

For KCC Use: 7-12-2010  
 Effective Date: \_\_\_\_\_  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: July 15 2010  
 month day year

OPERATOR: License# 9860 ✓  
 Name: Castle Resources Inc.  
 Address 1: PO Box 87  
 Address 2: \_\_\_\_\_  
 City: Schoenchen State: KS Zip: 67667 + 0087  
 Contact Person: Jerry Green  
 Phone: 785-625-5155

CONTRACTOR: License# 34190 ✓  
 Name: Vision Oil & Gas Services LLC

Spot Description: \_\_\_\_\_  
 S/2 - SW - SE - NW Sec. 22 Twp. 8 S. R. 18  E  W  
 (a/a/a/a) 2,500 feet from  N /  S Line of Section  
1,650 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Rooks  
 Lease Name: Kriley Well #: 1  
 Field Name: Harmony Hill ✓

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Arbuckle ✓

Nearest Lease or unit boundary line (in footage): 330 ✓

Ground Surface Elevation: 1961 feet MSL

Water well within one-quarter mile:  Yes  No ✓

Public water supply well within one mile:  Yes  No ✓

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 800

Surface Pipe by Alternate:  I  II ✓

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: 3400

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil ✓  Gas  
 Seismic; # of Holes \_\_\_\_\_  
 Other: \_\_\_\_\_  
 Well Class:  Enh Rec  Infield  Mud Rotary ✓  
 Storage  Pool Ext. ✓  Air Rotary  
 Disposal  Wildcat  Cable  
 Other: \_\_\_\_\_  
 If OWWO: old well information as follows: \_\_\_\_\_

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

*Oil & Gas Lease Submitted.*

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/30/10 Signature of Operator or Agent: \_\_\_\_\_ Title: PRESIDENT

**For KCC Use ONLY**  
 API # 15 - 163-23884-0000  
 Conductor pipe required \_\_\_\_\_ feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: [Signature] 7-7-2010  
 This authorization expires: 7-7-2011  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

For KCC Use ONLY

API # 15 - 163-23884-00-00

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Castle Resources Inc.  
 Lease: Kriley  
 Well Number: 1  
 Field: Harmony Hill  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: S/2 - SW - SE - NW

Location of Well: County: Rooks  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 22 Twp. 8 S. R. 18  E  W

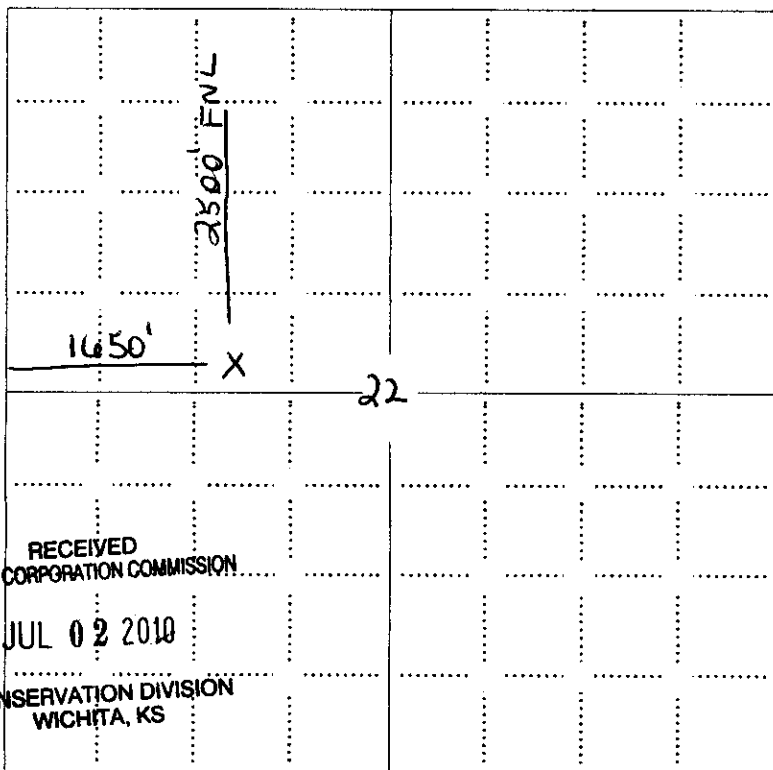
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

