For KCC Use:	7/ 2010
Effective Date:	7-6-2010
District #	
SGA? Yes	X №

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

### PERATOR: License## 32798 ###		July	5,	2010	Spot Description: NW SE	
ERATOR: Licensel 32798 1980	pected Spud Date			year	SE NW NW SE Sec 22 Two. 34 S. I	R 10 E W
SERATOR Locase Serior		20700	_			
It is SECTION. Regular Interpolate Int	ERATOR: License#	321902			2,030	W. Line of Section
dress 1: 9603 50. PRe East Avenue fress 2: 1, Total State OK 2ip 74133 + Country Barber Lone: 918-633-1611 State OK 2ip 74133 +	may Hart Energies, L.I.	L.C.				L IV Line of cookie.
dress 22	4 6903 So. 78th	n East Avenue			Is SECTION: X Regular Inregular?	
State: OK Zp; 74132 + County, Barber County, Barber County, State: OK Zp; 74132 + County, State Co					(Note: Locate well on the Section Plat on revel	rse side)
Lease Name Miss Sharon Well #.	idress 2:	Ctot	o OK Zin	74133 +	Barber	
Special content Special Co	ty: Tuisa	State	e, zıp,		Miss Sharon	10/oil #- 1
Source VAL Greegy, No. Source VAL Greegy, No. Source Val Greegy, N	ontact Person: William	G. Hatt				vven #.
The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approperiod district office prior to spudgling of well; 2. A copy of the approperiod of with or for the spudgling of well; 3. The minimum amount of surface piece file of the projection of the will be office the original of the will be office the original origing of the will be office or pluggling; 5. The appropriate district following projection plug as specified below shall be sent to york concluding projection and specification of projection of the system of projection of the sort pluggling; 6. If an ALTERNATE II COMPLETION, production pipe shall be extended from below any usable water to brill, and the Kansas Surface caping of #138,810. This suthorization void of affairs not affared within 12 months of approval date.) For KCC Use ONLY Approved by pure Prequired Conductor pipe required Minimum surface pipe required Minimum surface pipe as specified selection of the pipe of the provided receipt and the file or when the operator and the district office or piluging; First Score of Conductor Pipe required Approved by "Eastern Kansas surface caping of well; A copy of the approved notice of them to office production casing is cemented in; Bright of Surface or in the Conductor pipe shall be set through all unconsolidated level will be notified before well is elither plugged or production casing is cemented in; First part of the well be notified or will be provided or will be notified or the well shall be posted on each drilling right or production pipe shall be comented from below any usable water to surface pipe a specified below the surface pipe as specified before well is elither plugged or the key Conduction casing is cemented in; First point plugging report (CP-4) after plugging is completed or within 120 aby of spud date. First surfnortation of drilling reported or where the provided	none: 918-633-4161				Field Name: Wildcat	
Target Formation(s): Massespioner Well Criass: Type Equipment: Nearest Lease or unit boundary line (in footage): 610' Seasmic: Storage Disposal Shoosal Shoos	ONTRACTOR: License	5822			Is this a Prorated / Spaced Field?	Yes XINC
Nearest Lease or unit boundary line (in footage); 500 State Stat	WITCHOLDER COSTSC	<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Target Formation(s): Mississippian	
Ground Surface Elevation: 1564; nursyed by left the Solid Span Span Span Span Span Span Span Span	ame.				Nearest Lease or unit boundary line (in footage): 610'	
Seismic # of Holes	Well Drilled For:	Well C	lass: Ty	/pe Equipment:	Cround Surface Flevation: 1354', surveyed	feet MS
Spassmic # A of Holes Diter Di		n Bec Tin	ifield .	Mud Rotary		Yes N
Seismic: # of Holes Other: Seismic: # of Holes Other		57				
Seismic # of Holes Other Depth to bottom of tresh water 180		·	7		Public water supply well within one mile:	
Other:			L	Cable	Depth to bottom of fresh water: 100	
Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe Planned to be set: 200'	Seismic ;	# of HolesO	iner		Depth to bottom of usable water: 180'	
Length of Surface Pipe Planned to be set: 200° Operator: n.a. Operator: n.a. Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Simpson Projected Total	Other:					
Operator: n.a. Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations, Water Source for Drilling Operation of Drilling Transport of Drilling T	Florence	oll information of	e follows:		Length of Surface Pine Planned to be set: 200'	
Operator: 1.1. Well Name: Original Completion Date: Original Condition Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Condition Date: Original Completion Date: Original Condition Date: Original					Length of Conductor Ding (if any). N.a.	
Well Name: Original Completion Date: Original Completion Completion Date: Original Completion Da	Operator: n.a.				Length of Conductor Fipe (ii arry).	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations. Water Source for Drilling Operation of Complete Institute Source Source on Each Park Source of Drilling Operation of Drilling Operation of Complete Source of Drilling Operation of Complete Source Source Source Operation Operat	Mell Mone:				Projected Total Depth: 5700	
