RECEIVED

JUL 2 0 2010

For KCC Use:	7-25-2010
District #	3
SGA? Tres	XNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 KCC WICHITA Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL approved by KCC five (5) days prior to commen

Section Deviated or Horizordal wellibrary Depth					
PERATOR Licensels 33761 Control Perator Con	LXDEGEO OPOG DAIC.	July 25, 2010		Spot Description:	
DREATOR Licenses 37 (5) Ville of Section Address 1 P.O. Box 4 Address 1 P.O. Box 4 Address 2 Dity Longine Contract Person, Feddrick Kill Flore Condet 2006 Contract Person Flore Condet 2006 Contract	m	nonth day	year		R. <u>12</u> X E W
Section Sect	33	761		(Q/Q/Q/Q) 1,055 feet from N /	S Line of Section
Section Processor Processor State NS Zip 67362	OPERATOR: License#				
Country Ex State S Zp, £7352 4 Target Formator(a), Longton Sand Sand Field? Target Formator(a), Longton Sand Sand Sand Field? Target Formator(a), Longton Sand Sand Sand Field? The Longton Sand Field? Th	Name: Ka On Company	PR OII			
County Ek County CR Contract Person. Fredrick Kill Phone 90949-2099 CONTRACTOR: License# 30889 CONTRACTOR: License# 30889 CONTRACTOR: License# 30889 Mell Drilled For: Well Class Fine Equipment: Gas Storage Gas Storage Gas Storage Ground Storage				15 OZOTION: Minaganar.	
Contact Person. Findrick XIII Prince. 2004-042-2039 CONTRACTOR. Licenseell. 338969 Name. Cermon Drilling Company Well Drilled For. Well Class.		- VC - 5	7050		erse side)
Field Name. Hele logs Selemic: # of Hole Differ Diff	City: Longton	State: <u>KS</u> Zip: <u>6</u>	1332 +	County: Elk	
Field Name. Hald Inge Contract Unensett 39899 Name Connot Dritting Company Well Dritled For: Well Class: Type Equipment. Moli Dritled For: Well Class: Type Equipment. Selamic Science Sci				Lease Name: BESTEL	_ Well #: 9
Surface Provided / Spaced Field? If the Will is all provided / Spaced Field? If the will is any hole, an agreement between the operator and the district office on plug length and placement in processor and propriete district office on plug length and placement in processor in the well with one caperative district office on plug length and placement in processor of my conductor propriete district office or his any correlation of the well within one comment or purging; in the well is any hole, an agreement between the operator and the district office on plug length and placement in processor in the work of my length of conductor or portion of the well within one comment in the work of the work of the well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. Acrey of the approved hole of without 1 and install be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated length will be met. 2. The minimum amount of surface pipe as specified below shall be set to provide surface pipe as specified below shall be set to provide surface with the provided to will be notified before well is either though all unconsolidated within 30 days of the sprud 400 feet per ALT 1 and ALTERNATE II COMPLETION, production pipe shall be ceremented from below any usable water to surface within 120 DAYs of spud date. 2. The province of the provided sold within 30 days of the spund date or the well shall be provided root of within 1 and the provided root of #130,391-4,001-	Phone:620-642-2039			Field Name: Hale Inge	
Target Formation(s) Logidos Sand Logidos Cartes Logido	CONTRACTOR Licensett 336	89			Yes XNo
Nearest Lease or unit boundary line (in hotape): 1,050	Name: Cannon Drilling Company				نکا نے
Ground Surface Elevation. In	Name.				
Selection Selection Selection Storage Pool Ext. Milicat Selection Selectio	Well Drilled For:	Well Class: Typ	e Equipment:	Nearest Lease of unit boundary line (in lootage).	
Selectric : # of Holes Other Oth	Koji / Foh Rec	X Infield	Mud Rotary		
Seismin Disposal Midical Other				·	
Depth to bottom of fresh water: 190		نعفا لسيا			Yes XNo
Depth to bottom of usable water: 255 FOWNO old well information as follows: Projected Total Depth: Projected Total	'	├ ─	J		
Surface Pipe By Alternate: Spit. Surface Pipe (if any). Done Competator		~ LJ****		Depth to bottom of usable water: 225	
Length of Surface Pipe Planned to be set: 2ft. 40 MIN					
Operator: Well Name Original Completion Date: Original Total Depth:: Where Source for Polling Operations Water Source for Polling Operation Source Water Source	If OWWO: old well inform	nation as follows:		I enoth of Surface Pipe Planned to be set: 2016.	2 min
Projected Total Depth:	_			Length of Conductor Pine (if any). none	
Original Completion Date: Original Completion: Original Completion Date: Original Completion Dat	Operator:			Projected Total Double 440 ft	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Private Water For Drilling Operation Operation: Water Source for Private Value on Drilling Operation: Water Source for Priva				Projected lotal Depth Longton Sand	
Directional, Deviated or Horizontal wellbore? If Yes, the vertical depth: DWR Permit #: DWR Permit #: Will Cores be taken? If Yes proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" – Eastern Kanasas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the tyes of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 4 9 - 22 5 4/-0000 Conductor pipe required	Original Completion Date:	Original Tota	al Depth:		
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR Yes Note Note					
Note: Apply for Permit with DWR Yes Nill Cores be taken? Yes Yes Nill Cores be taken? Yes Yes				Well XFarm PondOther:	<u></u>
