RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
KCC WICHITA

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use: Effective Date: District #

130 S. Market - Room 2078, Wichita, Kansas 67202

NOTICE OF INTENT TO DRIL

xpected Spud Date:	7/19/10			_	Spot Description:				
xpecies opus bais.	month	day	year	_	NE NW NE SE	Sec 19 Twn 2	5 s R 16	_ X E	lw
	34224	•			(A (A PA IA)	feet from			,
PERATOR: License#				_	825		NE/MW		
ame: Red Cloud Explora				_				Line of Sect	IOH
ddress 1: 1611 St. Andre	ews Dr 3rd Fl			_	Is SECTION: Regular	Irregular?			
ddress 2:					\(Note: Locate we	ell on the Section Pla	t on reverse side	·)	
ity: Lawrence	State: KS	Zip: <u>660</u>	147 <u> </u>	_	County: Wooson				
ontact Person: Kevin S	ylla				Lease Name: Weber		Well #	. 4-10	
hone: 415-850-9183					Field Name: Humboldt Chanute	· Owl Creek			
	33986								
ONTRACTOR: License	#				Is this a Prorated / Spaced Fiel	α? <u> </u>	Ł	Yes X	VO
ame: Owens Petroleum S	Services LLC	-		_	Target Formation(s): Squirrel				
Well Drilled For:	Well Class:	Type	Equipment:		Nearest Lease or unit boundary	y line (in footage): _	825		
— / —	/		, ·		Ground Surface Elevation: 950	3		feet M	SL
Oil	—		Mud Rotary		Water well within one-quarter re	nile:	ſ	Yes 🗙	No _
Gas Store	· •		Air Rotary		Public water supply well within		ŀ	Yes X	No
Disp			Cable		Depth to bottom of fresh water:		L	لکا ** اسا	
#	of Holes Cher				Depth to bottom of fresh water:	2.57)		
Other:				_	Depth to bottom of usable water		-	RECEIVE	D -
					Surface Pipe by Alternate:		O PARIAN.	RECEIVE ORPORATION	COMMIS
lif OWWO: old wel	II information as follow	vs:			Length of Surface Pipe Planner	d to be set: 40			
Operator:					Length of Conductor Pipe (if ar	ny):		JUL 06	20 10
Well Name:					Projected Total Depth: 1050				
Original Completion D		riginal Total	Depth:		Formation at Total Depth: Squ	uirrel —		ISERVATIC WICHIT	N DIVI
Original Completion D	· U	giirai 10tai			Water Source for Drilling Opera		COV	WICHIT	A, KS
irectional, Deviated or H	orizontal wellbore?		Yes X No	0	Well Farm Pond			AAIOLITT	
Yes, true vertical depth:									
•					DWR Permit #:	oply for Permit with L	DIVID TO	. 4.1/	
							/VV/T 4 - 1		
						opry for Fernik with E	ر ب	നം. യി	6.1
CC DKT #:	• 				Will Cores be taken?	оргу тог геттік жілі с	ا ک	Yes 🛛	No
CC DKT #:			Α	\FFID	Will Cores be taken? If Yes, proposed zone:			Yes 🔀	No —
CC DKT #:	affirms that the drill	ling, comple	A tion and eventual		Will Cores be taken? If Yes, proposed zone:			Yes 🔀	No —
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For KCC Use ONLY
API # 15 - 207-27671-000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

or: Red Cloud Exploration Operating LLC	Location of Well: County: Wooson
Weber	2,475 feet from N / S Line of Section
mber: <u>4-10</u>	825 feet from X E / W Line of Section
lumboldt-Chanute	Sec. <u>19</u> Twp. <u>25</u> S. R. <u>16</u> X E
r of Acres attributable to well:	− Is Section: 🔀 Regular or 🔲 Irregular
TR/QTR/QTR of acreage: NE - NW - NE - SE	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show footage to the neare	est lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as	required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach	a separate plat if desired.
	
