## RECEIVED

For KCC Use: Effective Date: _	7-24-2010
District #	2
SGA? Yes	: XNo

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 1 6 2010

Form C-1 March 2010 Form must be Typed

Form must be Signed

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	July	30,	2010	Spot Description:	
	month	day	year	Approx NW SE NW Sec 16 Twp 27 S. R. 6 XE	Πw
PERATOR: License#	5120 V			(alfa/a/a) 1,660 feet from N / S Line of S	
	Range Oil Company	y, inc.		1,740 feet from E / W Line of S	
	25 N. Market, Suite	1120		Is SECTION: Regular Irregular?	
ddress 2:				(Note: Locate well on the Section Plat on reverse side)	
ity: Wichita	State: KS	Zip: _	67202 +	County: Butter	
24	ohn Washburn			Lease Name: Segiem Well #: 2	
hone:31	6-265-6231	<u></u>		Field Name: Reynolds-Schaffer	
ONTRACTOR: License#				Is this a Prorated / Spaced Field?	XNo-
ame:St	ummit Drilling compa	iny	<del> </del>	Target Formation(s): Viola	
Well Drilled For:	Well Class:	T <sub>y</sub>	rpe Equipment: 🔑	Nearest Lease or unit boundary line (in footage): 900'	
XIoil	Rec Infield	Ĺ	Mud Rotary		t MSL
Gas Stora	<del>  </del>		Air Rotary	<b></b>	No
Dispo	· •	=	Cable	4001	XΝο
Seismic :#	of HolesOther	_		Depth to bottom of fresh water:	
Other:			<u> </u>	Depth to bottom of usable water 180'	
If OWWO: old well	l information as follow	ws:		Surface Pipe by Alternate: XI III	
<del></del>				Length of Surface Pipe Planned to be set:	
Operator:				Projected Total Depth:	
Well Name: Original Completion Di			tal Denth:	Formation at Total Depth: Viola	
Original Completion Di	ale C	nigiliar io	iai Depui	Water Source for Drilling Operations:	
irectional, Deviated or Ho	orizontal wellbore?		☐Yes X No	Well     Farm Pond   Other:	
r Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR	
Bottom Hole Location:				(Note: Apply for Permit with DWR	No.
Bottom Hole Location:				(Note: Apply for Permit with DWR	
f Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  The undersigned hereby t is agreed that the follow  1. Notify the appropri	affirms that the dril wing minimum requi	ling, com	AF pletion and eventual ple will be met:	(Note: Apply for Permit with DWR Will Cores be taken? Yes If Yes, proposed zone:	
The undersigned hereby t is agreed that the follows 1. Notify the appropriate A copy of the well is dry hours. The appropriate A copy of the appropr	affirms that the dril wing minimum requi iate district office pi roved notice of inten- bolidated materials policy ole, an agreement be istrict office will be rout of the will be rout of	ling, com irements rior to sp at to drill a as speci olus a min etween the oroduction a Kansas	AF pletion and eventual ple will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the he operator and the dis efore well is either plug; n pipe shall be cemente surface casing order #	(Note: Apply for Permit with DWR Will Cores be taken? Yes If Yes, proposed zone:	
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For KCC Use ONLY
API # 15 - 0/5-23872-00-00

RECEIVED
JUL 1 6 2010

1980' FSL

SEWARD CO. 3390' FEL

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. KCC WICHITA

•	Operator: Range Oil Company, Inc.		Location of Well: Cou	nty: Butler
Lease:	Seglem		1,660	feet from N / S Line of Section
Well Number:	2		1,740	feet from E / X W Line of Section
Field:	Reynolds-Schaff	fer	Sec. 16 Twp. 2	
	res attributable to well	:	— Is Section: ☒ Regu	ular or 🔲 Irregular
	· ·		If Section is Irregular Section corner used:	r, locate well from nearest corner boundary.  NE NW SE SW
			PLAT	
	Show location of	the well. Show footage to the n	earest lease or unit boundary line.	Show the predicted locations of
lea	ase roads, tank batter			ce Owner Notice Act (House Bill 2032).
	1740 FWL	You may att	ach a separate plat if desired.	
	1/10/MT			
	LJ.			
	<i>i</i>			LEGEND
<u>~</u>	الم			O Well Location
660' FNL	2			Tank Battery Location
***	<b>1</b>	\	: :	Pipeline Location
Ż	1 :	` :	: :	Electric Line Location
•		0		Lease Road Location
			:	Lease Road Location
			: -	
	<i>\$</i> /•			
				EXAMPLE
	: :	<del></del>	: :	
venous				
	:		: :	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED
JUL 1 6 2019

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

" KCC WICHITA

Operator Name: Ra	Range Oil Company, Inc.		License Number: 5120	
Operator Address: 125 N	l. Market, Suite	1120		Wichita KS 67202
Contact Person: John Was	hburn		Phone Number:	316-265-6231
Lease Name & Well No.: Segl	em 2	2	Pit Location (QQQQ):	
Type of Pit:	Pit is:		Approx NW SE	. <u>NW</u>
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 16 Twp. 27 R	
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	1,660 Feet from X	North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	1,740 Feet from Butler	East / X West Line of Section  County
Is the pit located in a Sensitive Ground Water A	Area? Yes X	No	Chloride concentration:	y Pits and Settling Pits only)
Is the bottom below ground level?  XYes No	Artificial Liner?	No	How is the pit lined if a plastic Native clay and	
Pit dimensions (all but working pits):	Length (fee	et)15	Width (feet)	N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet)	No Pit
material, thickness and installation procedure. liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water 70 mation:	feet.
	140 feet	measured	🗙 well owner	electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:		-	over and Haul-Off Pits ONLY:	fresh drilling mud
Number of producing wells on lease:	**	Number of wor	king pits to be utilized:	0
Barrels of fluid produced daily:		Abandonment		erve pit when it is dry o support equipment
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must I	be closed within 365 days of sp	ud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
7-15-10 Date	-	John	gnature of Applicant or Agent	lur-
	KCC	OFFICE USE O		eel Pit RFAC RFAS
Date Received: 7 - 16 - 10 Permit Num	nber:	Perm	it Date: 7 - 19 - 10 Lea	se Inspection: Yes No

# 15-015-22172-0000 RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 1 6 2010

Form KSONA-1 July 2010

# CERTIFICATION OF COMPLIANCE WITH CHEWICHITA Form must be Signed KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5120	Well Location:
Name: Range Oil Company, Inc.	Apprex. NW_SE_NW Sec. 16 Twp. 27 S. R. 6 XEas West
Address 1: 125 N. Market, Suite 1120	County: Butler
Address 2: KS 67202	Lease Name: Seglem Well #: 2
City: Wichita State: KS Zip: 67202 + Contact Person: John Washburn	<ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:</li> </ul>
Contact Person: JOHN WASHATA  SII SIC-LISI SII SIC-CHOC	
Phone: (316) 265-6231 Fax: (316) 265-5485 Email Address: john-washburn@sbcglobal.net	<del>-</del>
Surface Owner Information: Name: James Schauf Address 1: 1951 W. 102 Ave. Address 2: City: Dehver State: C0 Zip: 80260 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface se located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax	m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handle form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief.
Date: 7-15-10 Signature of Operator or Agent	M. Washburn Title: Exploration Manager