Water Source for Drilling Operations Water Source for Drilling Operation Drilling Farm Pond Water Source Sourc	Original Completion	Date:	Original To	otal Depth:	Formation at total Deptil.	. , , , , , , , , , , , , , , , , , , ,
Yes, true vertical depth:	Original Completion	Date.		/	Island Course for Drilling Operations:	
Yes, true vertical depth:	Downstan On interest	Horizontal wellb	ore?	Yes X No	Well Farm Pond X Other: municipal water	supply
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 18": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In aft cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of reference to the conductor pipe required	offectional, Deviated of	11011201121 170110			- DMR Permit #	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 leet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be brigged. In dr. cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of no knowledged and belief. For KCC use ONLY API #15 - DO 7 - 2.3 5 \ 3.00 - OD Conductor pipe required	ryes, true vertical depti	il			(Note: Apply for Permit with DWR	7 .
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In gli cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 _ DOT - 2.3 5 \ 6.3 - 00 - 00 Conductor pipe required	Bottom Hole Location:					Yes X
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II dementing must be completed within 30 days of the spud date or the well shall be ptugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 28th, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO 7 - 2 3 5 6 3 - 00 - 00 Approved by: Authorization expires: 7-1-2011 Approved by: Authorization expires: 7-1-2011 Title: member, Hart Energies, LL File Completion Form ACO-1 within 120 days of spud date. File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) efter plugging is cemplated (within 50 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (Sec: au	CC DKT #:			V	AMII Cotes on ravers	
Date: June 28th, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - DO7 - 235 63-00-00 Conductor pipe required Minimum surface pipe required Approved by: Put 7-1-200 This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Memember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 50 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	t is agreed that the fo	llowing minimur	m requirement	mpletion and eventual p s will be met:	FFIDAVIT	
Pate: June 28th, 2010 Signature of Operator or Agent:	t is agreed that the fo 1. Notify the appro 2. A copy of the appro 3. The minimum and through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNA	Illowing minimur oppriate district of pproved notice of imount of surface onsolidated mate hole, an agree e district office votes TE II COMPLET	m requirements ffice prior to s of intent to drill be pipe as specterials plus a m ment between will be notified TION, production Fastern Kansa	mpletion and eventual p s will be met: pudding of well; I shall be posted on ea cified below shall be s- ninimum of 20 feet into the operator and the do before well is either plu- tion pipe shall be cements surface casing order	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe s the underlying formation. listrict office on plug length and placement is necessary prior ligged or production casing is cemented in; attend from below any usable water to surface within 120 DAYS #133.891-C, which applies to the KCC District 3 area, altern	shall be set r to plugging; S of spud date. nate II cementing
For KCC Use ONLY API # 15	It is agreed that the fo 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum and through all uncount 4. If the well is dry 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed.	Illowing minimur opriate district of pproved notice of imount of surfac- onsolidated mat y hole, an agree e district office v TE II COMPLET Appendix "B" - I eted within 30 d	m requirement: office prior to so of intent to drill be pipe as specterials plus a m ment between will be notified TION, producti Eastern Kansa lays of the spu-	mpletion and eventual p s will be met: pudding of well; I shall be posted on ea cified below shall be se inimum of 20 feet into the operator and the d before well is either plu ion pipe shall be cement as surface casing order d date or the well shall	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe s the underlying formation. listrict office on plug length and placement is necessary prior gged or production casing is cemented in; need from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an	shall be set r to plugging; S of spud date. nate II cementing
