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JUL 1 2 2010

Form C-1

KANSAS CORPORATION C

For KRC Use: ► Effective Date: 6-29-2010

Oistrict #	ISERVALION LIVISION Form must be Typed
Must be approved by KCC five	NTENT TO DRILL KCC WICH Them must be Signed on the Bidden of the Biden
POTH RECHARD, Certification of Completing With the Kansas	Surface Owner Notification Act, MUST be submitted with this form. 7-1-200
Expected Spud Date: July 02 2010	Spot Description: LOCATION AMENDED
month day year	
32679	NOOQQ SEL NW SW Sec 20 Twp 34 S. R. 3 NE W
OF-ERATOR: Licenses	1300 / 1980 feet from N / X S Line of Section
Name: AAS OIL COMPANY	feet from E / W Line of Section
Address 1: 2508 EDGEMONT DR. SUITEM	Is SECTION: Regular I Irregular?
Address 2:	Market and and an the Outline of a
City: Artaman City State: 103 Zipr: 87005 +	(Note: Locate well on the Section Plat on reverse side) County: COMLEY
Contact Person: Dennie K. Shurtz	
Phone: 620-442-7940	Loose Name: Mars Well #: 4
20177107700 11 a 2001	Field Name: Gibson
CONTRACTOR: Licenself 32854 V	ts this a Prorated / Spaced Field?
Name: Guilot Drilling Co.	Target Formation(s): Mindreppier
Well Drilled For: Well Class: Type Equipment:	
	Nearest Lease or unit boundary line (in footage): 980
	Ground Surface Elevation: eat. 1153 / feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Mildcet Cable	Public water supply well within one mile:
Seismic # of Holes Other	Depth to bottom of fresh water: 150
Other:	
D-0001.	Depth to bottom of usable water: 280
T CWWO: old well information as follows:	Surface Pipe by Alternate: X
The state of the s	Length of Surface Pipe Planned to be set: 300
Operator:	Length of Conductor Pipe (if any): from
Weil Name:	Projected Total Depth: 3436
Original Completion Date: Original Total Depth:	Formulion at Total Depth: Mesicelppien
Directional, Deviated or Horizontal wellbore?	Weter Source for Drilling Operations:
If Yes, true vertical depth:	West XI Farm Fond Other:
	OWR Permit #:
Bottom Hole Location:	
Bottom Hole Location:	(Note: Apply for Permit with DWR
Bottom Hote Location: KCC DKTま: WAS: S E-NW-SW; 1650' FSC	(Note: Apply for Permit with DWR WIII Cores be talent?
Bottom Hote Location: KCC DKTま: WAS: S E-NW-SW; 1650' FSC	(Note: Apply for Permit with DWR
Bottom Hole Location: KCC DKT#: WAS: SE-NW-SW; 1650'FSL IS: E/2-NW-SW; 1980'FSL AFFI	(Note: Apply for Permit with DWR WIT Cores be talent? If Yes, proposed zone: RECEIVED
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Bottom Hole Location: KCC DKT #: "WAS: SE-NW-SW; 1980' FSL. The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each: 3. The minimum amount of surface pipe as specified below aftest be set be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kanses surface casing order #13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and to the best of my Date:	Will Cores be belier? If Yes, proposed zone: ***PRECEIVED**
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Bottom Hole Location: KCC DKT #: "WAS: SE-NW-SW; 1980' FSL. The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each: 3. The minimum amount of surface pipe as specified below aftest be set be through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kanses surface casing order #13 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and to the best of my Date:	Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED IDAVIS OR PORTATION COMMISSION IDAVIS OF SEARCH AT IDAVIS ON IDAVIS OF SPURIT OF IDAVIS OF SPURIT OF ITAVIS OF ITAVIS OF ITAVIS OF ITAVIS OF ITAVIS OF
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130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

For KCC Use ONLY API # 15 035-24360-00-00



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

HOT: AAS OIL COMPANY			Location of Welt: County: COWLEY								
Marrs				1,880	1980'						
Number: 4 Gibson			990	To the family of							
			Sec. 20	Twp. 34	S. R.3_] w			
nber of Acres attributable to well: UQTR/QTR/QTR of acreage: = \$6/2 NW _ SW		Is Section: Regular or Irregular									
			7				s Irregular, locate				dary.
						Section cor	nerused: NE		_JSELJ:	SVV	
						TA.					
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lease ro	ads, tank b	atteries, p	ipelines a			uired by the Ka oparate plat if de	nsas Surface Own.	er Notice Ad	t (House B	W 2032).	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

CONSERVATION DIVISION WICHITA, KS

JUN 2 3 2010

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, fank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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JUL 1 2 2010 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Operator Name: AAS OIL COMPANY			License Number: 32679				
Operator Address: 2508 EDGEMO	NT DR. SUIT	E#4	Arkansas City KS 67005				
Contact Person: Dennis K. Shurtz			Phone Number: 620-442-7940				
Lease Name & Well No.: Marrs	4		Pit Location (QQQQ):				
Type of Pit:	Pit is:		Pit Location (QQQQ): SW SW CORRECTE 20 34 3 3				
Emergency Pit Burn Pit Settling Pit X Drilling Pit	If Existing, date constructed: Pit capacity:		Sec Iwp R X East West				
Workover Pit Haul-Off Pit			1,650 1980 North / South Line of Section 990 Feet from East / X West Line of Section				
	400	(bbis)	COWLEY				
is the pit located in a Sensitive Ground Water /	Area? Ves 💢 l	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
is the bottom below ground level? X Yes No	Artificial Liner?	lo	How is the pit fined if a plastic liner is not used?				
Pik dimensions (all out working pits):	Length (fee	•	Width (feet) N/A: Steel Pits				
Distance to nearest water well within one-mile of pit: 2874		Depth to shallo Source of infor	west fresh water 18 feet.				
		measured	well owner electric log X KDWR				
		Drilling, Works	wer and Haul-Off Pits ONLY:				
		Type of material utilized in drilling/workover: Number of working pits to be utilized: Number of working pits to be utilized:					
		Drill pils must b	e closed within 365 days of spud date.				
I hereby certify that the above staten	ments are true and com	ect to the best of					
I hereby certify that the above staten 6 - 23 -/0 Date	ments are true and com	nihe	my knowledge and belief. CONSERVATION WICHITA				
6-23-10		nihe	CONSERVATION CONSERVATION WICHITA PROBLEM OF Agent				

KECFIVED

JUL 1 2 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

THE

July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: X C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32679 Name: AAS Oil Company	Well Location: E/2 NW SW Sec. 20 Twp. 34 S. R. 03 ★ East West
Name: AAS Oil Company Address 1: 2508 Edgemont DR. Suite #4	County: Cowley
Address 2	Lease Name: Well #: 4
City: Arkansas City State: KS Zin: 67005	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Dennis K. Shurtz	the lease below:
Address 2: City: Arkansas City Contact Person: Dennis K. Shurtz Phone: (620) 442-7940 Fax: (620) 442-7042	
Email Address:	
Surface Owner Information: Name: Dick Marrs Address 1: 28784 RD. Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Arowner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, ar	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.
I hereby certify that the statements made herein are true and correct to	
Date: 7-9-10 Signature of Operator or Agent: Wille	Engelleekt. Title: Agent