**PLAT**

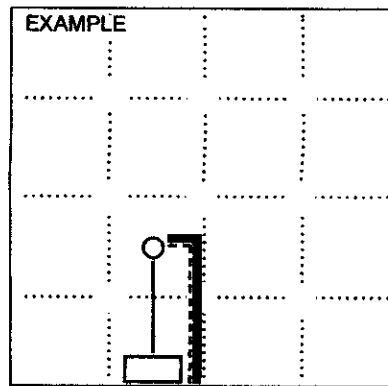
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



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**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Castle Resources Inc.</b>		License Number: <b>9860</b>
Operator Address: <b>PO Box 87</b>		<b>Schoenchen KS 67667</b>
Contact Person: <b>Jerry Green</b>		Phone Number: <b>785-625-5155</b>
Lease Name & Well No.: <b>Kriley 1</b>		Pit Location (QQQQ): <b>S/2 SW SE NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>500</b> (bbls)	Sec. <b>22</b> Twp. <b>8</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2,500</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1,650</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rocks _____ County _____
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>sealed with bentonite</b>
Pit dimensions (all but working pits): <b>50</b> Length (feet) <b>50</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>RECEIVED KANSAS CORPORATION COMMISSION JUL 02 2010 CONSERVATION DIVISION WICHITA, KS</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <b>n/a</b> feet    Depth of water well _____ feet	Depth to shallowest fresh water <b>50</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>drilling mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>allow contents to dry and backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>6/30/10</b> Date	 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>7-6-10</b> Permit Number: _____ Permit Date: <b>7-6-10</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-163-23884-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

15-163-2384-000

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 9860  
Name: Castle Resources Inc.  
Address 1: PO Box 87  
Address 2: \_\_\_\_\_  
City: Schoenchen State: KS Zip: 67667 + 0087  
Contact Person: Jerry Green  
Phone: ( 785 ) 625-5155 Fax: ( 785 ) 625-4151  
Email Address: castleresources@hotmail.com

Well Location:  
S/2 SW SE NW Sec. 22 Twp. 8 S. R. 18  East  West  
County: Rooks  
Lease Name: Kriley Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Theresa L. Kriley etal  
Address 1: 1650 16 Rd.  
Address 2: \_\_\_\_\_  
City: Stockton State: KS Zip: 67669 + \_\_\_\_\_

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WICHITA, KS

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

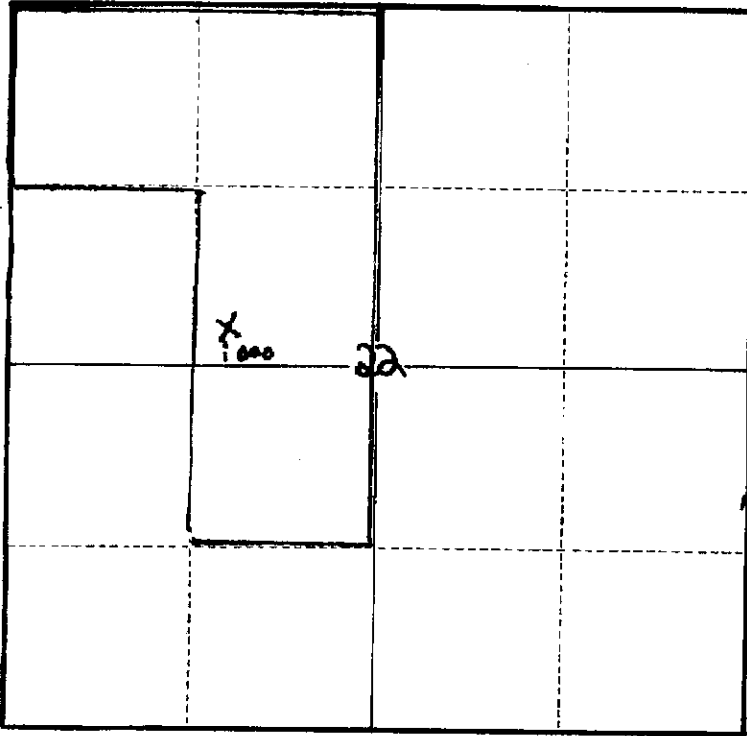
Date: 6/30/10 Signature of Operator or Agent: [Signature] Title: PRESIDENT

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Castle Resources Inc Kritej #1



22-11s-18w loc = 1650' FWL 2500' FNL



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= out Line Lease = 160 Acres

X = location

22 = center of section

000 = Tank battery

-- = lease rd and electric line