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as sepecified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the CCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent:	If Yes, true vertical depth:			DWR Permit #:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 56 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the sets of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent: For KCC Use ONLY API #15 - O49 - 2254/-000 feet per ALT 10 feet prior to AC (KSONA-1) with intent to Drill; File Completion form ACO-1 within 120 days of spud date, File acreage attribution plat according to field proration orders; Notify appropriate district office 4 blours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water If well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Well will not be dri	Bottom Hole Location:			(Note : Apply for Permit with DWR	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent:	KCC DKT #:			Will Cores be taken?	Yes X No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or prusuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the sest of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent: July 20, 2010 Feet per ALT 16 (SONA-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date. File Completion Form ACC-1 within 120 days of spud date, File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit Expired Date: Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent:				If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the sest of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent: Signature of Operator or Agent: Title: Agent For KCC Use ONLY API #15 - OU 9 - 23 5 4 - 00 feet per ALT 1 1 2 1 2 1 1 2 1 1 2 1 1 2 1 1 1 2 1 1 1 2 1			A = (FIDA)/AT	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be</i> set by circulating cement to the top; in all cases surface pipe <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the sest of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15					
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 DAYS</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the sest of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15	-			agging of this well will comply with K.S.A. 55 et. seq.	
2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig: 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the thest of my knowledge and belief. Date: July 20, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - U 9 - 2254/-000 Conductor pipe required	It is agreed that the following n	ninimum requirements v	vill be met:		
2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig: 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Uf 9 - 22 5 4 - 00 - 00 Conductor pipe required	Notify the appropriate di	istrict office <i>prior</i> to spu	idding of well:		
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent: For KCC Use ONLY API #15 - O49 - 2254/-000 Conductor pipe required feet Minimum surface pipe required feet per ALT of the place according to field proration orders; Approved by: [WM 7 - 20 - 20 10] This authorization expires: 7 - 20 - 20 10 This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: 1 well will not be drilled or permit Expired Date: 1 well will not be drilled or Permit Expired Date: 1 Signature of Operator or Agent: 2 Signature of Operator or	2 A copy of the appropriate of	notice of intent to drill si	hall be posted on each	n drilling rig;	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent: Intelligent Title: Agent For KCC Use ONLY API #15 - O49 - 2254-000 Conductor pipe required		f surface pipe as specifi	ed below <i>shall be set</i>	by circulating cement to the top; in all cases surface pipe s	shall be set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent: For KCC Use ONLY API #15 - U49 - 2254/-00-00 Conductor pipe required None feet Minimum surface pipe required feet Minimum surface pipe required feet per ALT 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3. The minimum amount of		imum of 20 feet into th	e underlying formation.	
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent: For KCC Use ONLY API #15 - U49 - 2254/-00-00 Conductor pipe required None feet Minimum surface pipe required feet Minimum surface pipe required feet per ALT 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The minimum amount of through all unconsolidate	ted materials plus a mini			
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: July 20, 2010 Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - O49 - 2254/-0000 Conductor pipe required None feet Minimum surface pipe required feet per ALT. In Image of the provided provided to the KCC District 3 area, alternate II cementing must be completed within 4 to prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	The minimum amount of through all unconsolidate If the well is dry hole, an	n agreement between th	e operator and the dis	trict office on plug length and placement is necessary prio	r to plugging;
I hereby certify that the statements made herein are true and to the best of my knowledge, and belief. Date: July 20, 2010 Signature of Operator or Agent: Warran Manual Title: Agent For KCC Use ONLY API # 15 - O49 - 2254/-0000 Conductor pipe required Mone feet Minimum surface pipe required feet per ALT I Pile Completion Form ACO-1 within 120 days of spud date; Approved by: With 7 - 20-2010 This authorization expires: 7-20-201 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Who with the statements made herein are true and to the best of my knowledge, and belief. Title: Agent Title: Agent File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date:	The minimum amount of through all unconsolidate If the well is dry hole, and The appropriate district.	n agreement between the office will be notified be	ne operator and the dis nfore well is either plugg	trict office on plug length and placement is necessary prio ged or production casing is cemented in;	
hereby certify that the statements made herein are true and to the best of my knowledge, and belief. Date: July 20, 2010	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE ILCO:	n agreement between the office will be notified be ompletion.	ne operator and the dis nefore well is either plugg pipe shall be cemente	trict office on plug length and placement is necessary prio ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS	of spud date.
