For KCC Use: 7-/4-20/0 Effective Date: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Section Sect	Expected Spud Date: July 5, 2010	Spot Description:
DERATOR: Licensel 34014 Section Name	month day	
Memory Deviced of his control well completed in the solition Depth Dep	34014	(0000)
Specific Control Fig. 1. Sold Beyond Avenue differes 2. 250 Beyond Avenue differes 2. 250 Beyond Avenue differes 3. 250 Beyond Avenue differes 4. 250 Beyond Avenue differes 6. 250 B	DPERATOR: License#	rect from Line of occurrent
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Security State RS Zip 66105 + 1112 County Line	Address 1: 2530 Bayard Avenue	Is SECTION: X Regular I Irregular?
Contact Person. Kelly Peterson None. @1319627371 Contractor Contr	Address 2:	(Note: Locate well on the Section Plat on reverse side)
Sease Name. Cox Well # W-2	City: Kansas City State: KS Zip: 66105	5 + 1112 County: Linn
Field Name. Goodnich-Parker Field Space	Contact Person: Kelly Peterson	
Share JTO JUL Inc. Is this a Prorated 1 Spaced Field? Is the same of the provided Field? Is the provided Field? Is the same of the provided Field? Is the p	Phone: (913) 642-7771	Field Name: Goodrich-Parker
Target Formation(s) Seulman Targ	CONTRACTOR: Licensett 32834	
Nearest Lease or unit boundary line (in focace): 400 Such MSL	Jomes JTC Oil Inc	
Sustrice Seasonic	raffle	
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Ed	
Seismic # of Holes Original Total Depth: Cable Original Total Depth: Surface Pipe Py Alternate: Surface: Surface	Oil X Enh Rec X offield X Mi	ud Rotan
Disposal Middex Cable Other		r Rotery Water well within one-quarter mile:
Depth to bottom of fresh water 109 Depth to bottom of fresh water 109 Depth to bottom of usable water 109 Depth to bottom of usable water 109 Surface Pipe by Alternate Surface Pipe Surfa		able Public water supply well within one mile:
Depth to bottom of usable water: 190 Depth to bottom of usable water: 190 Surface Pipe by Alternate: College C		Depth to bottom of fresh water: 100
Surface Pipe by Alternate: Surface Pipe Py Alternate: Surface Pipe Planned to be set 20 Center Cen		Depth to bottom of usable water:
CO Derator:	L Valei.	Confere Director Attendant Conference
Operator: Well Name: Original Completion Date: Original Total Depth: Original Total D	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Depth: Original Total Depth: Original Total Depth: Original Depth: Original Total Depth: Original Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Depth: Ori	_	Length of Conductor Pipe (if any):
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Water Source for Drilling Operations. Wester Source for Drilling Operations. RECEIVED WANSAS CORPORATION DMMS Wester Source for Premit with DWR Wish Core Source for Premit with N.S.A. 55 et. seq. Wester Source for Premit with N.S.A. 55 et. seq. Wester Source for Premit with N.S.A. 55 et. seq. Wester Source for Premi		Southern
Ves. true vertical depth: DWR Permit #:	Original Completion Date: Original Total De	
Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR DWR Note	and the second second	-
Notify the appropriate district office prior to spudding of well: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall appearing. CONSERVATION DIVIS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. Herember to: 8. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; 9. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; 9. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; 9. File completion Form Action 120 days of spud date; 1. File completion Form Action 4 drilling not started within 12 months of approval date.) 1. Submit plugging report (CP-4) after plugging is completed (within 60 days); 1. Obtain written approval before disposing or injecting sait water. 1. Well will not be drilled or permit has expired (See authorized expiration date) please check the box below and return to the address below.		
AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT KANSA CORPORATION COMMIS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall burgonita, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the Best of my knowledge and belief. For KCC Use ONLY API # 15 - / O 7 24 310 000 feet part ALT. I I I I I I I I I I I I I I I I I I	· ·	Differ Crimen.
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For KCC Use ONLY
API # 15 - 107-24310-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Peter	son Oil	rrc _					Loc	ation of W	Vell: County: Linn
Lease: Cox								2,240	feet from N / N S Line of Section
Well Number:	W-2							,600	feet from E / X W Line of Section
Field: Goodrich	-Parke						_	21	Twp. 20 S. R. 22
Field: Cooding	i i dike	····					_ 560	• - ·	
Number of Acre				. NW	_ NF	- SW	ls S	Section:	Regular or Irregular
UINGINGIR	WIR	or acreage	g. <u></u>						
									Irregular, locate well from nearest corner boundary.
							Sec	ction corne	er used: NE NW SE SW
							PLAT		
									dary line. Show the predicted locations of
lea:	se road	ds, tank ba	atteries, pi	pelines and					sas Surface Owner Notice Act (House Bill 2032).
					You ma	ay attach a	separate	plat if desi	ired.
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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Peterson Oil LLC		License Number: 34014					
Operator Address: 2530 Bayard Av	enue	Kansas City KS 66105					
Contact Person: Kelly Peterson		Phone Number: (913) 642-7771					
Lease Name & Well No.: Cox	W-2		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Pit is: X Proposed	(bbis)	SW NW NE SW Sec. 21 Twp. 20 R. 22 X East West 2,240 Feet from North / X South Line of Section 1,600 Feet from East / X West Line of Section Linn County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Native clay				
Pit dimensions (all but working pits):	6 Length (feet om ground level to deep iner	pest point:	Width (feet) N/A: Steel Pits 6 (feet) No Pit edures for periodic maintenance and determining including any special monitoring.				
Distance to nearest water well within one-mile n/afeet Depth of water well		Depth to shallo Source of info	C				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud					
I hereby certify that the above state June 30, 2010 Date	ments are true and corr						
Date Received: 6-30-10 Permit Nu		OFFICE USE (DNLY ☐ Liner ☐ Steel Pit RFAC ☐ RFAS nit Date: 7 - 8 - (C) Lease Inspection: Lease Inspection: No				



NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

July 08, 2010

Peterson Oil LLC 2530 Bayard Ave Kansas City, KS 66105-1112

RE:

Drilling Pit Application Cox Lease Well No. W-2 SW/4 Sec. 21-20S-22E Linn County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File