For KCC Use ONLY API # 15	It is agreed that the fo 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum and through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed.	Illowing minimur opriate district of pproved notice of imount of surfac- onsolidated mat y hole, an agree e district office v TE II COMPLET Appendix "B" - I eted within 30 d	m requirement: office prior to so of intent to drill be pipe as specterials plus a m ment between will be notified TION, producti Eastern Kansa lays of the spu-	mpletion and eventual p s will be met: pudding of well; I shall be posted on ea cified below shall be se inimum of 20 feet into the operator and the d before well is either plu ion pipe shall be cement as surface casing order d date or the well shall	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe s the underlying formation. listrict office on plug length and placement is necessary prior tigged or production casing is cemented in; thed from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an	shall be set r to plugging; S of spud date. late II cementing by cementing.
File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; Conductor pipe required Minimum surface pipe required Approved by: **Proved by: **Prove	t is agreed that the fo 1. Notify the appro 2. A copy of the ap 3. The minimum a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNA Or pursuant to must be comple	Illowing minimum opriate district of pproved notice of imount of surfactionsolidated mate y hole, an agree of district office with a TE II COMPLET Appendix "B" - I eted within 30 dies statements m	m requirement: office prior to so of intent to drill pe pipe as specterials plus a mement between will be notified TION, producti Eastern Kansa ays of the spunade herein are	mpletion and eventual p s will be met: pudding of well; I shall be posted on ea cified below shall be so inimum of 20 feet into the operator and the d before well is either plu ion pipe shall be cement as surface casing order d date or the well shall e true and to the best of	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe s the underlying formation. listrict office on plug length and placement is necessary prior tigged or production casing is cemented in; thed from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an	shall be set r to plugging; S of spud date. late II cementing by cementing.
API # 15 - 007 - 235 63 - 00 - 00 Conductor pipe required	It is agreed that the fo 1. Notify the appro 2. A copy of the ap 3. The minimum a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNA Or pursuant to must be comple	Illowing minimum opriate district of pproved notice of imount of surfactionsolidated mate y hole, an agree of district office with a TE II COMPLET Appendix "B" - I eted within 30 dies statements m	m requirement: office prior to so of intent to drill pe pipe as specterials plus a mement between will be notified TION, producti Eastern Kansa ays of the spunade herein are	mpletion and eventual p s will be met: pudding of well; I shall be posted on ea cified below shall be so inimum of 20 feet into the operator and the d before well is either plu ion pipe shall be cement as surface casing order d date or the well shall e true and to the best of	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe s the underlying formation. listrict office on plug length and placement is necessary prior igged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an of my knowledge and belief.	shall be set r to plugging; S of spud date. late II cementing by cementing.
Conductor pipe required	t is agreed that the fo 1. Notify the approc 2. A copy of the approcess 3. The minimum and through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed the process I hereby certify that the process Date: June 28th, 20	Illowing minimum opriate district of pproved notice of imount of surfactionsolidated mate y hole, an agree of district office with a TE II COMPLET Appendix "B" - I eted within 30 dies statements m	m requirement: office prior to so of intent to drill pe pipe as specterials plus a mement between will be notified TION, producti Eastern Kansa ays of the spunade herein are	mpletion and eventual p s will be met: pudding of well; I shall be posted on ea cified below shall be so inimum of 20 feet into the operator and the d before well is either plu ion pipe shall be cement as surface casing order d date or the well shall e true and to the best of	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe s the underlying formation. listrict office on plug length and placement is necessary prior tigged or production casing is cemented in; attend from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an of my knowledge and belief. Title: member,	shall be set r to plugging; S of spud date. late II cementing by cementing. Hart Energies, LL