For KCC Use ONLY API # 15 - 049 - 2254/-000 Conductor pipe required	3. The minimum amount of through all unconsolidate 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO	n agreement between th office will be notified be MPLETION, production x "B" - Eastern Kansas s	e operator and the dis fore well is either plugg pipe shall be cemente surface casing order #	trict office on plug length and placement is necessary prio ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, altern	of spud date. ate II cementing
For KCC Use ONLY API # 15 - 049 - 2254/-000 Conductor pipe required	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II COO Or pursuant to Appendix must be completed with	n agreement between th office will be notified be MPLETION, production x "B" - Eastern Kansas s nin 30 days of the spud d	ne operator and the dis fore well is either plugs pipe shall be cemente surface casing order # date or the well shall be	trict office on plug length and placement is necessary prio , ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternic plugged. In all cases, NOTIFY district office prior to an	of spud date. ate II cementing
For KCC Use ONLY API # 15 - 049 - 2254/-00-00 This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II COO Or pursuant to Appendix must be completed with	n agreement between th office will be notified be MPLETION, production x "B" - Eastern Kansas s nin 30 days of the spud d	ne operator and the dis fore well is either plugs pipe shall be cemente surface casing order # date or the well shall be	trict office on plug length and placement is necessary prio , ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternic plugged. In all cases, NOTIFY district office prior to an	of spud date. ate II cementing
Remember to: For KCC Use ONLY API # 15 - 049 - 2254/-00-00 Conductor pipe required	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem	n agreement between the office will be notified be oMPLETION, production x "B" - Eastern Kansas shin 30 days of the spud denents made herein are trees.	ne operator and the dis fore well is either plugg pipe shall be cemente surface casing order # date or the well shall be true and to the best of r	trict office on plug length and placement is necessary prio , ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternic plugged. In all cases, NOTIFY district office prior to an any knowledge, and belief.	of spud date. ate II cementing
For KCC Use ONLY API # 15 - 049 - 2254/-0000 Conductor pipe required	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem	n agreement between the office will be notified be oMPLETION, production x "B" - Eastern Kansas shin 30 days of the spud denents made herein are trees.	ne operator and the dis fore well is either plugg pipe shall be cemente surface casing order # date or the well shall be true and to the best of r	trict office on plug length and placement is necessary prio , ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternic plugged. In all cases, NOTIFY district office prior to an any knowledge, and belief.	of spud date. ate II cementing
API # 15 - 049 - 2254/-0000 Conductor pipe required	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem	n agreement between the office will be notified be oMPLETION, production x "B" - Eastern Kansas shin 30 days of the spud denents made herein are trees.	ne operator and the dis fore well is either plugg pipe shall be cemente surface casing order # date or the well shall be true and to the best of r	trict office on plug length and placement is necessary prior ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternic plugged. In all cases, NOTIFY district office prior to an any knowledge and belief. Title: Agent	of spud date. ate II cementing
Conductor pipe required	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem Date: July 20, 2010 For KCC Use ONLY	n agreement between the office will be notified be office will be not set of the spud office when the spud office will be needed to be not set of the spud office will be not set of the spud of the spud office will be not set of the spud of	ne operator and the dis fore well is either plugg pipe shall be cemente surface casing order #- date or the well shall be rue and to the best of r or Agent:	trict office on plug length and placement is necessary priorities of production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternic plugged. In all cases, NOTIFY district office prior to an any knowledge and belief. Title: Agent Remember to:	of spud date. ate II cementing y cementing.
Conductor pipe required	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem Date: July 20, 2010 For KCC Use ONLY	n agreement between the office will be notified be office will be not set of the spud office when the spud office will be needed to be not set of the spud office will be not set of the spud of the spud office will be not set of the spud of	ne operator and the dis fore well is either plugg pipe shall be cemente surface casing order #- date or the well shall be rue and to the best of r or Agent:	trict office on plug length and placement is necessary prior ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternic plugged. In all cases, NOTIFY district office prior to an any knowledge and belief. Title: Agent Remember to: File Certification of Compliance with the Kansas Surface	of spud date. ate II cementing y cementing.
