For KCC Use: Effective Date: District # SGA?

130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form C-1

March 2010 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing KCC WICHITA blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Expected Spud Date: August Spot Description: SW _ SE _ Sec. _ 3 _ Twp. _ 35 _ S. R.35 OPERATOR: License# __5263 _ feet from ဩE / Name: Midwestern Exploration Co. Address 1: 3500 S. Boulevard, Suite 2B Is SECTION: X Regular Irregular? Address 2: (Note: Locate well on the Section Plat on reverse side) State: OK Zip: 73013 + 548 City: Edmond County: Stevens Dale J. Lollar, President Contact Person: _ Lease Name: Wettstein Phone: 405-340-4300 Field Name: Cooch Wide Auako CONTRACTOR: License#_ is this a Prorated / Spaced Field? Target Formation(s): Mississippian Chester Name:_ Nearest Lease or unit boundary line (in footage): Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 2975 est. Enh Rec Infield Y Mud Rotary Water well within one-quarter mile: Storage Pool Ext. Air Rotary Public water supply well within one mile: Disposal Wildcat Cable 5001 Depth to bottom of fresh water: _ # of Holes Other Depth to bottom of usable water: Surface Pipe by Alternate: X | If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: _ Length of Conductor Pipe (if any): Operator: 6800' Projected Total Depth: ___ Well Name: . Formation at Total Depth: St. Louis Original Completion Date: ____ ___ Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? X Well Farm Pond Other: use water from existing well If Yes, true vertical depth: DWR Permit #: Bottom Hole Location: ____ (Note: Apply for Permit with DWR KCC DKT #: Will Cores be taken? Yes X No If Yes, proposed zone: _ PROCENTED & SPACED : HULOTON-PANOMA **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cernented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief Date: Signature of Operator or Agent: -File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill: Conductor pipe required _____ File Completion Form ACO-1 within 120 days of spud date: Minimum surface pipe required_ File acreage attribution plat according to field proration orders: Approved by 14 7-20-2010 Notify appropriate district office 48 hours prior to workover or re-entry; This authorization expires: 7-20-2011 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. (This authorization void if drilling not started within 12 months of approval date.) If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Spud date: ___ Agent: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Mail to: KCC - Conservation Division,

For KCC Use ONLY
API # 15 - 189-22749-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Midwestern Exploration Co.	Location of Well: County: Stevens
Lease: Wettstein 1-3	
Well Number:	
Number of Acres attributable to well: 160 QTR/QTR/QTR/QTR of acreage: SW/4_SE/4	- Is Section: X Regular or I Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, as	PLAT st lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
35 5	SE UNE EXAMPLE
19	80'FEL 1980'FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

STEVENS CO.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT KCC WICHITA

Submit in Duplicate				
Operator Name: Midwestern Explor	License Number: 5263			
Operator Address: 3500 S. Boulevard, Suite 2B, Edmond, Oklahoma 73013				
Contact Person: Dale J. Lollar, President			Phone Number: 405-340-4300	
Lease Name & Well No.: Wettstein #1-3			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SW/4</u> _ <u>SE/4</u>	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 3 Twp. 35 R. 35 East X West	
Settling Pit 🔀 Drilling Pit	If Existing, date constructed:			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1980' Feet from 🛣 East / 🗌 West Line of Section	
14,000		(bbls)	StevensCounty	
Is the pit located in a Sensitive Ground Water A	the pit located in a Sensitive Ground Water Area? Yes X No		Chloride concentration: N/A mg/l (For Emergency Pits and Settling Pits only)	
ls the bottom below ground level? [X] Yes	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used? Pit is self-selaing with drilling mud.	
Pit dimensions (all but working pits):Length (feet)L9Width (feet) N/A: Steel Pits				
Depth fro	om ground level to dee	epest point:	5 (feet) No Pit	
		edures for periodic maintenance and determining		
N/A	N/A			
1		1 -	Depth to shallowest fresh water 145 feet.	
		measured		
Emergency, Settling and Burn Pits ONLY: Drilling		Drilling, Work	rilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:Drilling _mud		
			king pits to be utilized: One (1)	
complete		procedure: Evaporation to atmosphere until y dry-side walls pushed in & leveled.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
$M \sim NOm$				
7-13-10 Date			gnature of Applicant or Agent	
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: 7-19-10 Permit Num	ber:	Perm	it Date: 7-/9~/O Lease Inspection: Yes 4 No	

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Form KSONA-1 July 2010

CERTIFICATION OF COMPLIANCE WITH THE WICHITAL Form must be Signed KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #5263	W-III.	
Name: Midwestern Exploration Co.	Well Location:	
Address 1: 3500 S. Boulevard, Suite 2B	<u>SW-SE_Sec3_Twp.35_SR.35</u> Eas X West County: <u>Stevens</u>	
Address 2:	Lease Name: Wettstein Well #: 1-3	
City: Edmond State: OK Zip: 73013 + 5487	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Dale J. Lollar, President		
Phone: (405) 340-4300 Fax: (405) 340-4301		
Email Address: midwesternexpco@sbcglobal.net		
Name: R. Wayne and Ruth A. Wettstein Address 1: 3600 Road 5 Address 2: City: Liberal State: KS zip: 67901 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
are preliminary non-binding estimates. The locations may be entered on	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plate in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
Select one of the following:		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, an	peing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling to	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
I hereby certify that the statements made herein are true and coffeet to t	the best of my knowledge and belief.	
Date: 7-13-10 Signature of Operator or Agent:	Title: President	
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