File Completion Form ACO-1 within 120 days of spud date; Approved by: **Price Television** Approved by: **Price Television** Approved by: **Price Television** Approved by: **Price Television** This authorization expires: **Tollow Television** (This authorization void if drilling not started within 12 months of approval date.) Spud date: **Agent: **Price Television** Agent: **Ile Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 50 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: ** Signature of Operator or Agent: ** **Price Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 50 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or Permit Expired Date: ** Well will not be drilled or Permit Expired Date: ** Signature of Operator or Agent!	t is agreed that the fo 1. Notify the appropriate 2. A copy of the ap 3. The minimum and through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed thereby certify that the Date: June 28th, 20 For KCC Use ONLY	Illowing minimum opriate district of pproved notice of the important of surfactionsolidated material m	m requirement: iffice prior to s of intent to drill be pipe as specterials plus a mement between will be notified TION, producti Eastern Kansa lays of the spunade herein are inture of Operat	mpletion and eventual ps will be met: spudding of well; i shall be posted on eacified below shall be so intimum of 20 feet into the operator and the di before well is either plu on pipe shall be cement as surface casing order didate or the well shall e true and to the best of	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe set the underlying formation. listrict office on plug length and placement is necessary prior, used from below any usable water to surface within 120 DAYS. #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an of my knowledge and belief. Title: member, Remember to: File Certification of Compliance with the Kansas Surface	shall be set r to plugging; S of spud date. late II cementing by cementing. Hart Energies, LL
Minimum surface pipe required	t is agreed that the fo 1. Notify the appropriate 2. A copy of the ap 3. The minimum and through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed thereby certify that the Date: June 28th, 20 For KCC Use ONLY	ollowing minimum opriate district of pproved notice of the impount of surfactionsolidated materials and agrees of district office with the impound of the im	m requirement: ffice prior to s of intent to drill be pipe as specterials plus a mement between will be notified in TION, production Eastern Kansa lays of the spurnade herein are inture of Operat	mpletion and eventual ps will be met: spudding of well; i shall be posted on eacified below shall be so intimum of 20 feet into the operator and the di before well is either plu on pipe shall be cement as surface casing order didate or the well shall e true and to the best of	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe s the underlying formation. listrict office on plug length and placement is necessary prior tigged or production casing is cemented in; atted from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an of my knowledge and belief. Remember to: File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill;	shall be set r to plugging; S of spud date. late II cementing by cementing. Hart Energies, LL
Approved by: Put 71-2010 This authorization expires: 7-1-2011 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Agent:	t is agreed that the fo 1. Notify the approc 2. A copy of the approcess 3. The minimum approcess 4. If the well is dry 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed the completed the completed the completed that	Illowing minimum opriate district of pproved notice of immount of surfactionsolidated materials and agrees of district office with a complete the district office with a complete district office within 30 disestatements more statements more consistent of the complete district office within 30 disestatements more consistent of the complete district of the complete distri	m requirement: ffice prior to s of intent to drill be pipe as specterials plus a mement between will be notified in TION, production Eastern Kansa lays of the spurnade herein are inture of Operat	mpletion and eventual ps will be met: spudding of well; i shall be posted on eacified below shall be so infimum of 20 feet into the operator and the d before well is either plu ion pipe shall be cemer as surface casing order id date or the well shall be true and to the best of tor or Agent:	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe s the underlying formation. listrict office on plug length and placement is necessary prio. ligged or production casing is cemented in; anted from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an of ray knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;	shall be sef r to plugging; S of spud date. late II cementing by cementing. Hart Energies, LL Owner Notification
This authorization expires: 7-1-2011 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: - Submit plugging report (CP-4) after plugging is completed (within 50 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well will not be drilled or Permit Expired Date:	t is agreed that the fo 1. Notify the approc 2. A copy of the approcess 3. The minimum and through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNA' Or pursuant to must be comple I hereby certify that the Date: June 28th, 20 For KCC Use ONLY API # 15 - OOT Conductor pipe requires	oppriate district oppriate district opproved notice of the impount of surfactionsolidated materials and agrees district office with the impound of the impou	m requirement: ffice prior to s of intent to drill be pipe as specterials