Minimum surface pipe required	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem Date: July 20, 2010 For KCC Use ONLY	n agreement between the office will be notified be MPLETION, production x "B" - Eastern Kansas shin 30 days of the spud dinents made herein are true. Signature of Operator	ne operator and the dis fore well is either plugg pipe shall be cemente surface casing order # date or the well shall be rue and to the sest of r or Agent:	trict office on plug length and placement is necessary prior ged or production casing is cemented in; sed from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternic plugged. In all cases, NOTIFY district office prior to an any knowledge, and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill;	of spud date. ate II cementing y cementing.
Approved by: **Line** 7- 20-2010 This authorization expires: **7-20-2011** (This authorization void if drilling not started within 12 months of approval date.) Spud date: **Agent: ** Agent: ** Well will not be drilled or Permit Expired Date: ** Signature of Operator or Agent: ** Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: ** Signature of Operator or Agent: **	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem Date: July 20, 2010 For KCC Use ONLY API # 15 - 049-22	n agreement between the office will be notified be MPLETION, production x "B" - Eastern Kansas shin 30 days of the spud dinents made herein are true. Signature of Operator	ne operator and the dis fore well is either plugg pipe shall be cemente surface casing order # date or the well shall be rue and to the sest of r or Agent:	trict office on plug length and placement is necessary priority of the production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternice plugged. In all cases, NOTIFY district office prior to an any knowledge and belief. Title: Agent Remember to: File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;	of spud date. ate II cementing y cementing. Owner Notification
This authorization expires: 7-20-2011 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem Date: July 20, 2010 For KCC Use ONLY API # 15 - 049 - 22 Conductor pipe required	n agreement between the office will be notified be office will be notified by the spud of the spud office will be needed and the needed will be not the spud office will be notified by the spud office will be not the spud office will be not the spud office will be notified by the spud office will be notified by the spud of the spud office will be notified by the spud of the spud office will be notified by the spud of the sp	ne operator and the dis fore well is either plugg pipe shall be cemente surface casing order # date or the well shall be true and to the sest of r or Agent:	trict office on plug length and placement is necessary prior ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternice plugged. In all cases, NOTIFY district office prior to an any knowledge, and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud day	of spud date. ate II cementing y cementing. Owner Notification
This authorization expires:	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem Date: July 20, 2010 For KCC Use ONLY API # 15	n agreement between the office will be notified be office will be notified by the spud office will be needed and the notified by the spud office will be notified by the notified	ne operator and the dis fore well is either plugg pipe shall be cemente surface casing order # date or the well shall be true and to the sest of r or Agent:	trict office on plug length and placement is necessary priorities or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternice plugged. In all cases, NOTIFY district office prior to an my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud dat. - File acreage attribution plat according to field proration of	of spud date. ate II cementing y cementing. Owner Notification te; rders;
Chis authorization void if drilling not started within 12 months of approval date: Spud date: Agent: Well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date:	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II COOF pursuant to Appendix must be completed with I hereby certify that the statem Date: July 20, 2010 For KCC Use ONLY API # 15 - OY9 - 22 Conductor pipe required Minimum surface pipe required Approved by: Yunt 7- 2	n agreement between the office will be notified be office will be not some office will be notified be not some office will be not some	ne operator and the dis fore well is either plugg pipe shall be cemente surface casing order # date or the well shall be true and to the sest of r or Agent:	trict office on plug length and placement is necessary priorities or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternice plugged. In all cases, NOTIFY district office prior to an my knowledge and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud dated accreage attribution plat according to field proration of Notify appropriate district office 48 hours prior to workoverse.	of spud date. ate II cementing y cementing. Owner Notification de; rders; er or re-entry;
Spud date:Agent:	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem Date: July 20, 2010 For KCC Use ONLY API # 15 - 049 - 22 Conductor pipe required Minimum surface pipe required Approved by: 1445 - 2 This authorization expires: 2	n agreement between the office will be notified be office will be notified by the spud office will be office will be not smaller by the spud office will be office will be notified by the spud of the spud office will be notified by the spud of	ne operator and the dis infore well is either plugg in pipe shall be cemente surface casing order # date or the well shall be rue and to the best of r or Agent: feet feet feet feet feet	trict office on plug length and placement is necessary priorities of production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternice plugged. In all cases, NOTIFY district office prior to an any knowledge, and belief. Title: Agent Remember to: File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud dation. Notify appropriate district office 48 hours prior to workove. Submit plugging report (CP-4) after plugging is complete.	of spud date. ate II cementing y cementing. Owner Notification te; rders; er or re-entry; d (within 60 days);
