# For KCC Use: 7-24-2010 Effective Date: 7-24-2010 District # XNo

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Section   Sect	Must be approved by KCC five	(5) days prior to commencing well
Section   Sect	Form KSONA-1, Certification of Compliance with the Kansas	Surface Owner Notification Act, MUST be submitted with this form.
OPERATOR Locanset  31885  State CO Zip S0000  Is SECTOR Locanset  State CO Zip S0000  Is SECTOR Locanset  Mice Austin  County, Barber  Count	Expected Spud Date: July 23, 2010	Spot Description:
CIPERATOR Licenses 311885   Control   Control	month day year	
Southwest Designed Name   South   So	OPERATOR: 1 in 31885 ✓	
Address 2: 60 Gardein Center, Suite 102 City, Boordineld State: 00 Zip: 80020 + Contract Person: Mike Austin Prone: 300-438-1991 CONTRACTOR: Licenses 23350 / Well Part Dried For: Well Class: Disposability Contract Person: Mike Austin Prone: 300-438-1991 CONTRACTOR: Licenses 23350 / Well Class: Disposability Contract Person: Mike Austin Prone: 300-438-1991 CONTRACTOR: Licenses 23350 / Well Class: Disposability Contract Person: Mike Austin Prone: 300-438-1991 CONTRACTOR: Licenses 23350 / Well Class: Disposability Contract Person: Mike Austin Prone: 300-438-1991 Contract Person: Mike Austin Prone: 300-438-1991 CONTRACTOR: Licenses 23350 / Well Class: Disposability Contract Person: Mike Austin Doundary line of topologic, 500 / Well Class: Disposability Contract Person: Mike Doundary line of topologic, 500 / Well Class: Disposability Contract Person: Mike Doundary line of the pologic, 500 / Well Well Class: Disposability Contract Person: Mike Doundary line of the pologic, 500 / Well Well Class: Disposability Contract Person: Mike Doundary line of the pologic, 500 / Well Well Class: Disposability Contract Person: Mike Doundary line of the pologic, 500 / Well Well Class: Disposability Contract Person: Mike Doundary line of the pologic, 500 / Well Well Class: Disposability Contract Person: Mike Doundary line of the pologic, 500 / Well Well Well Class: Disposability Contract Person: Mike Doundary line of the pologic, 500 / Well Well Well Class: Disposability Contract Person: Mike Doundary line of the pologic, 500 / Well Well Well Class: Disposability Contract Person: Mike Doundary line of the pologic, 500 / Well Well Well Well Class: Disposability Contract Person: Mike Doundary line of the pologic, 500 / Well Well Well Well Well Well Well Well	Of Enaton, Edeliser	1001.110111
Address 2:		
County: Barbert Coate well on few section field on few sections field on few section field on few section field on few sections field on few sections field on few sections field		
County Person Mike Austin Pronoco 3034-91991  CONTRACTOR: Licenses 33350  Name: Southwind Drilling LLC  CONTRACTOR: Licenses 33350  Name: Southwind Drilling LLC  Well Drilled For: Well Class: Type Foujiment:    Well Drilled For: Well Class: Type Foujiment:		(Note: Locate well on the Section Plat on reverse side)
Field Name: _Astrib Gas Area	Contact Person: Mike Austin	
Is this a Prometer (Special Field?   Issues	Phone: 303-438-1991	Lease Name: 2 Dai Well #: 31-12
Target Formaton(s): Mississippian   Nearest Lease or unit boundary tine (in footage): 500'   Tele MSL   Mode Rotafy   Mississippian   Nearest Lease or unit boundary tine (in footage): 500'   Tele MSL   Mode Rotafy   Mississippian   Nearest Lease or unit boundary tine (in footage): 500'   Tele MSL   Mode Rotafy   Mississippian   Nearest Lease or unit boundary tine (in footage): 500'   Tele MSL   Mode Rotafy   Mississippian   Nearest Lease or unit boundary tine (in footage): 500'   Tele MSL   Mode Rotafy   Mode Rotafy   Mississippian   Nearest Lease or unit boundary tine (in footage): 500'   Tele MSL   Mode Rotafy   Mode Rotafy   Mississippian   Nearest Lease or unit boundary tine (in footage): 500'   Tele MSL   Mode Rotafy   Mode Rotafy   Mississippian   Nearest Lease or unit boundary tine (in footage): 500'   Tele MSL   Mode Rotafy   Mississippian   Nearest Lease or unit boundary tine (in footage): 500'   Tele MSL   Mode Rotafy   Mode Rot	CONTRACTOR: License# 33350	~
Meet Dalled For:   Well Class:   Type Equipment:   Maud Rollary   Meet Dalled   Meet Mol.   Meet Mol	Name: Southwind Drilling LLC	Target Formation(s): Mississippian
Coronal Surface Elevation   1824	Mall Deillad Fare Mall Classe Time Facilities	Nearest Lease or unit boundary line (in footage): 500'
Water well within one-quarter mile:   Selamin   Find   Find   Fool Ext.   Fool		Ground Surface Flevation: 1824 feet MSI
Selamic   Disposal   Other   Cable   Differ   Other		
Selismic   Josped   Differ		
Depth to bottom of usable water: 180  Surface Pipe by Alternate: S   I   I   I   RECEIVED  Surface Pipe by Alternate: S   I   I   I   Received  Coperator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?   Ves   No  If Yes, Irve vertical depth: S200  Formation at Total Depth: Mississippian   Received  Water Source for Drilling Oppellions: Water Source for Drilling Oppellions:   Water Sou		