plus a mement between will be notified TION, producti Eastern Kansa ays of the spunade herein are sturre of Operat	mpletion and eventual ps will be met: spudding of well; I shall be posted on eacified below shall be so infinimum of 20 feet into the operator and the dibefore well is either pluton pipe shall be cements surface casing ordered date or the well shall be true and to the best of the operator and the dibefore well is either pluton pipe shall be cement as surface casing ordered date or the well shall be true and to the best of the operator or Agent:	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe sthe underlying formation. listrict office on plug length and placement is necessary prior agged or production casing is cemented in; anted from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an of my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud days	shall be set r to plugging; S of spud date. late II cementing by cementing. Hart Energies, LL Owner Notification te;
This authorization expires: 7-1-2011 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed (within 50 days), Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	t is agreed that the fo 1. Notify the approc 2. A copy of the approcess 3. The minimum approcess 4. If the well is dry 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed I hereby certify that the complete service of the	Illowing minimum opriate district of pproved notice of the impount of surfactionsolidated materials and including the including	m requirement: office prior to so of intent to drill the pipe as spectorials plus a mement between will be notified to the production of the spurade herein are sturre of Operation of O	mpletion and eventual ps will be met: spudding of well; I shall be posted on eacified below shall be so infinimum of 20 feet into the operator and the dibefore well is either pluton pipe shall be cements surface casing ordered date or the well shall be true and to the best of the operator and the dibefore well is either pluton pipe shall be cement as surface casing ordered date or the well shall be true and to the best of the operator or Agent:	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe s the underlying formation. listrict office on plug length and placement is necessary prior ligged or production casing is cemented in; need from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an of my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud da - File acreage attribution plat according to field proration o	shall be set r to plugging; S of spud date. late II cementing by cementing. Hart Energies, LL Owner Notification te; rders;
(This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) - If well will not be drilled or permit has expired (See: authorized expiration date) -	tt is agreed that the fo 1. Notify the appro- 2. A copy of the appro- 3. The minimum and through all unco- 4. If the well is dry- 5. The appropriate for pursuant to must be completed in the completed in the properties of the pr	or illowing minimum opriate district of pproved notice of immount of surfactonsolidated materials in the immount of immounts in the immounts in t	m requirement: office prior to solve pipe as specterials plus a mement between will be notified in 100, production Eastern Kansalays of the spurade herein are nature of Operation 100, production and the prior of Operation 100, production and the prior are nature of Operation 100, production 100, prod	mpletion and eventual ps will be met: spudding of well; I shall be posted on eacified below shall be so infinimum of 20 feet into the operator and the dibefore well is either pluton pipe shall be cements surface casing ordered date or the well shall be true and to the best of the operator and the dibefore well is either pluton pipe shall be cement as surface casing ordered date or the well shall be true and to the best of the operator or Agent:	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe s the underlying formation. listrict office on plug length and placement is necessary prio. ligged or production casing is cemented in; need from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an of my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud da - File acreage attribution plat according to field proration o - Notify appropriate district office 48 hours prior to workove	shall be set r to plugging; S of spud date. late II cementing by cementing. Hart Energies, LL Owner Notification te; rders; er or re-entry;