Spud date:	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem Date: July 20, 2010 For KCC Use ONLY API # 15 - 049 - 22 Conductor pipe required Minimum surface pipe required Approved by: 1445 - 2 This authorization expires: 2	n agreement between the office will be notified be office will be notified by the spud office will be office will be not smaller by the spud office will be office will be notified by the spud of the spud office will be notified by the spud of	ne operator and the dis infore well is either plugg in pipe shall be cemente surface casing order # date or the well shall be rue and to the best of r or Agent: feet feet feet feet feet	trict office on plug length and placement is necessary priorities of production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternice plugged. In all cases, NOTIFY district office prior to an any knowledge, and belief. Remember to: - File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud dat. - File acreage attribution plat according to field proration of Notify appropriate district office 48 hours prior to workows. - Submit plugging report (CP-4) after plugging is complete. - Obtain written approval before disposing or injecting salt.	of spud date. ate II cementing y cementing. Owner Notification te; rders; er or re-entry; d (within 60 days); water.
Signature of Operator or Agent:	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem Date: July 20, 2010 For KCC Use ONLY API # 15 - 049 - 22 Conductor pipe required Minimum surface pipe required Approved by: 144 - 7 2 This authorization expires:	n agreement between the office will be notified be office will be notified by the spud office will be office will be not smaller by the spud office will be office will be notified by the spud of the spud office will be notified by the spud of	ne operator and the dis infore well is either plugg in pipe shall be cemente surface casing order # date or the well shall be rue and to the best of r or Agent: feet feet feet feet feet	trict office on plug length and placement is necessary priorities or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alternice plugged. In all cases, NOTIFY district office prior to an my knowledge and belief. Remember to: File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud dated in the surface and in the s	of spud date. ate II cementing y cementing. Owner Notification te; rders; er or re-entry; d (within 60 days); water. rized expiration date)
Mail to: KCC - Conservation Division	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem Date: July 20, 2010 For KCC Use ONLY API # 15 - O49 - 22 Conductor pipe required Minimum surface pipe required Approved by: Limb 7 - 2 This authorization expires:	n agreement between the office will be notified be office will be notified by the spud of the spud office will be needed as a sign of the spud office will be notified by the spud office will be notified by the spud office will be not started within 12 montified will be notified by the spud office will be not started within 12 montified by the spud of t	ne operator and the dis infore well is either plugg in pipe shall be cemente surface casing order # date or the well shall be rue and to the best of r or Agent: feet feet feet feet feet	trict office on plug length and placement is necessary prior ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alterner plugged. In all cases, NOTIFY district office prior to an entry knowledge, and belief. Title: Agent Remember to: File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date. File acreage attribution plat according to field proration of Notify appropriate district office 48 hours prior to workowed Submit plugging report (CP-4) after plugging is complete. Obtain written approval before disposing or injecting salt. If well will not be drilled or permit has expired (See: author please check the box below and return to the address between the submit plugging is complete.	of spud date. ate II cernenting y cementing. Owner Notification te; rders; er or re-entry; d (within 60 days); water. rized expiration date)
	3. The minimum amount of through all unconsolidat 4. If the well is dry hole, an 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendix must be completed with I hereby certify that the statem Date: July 20, 2010 For KCC Use ONLY API # 15 - O49 - 22 Conductor pipe required Minimum surface pipe required Approved by: Limb 7 - 2 This authorization expires:	n agreement between the office will be notified be office will be notified by the spud of the spud office will be needed as a sign of the spud office will be notified by the spud office will be notified by the spud office will be not started within 12 montified will be notified by the spud office will be not started within 12 montified by the spud of t	ne operator and the dis infore well is either plugg in pipe shall be cemente surface casing order # date or the well shall be rue and to the best of r or Agent: feet feet feet feet feet	trict office on plug length and placement is necessary prior ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS 133,891-C, which applies to the KCC District 3 area, alterner plugged. In all cases, NOTIFY district office prior to an entry knowledge, and belief. Title: Agent Remember to: File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date. Submit plugging report (CP-4) after plugging is complete. Obtain written approval before disposing or injecting salt. If well will not be drilled or permit has expired (See: author please check the box below and return to the address between the submit plugging of the plugging to the drilled or Permit Expired.	of spud date. ate II cernenting y cementing. Owner Notification te; rders; er or re-entry; d (within 60 days); water. rized expiration date)

