207 - 2 7 6 6 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Chighia. Completion t				
If Yes, true vertical depth Bottom Hole Location: KCC DKT # Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the feet of my knowledge and belight. Date: 430 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 207 - 2 7 6 6 4 7 6 7 6 7 7 6 7 7 6 7 7 7 7 7 7	Directional, Deviated or H	orizontal welibore?	☐Yes X No		
Will Cores be taken? If Yes Will Cores be taken? If Yes If Yes proposed zone: Will Cores be taken? If Yes proposed zone: If Yes propos	If Yes, true vertical depth:	10.7 TENE		DWR Permit #:	
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Title: T	Or pursuant to Ap	ppendix "B" - Eastern Kans	as surface casing order #1	33,891-U, which applies to the KUC District 3 area plugged. In all cases. NOTIFY district office pri	a, alternate ii ceirienting or to any cementing
For KCC Use ONLY API # 15 - 207 - 2 7 6 64 - 000 Conductor pipe required None feet Per ALT. I PI Approved by: Pure 7 - 1-2010 This authorization expires: 7-1-2011 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: For KCC Use ONLY API # 15 - 207 - 2 7 6 64 - 000 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	•				or to any combining.
For KCC Use ONLY API # 15 - 207 - 2 7664-00-00 Conductor pipe required			1 .		\perp $2\alpha \alpha \alpha \alpha$
For KCC Use ONLY API # 15 - 207 - 2 7664-00-00 Conductor pipe required	6/30/20	10 Signature -50	tor or Agent. X And	(1) Wichel Title Title	erry as Patrule Develos
For KCC Use ONLY API # 15 - 207 - 2 7664-00-00 Conductor pipe required	Date: 4/20/20	Signature of Opera		TRIG.	(11) Cornected
API # 15 - 207 - 2 7664-00-00 Act (KSONA-1) with Intent to Drill; Conductor pipe required	For KCC Use ONLY			Nemento.	
Conductor pipe required	207-	27/0/0H-00	-cc		Surface Owner Notification
File Completion Form ACO-1 within 120 days of spud date; Minimum surface pipe required feet per ALT. If If a creage attribution plat according to field proration orders; Approved by: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting sait water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	API # 15 - 20 /	Alana		•	to Drill:
Minimum surface pipe required feet per ALT. I File acreage attribution plat according to field proration orders; Approved by: Provided Pr	Conductor pipe required	1 TADUE			
Approved by: 1-1-2010 This authorization expires: 7-1-2011 (This authorization void if drilling not started within 12 months of approval date.) Spud date:Agent:Agent:	Minimum surface pipe r	equired 20	_ feet per ALT. [] [[]		pration orders;
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Spud date: Agent: Agent: Agent: Agent: Spud date: Agent: Agent: Agent: Spud date: Agent:	(This authorization void it	drilling not started within 12 m	nonths of approval date.)	,,	ting salt water.
Spud date: Agent:	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				ee: authorized expiration date)
Wall will not be drilled or Permit Everined Date:	Soud date:	Agent:		please check the box below and return to the add	dress below.
Signature of Operator or Agent:				Well will not be drilled or Permit Expired	Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 For KCC Use ONLY
API # 15 - 207-27664-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

with process attributable to well: Is Section: Regular or Irregular	SecTwpS. R Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner Section corner used: NE NW SE SW	r boundary.
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Patrick Development	Corporation	License Number: 6279					
Operator Address: 3408 West 93rd St., Leawood, KS 66206							
Contact Person: Kerry Patrick		Phone Number: (913) 375-8368					
Lease Name & Well No.: Earl Gray #6	 36	Pit Location (QQQQ): Nいちいことと					
Type of Pit:	Pit is:	·	SE SE SE				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 18 Twp. 26 R. 17 East West				
Settling Pit Drilling Pit	If Existing, date cor July 8, 2010	nstructed:	725 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / X West Line of Section				
(If WP Supply API No. or Year Drilled)	320	(bbis)	Woodson County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l				
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?				
Yes No	Yes XN	ło	soil				
Pit dimensions (all but working pits): 15 Length (feet) 15 Width (feet) N/A: Steel Pits							
Depth from ground level to deepest point:							
the pit is lined give a brief description of the liner material, thickness and installation procedure. RECEIVED KANSAS CORPORATION COMMISSION Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. JUN 3 0 2010 CONSERVATION DIVISION							
Distance to nearest water well within one-mi	WICHITA KS		owest fresh waterfeet.				
~ /← feet Depth of water well _		Source of information: measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: soil					
Number of producing wells on lease:		Number of working pits to be utilized:1					
Barrels of fluid produced daily:		Abandonment	procedure: fill in pit with bulldozer				
Does the slope from the tank battery allow a flow into the pit? Yes No	ull spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
6/30/2010 Sain Wife Applicant Corporation							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 6-30-10 Permit Nu	ımber:	Per	mit Date: 7-/-/O Lease Inspection: Yes XNo				



FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.