Spud date: Agent: Well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	tt is agreed that the fo 1. Notify the appro- 2. A copy of the appro- 3. The minimum and through all unco- 4. If the well is dry- 5. The appropriate for pursuant to must be completed in the completed in the properties of the pr	or illowing minimum opriate district of pproved notice of immount of surfactonsolidated materials in the immount of immounts in the immounts in t	m requirement: office prior to solve pipe as specterials plus a mement between will be notified in 100, production Eastern Kansalays of the spurade herein are nature of Operation 100, production and the prior of Operation 100, production and the prior are nature of Operation 100, production 100, prod	mpletion and eventual ps will be met: spudding of well; I shall be posted on eacified below shall be so infinimum of 20 feet into the operator and the dibefore well is either pluton pipe shall be cements surface casing ordered date or the well shall be true and to the best of the operator and the dibefore well is either pluton pipe shall be cement as surface casing ordered date or the well shall be true and to the best of the operator or Agent:	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe s the underlying formation. listrict office on plug length and placement is necessary prior gged or production casing is cemented in; need from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an of my knowledge/and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud da - File acreage attribution plat according to field proration o - Notify appropriate district office 48 hours prior to workove - Submit plugging report (CP-4) after plugging is complete	shall be set r to plugging; S of spud date. late II cementing by cementing. Hart Energies, LL Owner Notification te; rders; er or re-entry; d (within 50 days);
Spud date: Agent: Well will not be drilled or Permit Expired Date:	tt is agreed that the fo 1. Notify the approduction of the agreed that the following and through all uncodes. If the well is dry to the appropriate of the appropria	or illowing minimum opriate district of pproved notice of the mount of surfactionsolidated materials in the mount of surfactionsolidated materials in the mount of surfactionsolidated materials in the mount of surfactions in the mount of th	m requirement: Iffice prior to s of intent to drill be pipe as specterials plus a mement between will be notified in FION, production Eastern Kansa lays of the spunade herein are Inture of Operation ONE 2001	mpletion and eventual pass will be met: spudding of well; I shall be posted on eacified below shall be sininmum of 20 feet into a the operator and the dote before well is either plus on pipe shall be cement as surface casing ordered date or the well shall be true and to the best of the complete true and the set of the complete t	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe since the underlying formation. listrict office on plug length and placement is necessary prior agged or production casing is cemented in; nited from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an in the plugged of the light strict office prior to an interpretation of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud da File acreage attribution plat according to field proration of Notify appropriate district office 48 hours prior to workove Submit plugging report (CP-4) after plugging is complete. Obtain written approval before disposing or injecting salt	shall be set r to plugging; S of spud date, late II cementing by cementing. Hart Energies, LL Owner Notification te; rders; er or re-entry; d (within 50 days); water.
Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	tt is agreed that the fo 1. Notify the approduction of the agreed that the following and through all uncodes. If the well is dry to the appropriate of the appropria	or illowing minimum opriate district of pproved notice of the mount of surfactionsolidated materials in the mount of surfactionsolidated materials in the mount of surfactionsolidated materials in the mount of surfactions in the surfaction of the	m requirement: Iffice prior to s of intent to drill be pipe as specterials plus a mement between will be notified in FION, production Eastern Kansa lays of the spunade herein are Inture of Operation ONE 2001	mpletion and eventual pass will be met: spudding of well; I shall be posted on eacified below shall be sininmum of 20 feet into a the operator and the dote before well is either plus on pipe shall be cement as surface casing ordered date or the well shall be true and to the best of the complete true and the set of the complete t	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe so the underlying formation. listrict office on plug length and placement is necessary prious gged or production casing is cemented in; nited from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an if my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud da - File acreage attribution plat according to field proration o Notify appropriate district office 48 hours prior to workove - Submit plugging report (CP-4) after plugging is complete - Obtain written approval before disposing or injecting salt - If well will not be drilled or permit has expired (See: autho	shall be set r to plugging; S of spud date, late II cementing by cementing. Hart Energies, LL Owner Notification te; rders; er or re-entry; d (within 50 days); water. rized expiration date)