	LEGEND
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
	Lease Road Location
	; •
	EXAMPLE
	- D
	825
	1980 FSL
: : : :	:
	, , , , , , , , , , , , , , , , , , ,
	SEWARD CO. 3390' FEI RECEIVED
	SEWARD CO. 3390' FEL KANSAS CORPORATION COM
NOTE: In all cases locate the spot of the proposed drilling	: KANSAS CORPORATION COM

In plotting the proposed location of the well, you must show: 2475

CONSERVATION DIVISION: WICHITA, KS

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED

KANSAS CORPORATION COMMISSION JUL 1 5 2010 OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PLC WICHITA

Submit in Duplicate

Operator Name: Red Cloud Exploration	n Operating LLC	;	License Number: 34224	
Operator Address: 1611 St. Andrew	s Dr 3rd Fl		Lawrence	KS 66047
Contact Person: Kevin Sylla			Phone Number: 415-850-9183	
Lease Name & Well No.: Weber	4-1	0	Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE _ NW _ NE _ SE	
Emergency Pit Burn Pit	X Proposed	Existing	0.457	East West
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	2,457 Feet from North / X So	outh Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	825 Feet from X East / W Wooson	/est Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔀	No	Chloride concentration: (For Emergency Pits and Settlin	mg/l ng Pits only)
Is the bottom below ground level? X Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not us Natural Clay Liner	ed?
Pit dimensions (all but working pits):2	DLength (fee	et)16	Width (feet)	I/A: Steel Pits
Depth fro	m ground level to dee	epest point:	(feet)	lo Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	, ,	dures for periodic maintenance and determin ncluding any special monitoring.	RECEIVED
NA		NA		KANSAS CORPORATION COMMISSION JUL 0 6 2010
				CONSERVATION CANDION
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water 20 feet.	
N/Afeet Depth of water well	200 feet	measured	well owner electric log	KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	3
Producing Formation:		Type of materia	al utilized in drilling/workover:Freshwater,N	Aud S
Number of producing wells on lease:		Number of wor	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure: Empty and Ba	icktili 2
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must	e closed within 365 days of spud date.	67
I hereby certify that the above statem	ents are true and oeq	rept to the best of	my knowledge and belief.	6
27, July 10		J Si	gnative of applicant or Agent	
) - A	КСС	OFFICE USE O	NLY Liner Steel Pit X	RFAC RFAS
Date Received: 7-15-10 Permit Num	ber:	Perm	it Date: 7-19-10 Lease Inspection:	



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

July 19, 2010

Red Cloud Exploration Operating LLC 1611 St. Andrews Dr. 3rd Fl Lawrence, KS 66047

RE:

Drilling Pit Application Weber Lease Well No. 4-10 SE/4 Sec. 19-25S-16E Woodson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: File

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Kansas Corporation Commission Oil & Gas Conservation Division

15-207-27671-00-00 FORM KSONA-1

July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: Red Cloud Exploration Operating, LLC Address 1: 1611 St. Andrews Dr., 3rd FI	NE_NW_NE_SE_Sec. 19 Twp. 25 S. R. 16 XEas West
Address 1: 1611 St. Andrews Dr., 3rd FI	County: Woodson County
	County: Woodson County Lease Name: Weber Well #: 4-10
Contact Person: Kevin Sylla Phone: (415) 850-9183 Fax: (913) 273-0885 Email Address: ksylla@redcloudexploration.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: 415 850-9183 - 4913 273-0885	
Phone: (10) See Floring Fax: (11) Floring	
mail Address: No Tide Codo Codo Codo Codo Codo Codo Codo Co	
Surface Owner Information:	
Name: Jerome M. Weber and Janet R. Weber Address 1: 2073 95th Rd	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
ddress 1: 2073 95th Rd	owner information can be found in the records of the register of deeds for the
\ddress 2:	county, and in the real estate property tax records of the county treasurer.
Sity: Yates Center State: KS Zip: 66783 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 1 being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form.
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