

For KCC Use: 7-18-2010  
Effective Date: 4  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
March 2010  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: July 13 2010  
month day year

OPERATOR: License # 5003 ✓  
Name: McCoy Petroleum Corporation  
Address 1: 8080 E. Central Ave., Suite #300  
Address 2:  
City: Wichita State: KS Zip: 67206 + 2 3 6 6  
Contact Person: Scott Hampel  
Phone: (316) 636-2737 x 104

CONTRACTOR: License # 5142 ✓  
Name: Sterling Drilling Company

Well Drilled For:  Oil  Gas  Seismic: # of Holes  Other:  
Well Class:  Enh Rec  Storage  Disposal  Infield  Pool Ext  Wildcat  Other:  
Type Equipment:  Mud Rotary  Air Rotary  Cable  
 If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
NW NE NW Sec 33 Twp. 10 S Rng. 25  E  W  
(Q/R/W/Q) 330 feet from  N /  S Line of Section  
1650 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Graham  
Lease Name: RIEDEL "A" Well #: #1-33  
Field Name: Wildcat ✓

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): LKC / Miss ✓

Nearest Lease or unit boundary (in footage): 330' ✓  
Ground Surface Elevation: 2458' Surveyed ✓ feet MSL

Water well within one-quarter mile:  Yes  No ✓  
Public water supply well within one mile:  Yes  No ✓

Depth to bottom of fresh water: 178' 150'  
Depth to bottom of usable water: 1200'

Surface Pipe by Alternate:  I  II ✓  
Length of Surface Pipe Planned to be set: 200' ✓

Length of Conductor Pipe (if any): None  
Projected Total Depth: 4400' ✓

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No ✓

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top, in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable water to surface within **120 DAYS** of plug date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/8/10 Signature of Operator or Agent: Scott Hampel Title: Vice President - Production  
Scott Hampel

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JUL 09 2010  
KCC WICHITA

For KCC Use ONLY  
API # 15 - 065-23664-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per ALT.  I  II  
Approved by: KMA 7-13-2010  
This authorization expires: 7-13-2011  
(This authorization void if drilling not started within 12 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
  - File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired. Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202

33-10-25  
 E  W

For KCC Use ONLY

API # 15 - 15-065-23664-0000

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: McCoy Petroleum Corporation  
 Lease: RIEDEL "A"  
 Well Number: #1-33  
 Field: Wildcat  
 Number of Acres attributable to well: 160  
 QTR/QTR/QTR/QTR of acreage: NW NE NW

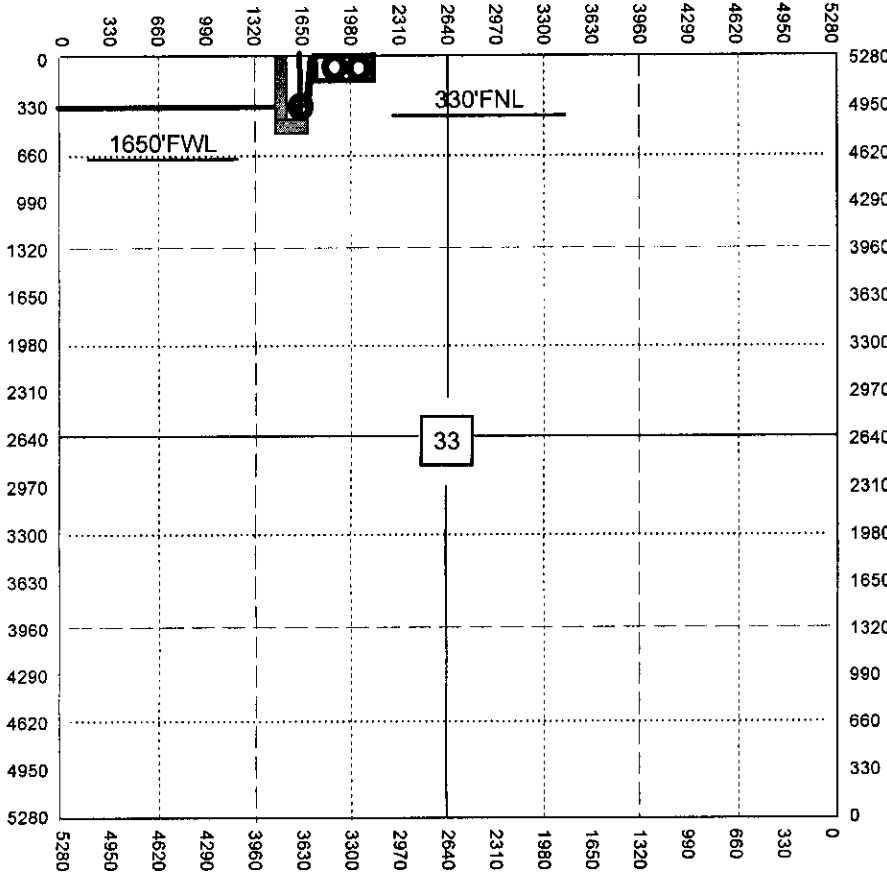
Location of Well: County: NW NE NW Graham Co.  
330 feet from  N /  S Line of Section  
1650 feet from  E /  W Line of Section  
 Sec 33 Twp. 10 S Rng. 25  E  W