Signature of Operator or Agent	It is agreed that the fo 1. Notify the appropriate agreed and a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed by the completed and a second and a seco	or illowing minimum opriate district of pproved notice of pproved notice of illowing minimum or illowing m	m requirement: office prior to s of intent to drill be pipe as specterials plus a m ment between will be notified TION, producti Eastern Kansa ays of the spu- nade herein are oture of Operat	mpletion and eventual pass will be met: spudding of well; I shall be posted on eacified below shall be sininmum of 20 feet into a the operator and the dote before well is either plus on pipe shall be cement as surface casing ordered date or the well shall be true and to the best of the complete true and the set of the complete t	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe so the underlying formation. listrict office on plug length and placement is necessary prious gged or production casing is cemented in; nited from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an if my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud da - File acreage attribution plat according to field proration o Notify appropriate district office 48 hours prior to workove - Submit plugging report (CP-4) after plugging is complete - Obtain written approval before disposing or injecting salt - If well will not be drilled or permit has expired (See: autho	shall be set r to plugging; S of spud date, late II cementing by cementing. Hart Energies, LL Owner Notification te; rders; er or re-entry; d (within 50 days); water. rized expiration date)
Mail to: KCC - Conservation Division	It is agreed that the fo 1. Notify the appropriate agreed and a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed by the completed and a second and a seco	or illowing minimum opriate district of pproved notice of pproved notice of illowing minimum or illowing m	m requirement: office prior to s of intent to drill be pipe as specterials plus a m ment between will be notified TION, producti Eastern Kansa ays of the spu- nade herein are oture of Operat	mpletion and eventual pass will be met: spudding of well; I shall be posted on eacified below shall be sininmum of 20 feet into a the operator and the dote before well is either plus on pipe shall be cement as surface casing ordered date or the well shall be true and to the best of the complete true and the set of the complete t	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe so the underlying formation. listrict office on plug length and placement is necessary prious gged or production casing is cemented in; the from below any usable water to surface within 120 DAYS #133,891-C, which applies to the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an of my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud da - File acreage attribution plat according to field proration o - Notify appropriate district office 48 hours prior to workove - Submit plugging report (CP-4) after plugging is complete - Obtain written approval before disposing or injecting salt - If well will not be drilled or permit has expired (See: autho please check the box below and return to the address be	shall be sef r to plugging; S of spud date. late II cementing by cementing. Hart Energies, LL Owner Notification te; rders; er or re-entry; d (within 50 days); water. rized expiration date)
	It is agreed that the fo 1. Notify the appropriate agreed and a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNA Or pursuant to must be completed by the completed and a second and a seco	or illowing minimum opriate district of pproved notice of pproved notice of illowing minimum or illowing m	m requirement: office prior to s of intent to drill be pipe as specterials plus a m ment between will be notified TION, producti Eastern Kansa ays of the spu- nade herein are oture of Operat	mpletion and eventual pass will be met: spudding of well; I shall be posted on eacified below shall be sininmum of 20 feet into a the operator and the dote before well is either plus on pipe shall be cement as surface casing ordered date or the well shall be true and to the best of the complete true and the set of the complete t	plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe set the underlying formation. listrict office on plug length and placement is necessary prior, in the properties of the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an in the plugged. In all cases, NOTIFY district office prior to an in the plugged of the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an interpretable of the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an interpretable of the KCC District 3 area, altern be plugged. In all cases, NOTIFY district office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to District office prior to an interpretable of the KCC District office prior to District office prior to an interpretable of the KCC District office prior to District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interpretable of the KCC District office prior to an interp	shall be set r to plugging; S of spud date. late II cementing by cementing. Hart Energies, LL Owner Notification te; rders; er or re-entry; d (within 50 days); water. rized expiration date) slow.