Surface Pipe by Alternate:   Surface Pipe Planned to be set: 280   RECEIVED Length of Surface Pipe Planned to be set: 280   RECEIVED Length of Surface Pipe Planned to be set: 280   RECEIVED Length of Surface Pipe Planned to be set: 280   Received Pipe Planned to be set: 280   Received Pipe Planned to be set: 280   Received Pipe Pipe Pipe Planned to be set: 280   Received Pipe Pipe Pipe Planned to be set: 280   Received Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe		
Langth of Surface Pipe Planned to be set. 280° Length of Conductor Pipe (if any): Mone Projected Total Depth:		DEAL.
Operator: Well Name: Original Total Depth:   So200	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 280'
Well Name: Original Completion Date Original Total Depth: Original Completion Date Original Total Depth: Directional, Deviated or Honzontal wellbore? If Yes, Irue vertical depth: Bottom Hole Location: KCC DKT #:  Wall Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is a greed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is ceremeted in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "9". Eastern Kansas surface casing order 4133,881-C, which applies to the Colbitrict 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Ihereby certify that the statements made herein are true and to the best of my knowledge and belief.  Port KCC Use ONLY API # 15 007 - 23 5 72 000 [seet per ALT. While Approved by March 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	Operator:	Length of Conductor Pipe (if any): None
Original Completion Date: Original Total Depth: Messissippian	•	
Divestional, Deviated or Horizontal wellbore?   Yes   No		Formation at Total Depth: Mississippian (CC) 16115
If Yes, true vertical depth:    DWR Permit #:   (Note: Apply for Permit with DWR   Yes   Note   Note		
Bottom Hole Location:		Well Farm Pond Other:
### No If Yes Down If Yes Down If Yes Down If Yes Down If Yes proposed zone:  ### AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  6. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  ## 15 - OO 7 - 23 5 72 - OOO    Date: July 6, 2010   Signature of Operator or Agent:	•	
## Tyes, proposed zone:  ## AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office *prior* to spudding of well;  2. A copy of the approved notice of intent to drill *shall *be* posted on each drilling rig;  3. The minimum amount of surface pipe as specified below *shall be *set* by circulating coment to the top; in all cases surface pipe *shall be *set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 DAYS* of spud date.  Or pursuant to Appendix *B** - Eastern Kansas surface casing order *#133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In *all cases, NOTIFY district office* prior to any cementing.  Ihereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: *July 6, 2010** Signature of Operator or Agent: **  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill:  File Drill Pit Application (from CDP-1) with Intent to Drill:  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re		
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Title:   President		
President   For KCC Use ONLY   API # 15 - 007 - 23 5 72 - 000   feet   Minimum surface pipe required   200   feet per ALT.   It   It   It   Approved by:	• • •	. ••
For KCC Use ONLY  API # 15 - OO 7 - 23 5 72 - OOO  Conductor pipe required		· _
For KCC Use ONLY  API # 15 - 007 - 23 5 72 - 000  Conductor pipe required	Date: July 6, 2010 Signature of Operator or Agent:	EN GE Title: President
For KCC Use ONLY  API # 15 - 007 - 23 5 72 - 0000  Conductor pipe required	, , , , , , , , , , , , , , , , , , , ,	Remember to:
Act (KSONA-1) with Intent to Drill:  Conductor pipe required	For KCC Use ONLY	
Minimum surface pipe required	711 10	Act (KSONA-1) with Intent to Drill:
Minimum surface pipe required	Conductor pipe required None feet	
Approved by:	700	- File Completion Form ACO-1 within 120 days of spud date;
This authorization expires: 7-19-2011 (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent: ————————————————————————————————————	Time time to the contract process of the contract proc	- File acreage attribution plat according to field proration orders;
(This authorization void if drilling not started within 12 months of approval date.)  Spud date:  Agent:  Well will not be drilled or Permit Expired Date:  Well will not be drilled or Permit Expired Date:	7-10 2011	
Spud date:Agent:	1770 447777744777	- Obtain written approval before disposing or injecting salt water.
Spud date: Agent: Well will not be drilled or Permit Expired Date:	(1770) dualionization void it drawing not started within 12 months of approval date.)	
Well will not be drilled or Permit Expired Date:	Spud date: Agent:	
		Well will not be drilled or Permit Expired Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 For KCC Use ONLY
API # 15 007-23572-00-00