Is Section  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

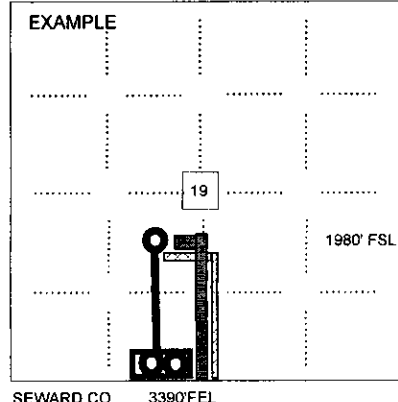
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  
 You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling location.**


**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

|  |   |   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
|--|---|---|--|-----------|-----------|--|---------------|----------------|------------------|--|---|--|--|--|--|--|--|--|----------------------|--|--|--|
| Operator Name: <b>McCoy Petroleum Corporation</b>  |   | License Number: <b>5003</b>   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| Operator Address: <b>8080 E. Central Ave., Suite #300, Wichita, KS 67206-2366</b>  |   |   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| Contact Person: <b>Scott Hampel</b>  |   | Phone Number: <b>(316) 636-2737 x 104</b>   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| Lease Name & Well No.: <b>RIEDEL "A" #1-33</b>   |   | Pit Location (QQQQ):  |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed:<br>_____<br>Pit capacity:<br><b>3600</b> (bbis) | <table style="width:100%; border:none;"> <tr> <td style="text-align:center"><b>NW</b></td> <td style="text-align:center"><b>NE</b></td> <td style="text-align:center"><b>NW</b></td> <td></td> </tr> <tr> <td>Sec <b>33</b></td> <td>Twp. <b>10</b></td> <td>S Rng. <b>25</b></td> <td><input type="checkbox"/> East <input checked="" type="checkbox"/> West</td> </tr> <tr> <td colspan="2"><b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section</td> <td colspan="2"></td> </tr> <tr> <td colspan="2"><b>1650</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section</td> <td colspan="2"></td> </tr> <tr> <td colspan="4" style="text-align:center"><b>Graham</b> County</td> </tr> </table> | <b>NW</b>  | <b>NE</b> | <b>NW</b> |  | Sec <b>33</b> | Twp. <b>10</b> | S Rng. <b>25</b> | <input type="checkbox"/> East <input checked="" type="checkbox"/> West | <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section |  |  |  | <b>1650</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section |  |  |  | <b>Graham</b> County |  |  |  |
| <b>NW</b>  | <b>NE</b>   | <b>NW</b>   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| Sec <b>33</b>  | Twp. <b>10</b>  | S Rng. <b>25</b>  | <input type="checkbox"/> East <input checked="" type="checkbox"/> West |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section  |   |   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| <b>1650</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section   |   |   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| <b>Graham</b> County   |   |   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |   | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>  |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | How is the pit lined if a plastic liner is not used?<br><b>Bentonite / Drilling Mud</b>   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet)  |   | <input type="checkbox"/> N/A: Steel Pits  |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| Depth from ground level to deepest point: <b>4</b> (feet)  |   | <input type="checkbox"/> No Pit   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.  |   | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
|  |   | <b>RECEIVED</b><br><b>JUL 09 2010</b><br><b>KCC WICHITA</b>   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| Distance to nearest water well within one-mile of pit:<br><b>NA</b> feet    Depth of water well <b>NA</b> feet   |   | Depth to shallowest fresh water <b>NA</b> feet.<br>Source of information:<br><input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No        |   | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>Bentonite</b><br>Number of working pits to be utilized: <b>3</b><br>Abandonment procedure: <b>Let evaporate, and let dry, backfill and return location to original condition.</b><br>Drill pits must be closed within 365 days of spud date.  |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  |   |   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| <b>7/8/10</b><br>Date  | <br>Signature of Applicant or Agent<br><b>Scott Hampel</b>                             |   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| <b>KCC OFFICE USE ONLY</b>   |   |   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| Date Received: <b>7-9-10</b>   | Permit Number: _____  | Permit Date: <b>7-13-10</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |
| <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS  |   |   |  |           |           |  |               |                |                  |  |   |  |  |  |  |  |  |  |                      |  |  |  |