130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY API # 15 - <u>049-22541-00-00</u>

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: KNA Oil Company Lease: BESTEL	Location of Well: County: Elk 1,055 feet from N / X S Line of Section
Well Number: 9	1,161 feet from X E / W Line of Section
Field: Hale Inge	Sec. <u>33</u> Twp. <u>31</u> S. R. <u>12</u> 🔀 E 🔲 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NW NW SE SE	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, as r	st lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
33	EXAMPLE
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED

JUL 2 0 2010

KCC WICHITA

Form CDP-1 May 2010 Form must be Typed

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		onit in Dophout	~	
Operator Name: KNA Oil Company			License Number: 33761	
Operator Address: P.O. Box 4 Longton KS 67352				
Contact Person: Fredrick Kill			Phone Number: 620-642-2039	
Lease Name & Well No.: BESTEL	9		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW NW SE SE	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 33 Twp. 31 R. 12 X East West	
Settling Pit X Drilling Pit	If Existing, date cor	structed:	1,055 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1,161 Feet from X East / West Line of Section	
(II VIF Supply At 1 No. of Teal Dillieu)	50	(bbls)	Elk County	
Is the pit located in a Sensitive Ground Water A	urea? ☐ Yes 💢 !	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?	·_	How is the pit lined if a plastic liner is not used?	
X Yes No	Yes X N	5	clay	
Pit dimensions (all but working pits).	Length (fee	·t)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee i	· · · · · · · · · · · · · · · · · · ·	dures for periodic maintenance and determining	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
n/afeet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:			over and Haul-Off Pits ONLY:	
Producing Formation: Type o		Type of materia	Type of material utilized in drilling/workover:water and air	
Number of producing wells on lease: Nu		Number of working pits to be utilized:		
Barrels of fluid produced daily: Abando		Abandonment	orocedure: air dry and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pit		Drill pits must b	e closed within 365 days of spud date.	
hereby certify that the above statem	nents are true and corr	rect to the best of	my knowledge and belief.	
July 20, 2010 Date Dat				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Perm	t Date: Lease Inspection: Yes No	

15049-22541-000 RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 2 0 2010

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed

CERTIFICATION OF COMPLIANCE WITH KEE WICHITA Form must be Signed KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33761 Name: KNA Oil Company	Well Location: NW_NW_SE_SE_Sec. 33 Twp. 31 S. R. 12 Eas West
Address 1: P.O. Box 4	County: Elk
	Lease Name: BESTEL Well #: 9
Address 2:	
Contact Person: Fredrick Kill	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (620) 642-2039 Fax: ()	
Email Address:	
Email Address:	
Surface Owner Information: Name: Longton First Baptist Church Address 1: Box 171 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Longton State: KS Zip: 67352 +	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced. CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling	fee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1
I hereby certify that the statements made herein are true and correct to Date: July 20, 2010 Signature of Operator or Agent:	