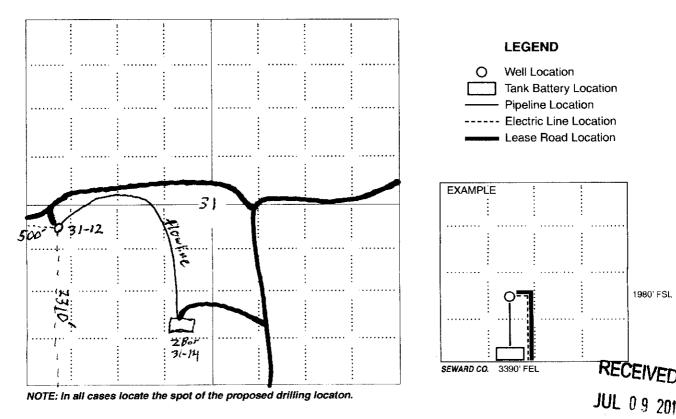
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: M & M Exploration, Inc.	Location of Well: County: Bart	ber
Lease: Z Bar	2,310	feet from N / S Line of Section
Well Number: 31-12	500	feet from E / X W Line of Section
Field: Aetna Gas Area	Sec. 31 Twp. 33	S. R. 14 E X W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: E/2 - NW - NW - SW	Is Section: Regular or	Irregular
	<u> </u>	well from nearest corner boundary.  NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: M & M Exploration	ı, Inc.		License Number: 31885
Operator Address: 60 Garden Ce	enter, Suite 10	)2	Broomfield CO 80020
Contact Person: Mike Austin		····	Phone Number: 303-438-1991
Lease Name & Well No.: Z Bar	31-12	2	Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit X Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  X Yes No  Pit dimensions (all but working pits):	Pit is:  X Proposed  If Existing, date constru  Pit capacity:  Area? Yes X No  Artificial Liner?  Yes X No  Length (feet)  om ground level to deepes	escribe proce	E/2 _ NW _ NW _ SW  Sec. 31 _ Twp. 33 _ R. 14 East X West  2,310 _ Feet from _ North / X South Line of Section  500 _ Feet from _ East / X West Line of Section  Barber _ County  Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Native clay Width (feet) N/A: Steel Pits  4 (feet) No Pit  dures for periodic maintenance and determining including any special monitoring.
Distance to nearest water well within one-mile  4731 feet Depth of water well	of pit:		west fresh water
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	D T N A spilled fluids to	ype of materia lumber of wor bandonment	byer and Haul-Off Pits ONLY:  If utilized in drilling/workover:  Fresh water mud  3  byerocedure:  Evaporate then backfill  bee closed within 365 days of spud date.
I hereby certify that the above state  July 6, 2010  Date		Inl "	のんだり gnature of Applicant or Agent
Date Received: 7-9-10 Permit Nur		FICE USE O	Liner Steel Pit RFAC RFAS  if Date: 7-19-10 Lease Inspection: XYes No

Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

July 19, 2010

M & M Exploration, Inc. 60 Garden Center Ste 102 Broomfield, CO 80020

RE: Drilling Pit Application Z Bar Lease Well No. 31-12 SW/4 Sec. 31-33S-14W Barber County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased. **Keep pits away from draw.** 