15-265-23664-00-00

July 13, 2010

McCoy Petroleum Corporation  
8080 E. Central Ave. Ste 300  
Wichita, KS 67206-2366

RE: Drilling Pit Application  
Riedel A Lease Well No. 1-33  
NW/4 Sec. 33-10S-25W  
Graham County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

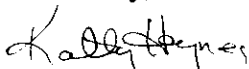
**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Department of Environmental Protection and Remediation

cc: File

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

15-065-23664-00-00

Form KSONA-1

July 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address 1: 8080 E. Central Ave., Suite #300  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67206 + 2 3 6 6  
Contact Person: Scott Hampel  
Phone: ( 316 ) 636-2737 Fax: ( 316 ) 636-2741  
Email Address: scott@mccoypetroleum.com

Well Location:  
NW NE NW Sec. 33 Twp. 10 S. R. 25  East  West  
County: Graham  
Lease Name: RIEDEL "A" Well #: #1-33

*if filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

RECEIVED

JUL 09 2010

KCC WICHITA

**Surface Owner Information:**

Name: Mr. & Mrs. Gerald F. Riedel  
Address 1: 525 N. 9th Street  
Address 2: \_\_\_\_\_  
City: Wakeeney State: KS Zip: 67672 +

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/8/10 Signature of Operator or Agent: Scott Hampel Title: Vice President - Production



Natural Gas • Crude Oil  
Exploration & Production

15-065-23664-0000

## McCoy Petroleum Corporation

8080 E. Central, Suite 300  
Wichita, Kansas 67206

June 24, 2010

316-636-2737  
316-636-2741 (Fax)

Mr. and Mrs. Gerald F. Riedel  
525 N. 9<sup>th</sup> St.  
Wakeeney, KS 67672

(785) 743-6437 home

Re: **RIEDEL "A" #1-33**  
330' from No. line & 1650' from West line Sec 33-10S-25W  
Rooks County, Kansas

Dear Lessors,

As you may be aware, McCoy is the owner and operator of the Oil and Gas Lease covering the N/2 Section 33-10S-25W, and **we plan to commence drilling operations on or around July 21, 2010.**

McCoy will mail you the *Intent to Drill* form, once filed and approved by the Kansas Corporation Commission ("KCC"). In the event the well is Dry and Abandoned, we will forward you the *KCC Well Plugging Application* or *Plugging Report*, once filed and approved. If we should ever change or transfer operations to an operator other than McCoy, we will forward you our Application once filed and approved by the KCC. In anticipation of a producing well, we anticipate minimal damages to road ingress and egress, tank battery location, and any pipeline or electric line installations.

**If you currently have a tenant farming this land**, please provide his contact information on the following page and return to McCoy. We will contact the tenant to discuss surface related issues.

Thank you for your cooperation. If you have any questions, please contact the undersigned at the number listed above, or on my cell phone (316-680-6755) if an evening call is better for you.

Sincerely,  
McCoy Petroleum Corporation

Nicholas D. Hess, RPL  
Land Manager

Cc: Dave Oller - MPC Field Supervisor  
Cc: Scott Hampel - MPC Vice President of Production  
Cc: Gary Talbott - Sterling Drilling Company

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JUL 09 2010  
KCC WICHITA