JUN 3 0 2010

For KCC Use ONLY API # 15 -007 -23563-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

in all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

or: Hart Energies, L.L.C.	Location of Well: County: Barber		
Miss Sharon	feet from N / N S Line of Section		
umber: 1	2,030 feet from E / W Line of Section		
Wildcat	Sec. 22 Twp. 34 S. R. 10 E X W		
er of Acres attributable to well: 100 ITR/QTR/QTR of acreage:	Is Section: Regular or Irregular		
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
	.AT		
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as reci	ease or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032).		
You may attach a se	parate plat if desired.		
The state of the s	:		
	LEGEND		
	O Well Location		
	O Prost Education		
	Tank Battery Location		
	Pipeline Location		
	Electric Line Location		
	Lease Road Location		
	T EXAMPLE :		
	: [EXAMPLE		
00 \ 1, 21	30 - 197		
4.0	·····		
	: 0=1 1980' FSL		
1 / 2 /			
	<u>:</u>		
	SEWARD CO. 3390' FEL		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- RECEIVED 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CONSIST CONSISTION COMMISSION CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

JUN 3 0 2010



BOX 8604 - PRATT, KS 67124 (620) 672-6491

624101 INVOICE NO.

<u>IART ENERGIES LLA</u>	ATOR		Miss Steron FARM	
Narber		0 10001	FSL & 2030* FGL	
COUNTY	.22 <u>.</u> .34s .1	R 1930	LOCATION	
•			ELEVATION: _1354! gr	
6903 Sc	VERGIES LLC outh 78th Ave East OK 74133	:	RECEIVE KANSAS CORPORATION	.D COMMISSIO
•			JUN 28	2010
HORIZED BY:Bill	Hart.		CONSERVATION	1 DIVISIOI , KS
		9CALE: 1" = 1000"		
Set. 5' & 3' w	od stakes.		'	
Top of Terrace		1		
Moderate slope	e wheat stubble.	į		
Stake is 130°	W of N-S Waterway	7.		
	_	1		
<u> </u>		,.L. [1	
		į		
		1		
		i		
		- 22	_ 	
•	•	ı	2030'	
		į	5050	ĺ
		 		
		T	STAKE	İ
ĺ				
<u> </u>		+ 1	_	1
		19901		
		† [
.]:			1	1
111				11
	1	+		<u> </u>

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Hart Energies, L.L.C.			License Number: 32798	
Operator Address: 6903 So. 78th East Avenue		Tulsa OK 74133		
Contact Person: William G. Hart		Phone Number: 918 -633-4161		
Lease Name & Well No.: Miss Sharon	1		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit X Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? X Yes No Pit dimensions (all but working pits):	Pit is: X Proposed If Existing, date con Pit capacity: 3,000 Area? Yes X 1 Artificial Liner? Yes X N Length (fee	(bbis) No 10 120 pest point:	Sec. 22 Twp. 34 R. 10 East X West 1,990 Feet from North / X South Line of Section 2,030 Feet from X East / West Line of Section Barber County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits 3 (feet) No Pit	
Distance to nearest water well within one-mile of pit: 1200 feet Depth of water well 20 feet		Source of info	U U U U KDWP	
Emergency, Settling and Burn Pits ONLY:		Type of material utilized in drilling/workover:		
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Number of working pits to be utilized:1 Abandonment procedure:		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
June 28, 2010 Date Zo M Signature of Applicant or Agent				
	ксс	OFFICE USE	Liner Steel Pit A RFAC RFAS	
Date Received: 4-30-10 Permit Number: Permit Date: 7-1-10 Lease Inspection: X Yes No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 3 0 2010

CONSERVATION DIVISION WICHITA, KS



July 1, 2010

Hart Energy, LLC 6903 S. 78th East Avenue Tulsa, OK 74133

RE: Drilling Pit Application
Miss Sharon Lease Well No. 1
SE/4 Sec. 22-34S-10W
Barber County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased. **Keep pits away from draw.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Havnes

Department of Environmental Protection and Remediation

cc: File

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

15-007-23563-00-00

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)
OPERATOR: License # 32798 Name: Hart Energies, L.L.C.	Well Location: NW_SE_Sec. 22 Twp. 34 S. R. 10 Eas West
	County Dailbei
Address 2: 6903 So 78th East Avevue	County: Barber Lease Name: Miss Sharon Well #: 1
Address 1: Address 2: 6903 So 78th East Avevue City: Tulsa	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (918) 633-4161 Fax: (918) 286-6640	
Email Address: hartenergies@netzero.com	
Surface Owner Information: Name: Sharon Griffin	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	numer information can be found in the records of the register of deeds for the
Address 2: 2108 So. Old Manor 672 6 City: Wichita State: KS Zip: 67428 +	county, and in the real estate property tax records of the county acasarch.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, lex	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form theing filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handli	Tacknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
t hereby certify that the statements made herein are true and correct are true are true and correct are true are true and correct are true ar	to the best/of my knowledge and belief. Title: member, Hart Energies, LLC
Date: 6/28/2010 Signature of Operator or Agency	Title: Member, Hart Energies, ELO
•	RECEIVED

KANSAS CORPORATION COMMISSION

JUN 3 0 2010