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File

### 15-007-23572-00-00

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filfed

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: Learner 9 30.000  Moralin: M. & M. & Exploration, Inc.  Address: 60 Garden Center, Suite 102  Address: 60 Garden Center, Suite 102  Address: 70 Jip. 80020   County Barber  County: Barber  Well x: 31-12  If thing a Form 7-1 for multiple wells on a learner, enter the legal description of the learner before.  Surface Owner Information:  Name: Z Bar, LLC  Address: 14003 SW Aetna Road  Address: 14003 SW Aetna Road  Address: 2:  City: Lake City  State: KS Zip: 67071   When filing a Form F-1 involving multiple surface owners, satach an additional sheet listing all of the information to the left for each surface owners. Sufface owners and the RCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:	OPERATOR: License # 31885	Well Location:
Contact Person: Mike Austin Phone: ( 303 ) 438-1991 Fax: ( 303 ) 466-6227 Email Address: Austinoii @ aol.com  Surface Owner Information: Name: Z Bar, LLC  Address 1: 14003 SW Aetna Road  Address 2: City Lake City State: KS zip 67071   If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted focations of lease roads, tank batteries, pipelines, and electrical lines. The locations have be entered on the Form C-1 plat, or a separate plat may be submitted.  Select one of the following:	Name: M & M Exploration, Inc.	E/2 NW NW SW Sec. 31 Twp. 33 S. R. 14 Eas West
Contact Person: Mike Austin  Phone: ( 303 ) 438-1991	Address 1: 60 Garden Center, Suite 102	County: Barber
Surface Owner Information:  Name: Z Bar, LLC  Address 1: 14003 SW Aetna Road  Address 2: 14003 SW Aetna Road  State: KS zip: 67071 +		Lease Name: Z Bar Well #: 31-12
Surface Owner Information: Name: Z Bar, LLC  Address 1: 14003 SW Aetna Road  State: KS zip: 67071 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:	City: Broomfield State: CO Zip: 80020 +	
Surface Owner Information:  Name: Z Bar, LLC  Address 1: 14003 SW Aetna Road  Address 2: 12003 SW Aetna Road  State: KS zip: 67071 +	Contact Person: Mike Austin	the lease below:
Surface Owner Information:  Name: Z Bar, LLC  Address 1: 14003 SW Aetna Road  Address 2: 12003 SW Aetna Road  State: KS zip: 67071 +	Phone: ( 303 ) 438-1991 Fax: ( 303 ) 466-6227	
Name: Z Bar, LLC  Address 1: 14003 SW Aetna Road  Mhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owners. Surface City. Lake City  State: KS Zip: 67071 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:      1 certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that 1 am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.	Email Address: Austinoil@aol.com	
Address 1: 14003 SW Aetna Road    Address 2:		
Address 2:  City Lake City  State: KS Zip: 67071 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filting in connection with this form; 2) if the form being filled is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  President  RECEIVED	Name: Z Ddl, LLU	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  \[ \begin{array}{l} 1 \centify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  \[ \begin{array}{l} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Address 1: 14003 SVV Aetila Hoad	owner information can be found in the records of the register of deeds for the
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  \[ \begin{align*} \text{ 1 certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  \[ \begin{align*} \text{I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  Thereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  \[ \begin{align*} \text{President} \end{align*} \]  RECEIVED	Address 2: KS 67071	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:	City: Lake City State: K3 Zip: 07071 +	
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Date: July 6, 2010  Signature of Operator or Agent:   RECEIVED  Signature of Operator or Agent:   Signature of Operator or Agent:   RECEIVED	the KCC with a plat showing the predicted locations of lease roads, tank	k batteries, pipelines, and electrical lines. The locations shown on the plat
RECEIVED	the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be least CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
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(C) Walker: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form KSONA-1 Page 2 of 2 Z Bar 31-12 Section 31-33S-14W Barber County, KS

#### Surface Owner Information:

Z Bar, LLC Attn: Russ Miller 1123 Research Drive Bozeman, MT 59718

Operator Information:
M&M Exploration, Inc.
60 Garden Center, Suite 102
Broomfield, CO 80020
303-438-1991 office
303-466-6227 fax
austinoil@aol.com

RECEIVED
JUL 19 2010
RGC WIGHTA