

RECEIVED

JUL 21 2010

For KCC Use: 7-26-2010
 Effective Date: 3
 District #: 3
 SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: July 26 2010
 month day year

OPERATOR: License# 5193 ✓
 Name: Barnard, R.L. dba Barnard Oil Operations
 Address 1: 907 S 3rd
 Address 2: PO Box 535
 City: Madison State: KS Zip: 66860 + ---
 Contact Person: Dick Barnard
 Phone: 620-437-2131

CONTRACTOR: License# 30567 ✓
 Name: Rig 6 Drilling Co., Inc

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal
 Seismic: --- # of Holes ☐ Other: ---

Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other

Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

☐ If OWWO: old well information as follows:

Operator: ---
 Well Name: ---
 Original Completion Date: --- Original Total Depth: ---

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
 If Yes, true vertical depth: ---
 Bottom Hole Location: ---
 KCC DKT #: ---

Spot Description: Same as below

E2 - NW - NE - NW Sec. 8 Twp. 24 S. R. 12 ☒ E ☐ W
 (20000) 330 feet from ☒ N / ☐ S Line of Section
1,795 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Greenwood
 Lease Name: Lyke Well #: 16

Field Name: Landon Seeley-WickIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): Cattlemen SD-Bartlesville SDNearest Lease or unit boundary line (in footage): 845'Ground Surface Elevation: 1051 (est.) feet MSLWater well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 100'Depth to bottom of usable water: 108' 225'Surface Pipe by Alternate: ☐ I ☒ IILength of Surface Pipe Planned to be set: 40'Length of Conductor Pipe (if any): ---Projected Total Depth: 1800'Formation at Total Depth: Bartlesville SD.

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other: ---DWR Permit #: ---(Note: Apply for Permit with DWR ☒)Will Cores be taken? ☐ Yes ☒ NoIf Yes, proposed zone: ---

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 20, 2010 Signature of Operator or Agent: Richard L. Barnard Title: Owner - Operator

For KCC Use ONLY

API # 15 - 073-24145-0000Conductor pipe required None feetMinimum surface pipe required 40 feet per ALT. ☐ I ☒ IIApproved by: lun 7-21-2010This authorization expires: 7-21-2011

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: --- Agent: ---

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: ---
 Signature of Operator or Agent: ---

Mail to: KCC - Conservation Division,

8
24
12
☒ E ☐ W

For KCC Use ONLY

API # 15 - 073-24145-0000

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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Barnard, R.L. dba Barnard Oil OperationsLease: LykeWell Number: 16Field: Landon

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: E2 - NW - NE - NWLocation of Well: County: Greenwood330

feet from



N



S

Line of Section

1,795

feet from



E



W

Line of Section

Sec. 8Twp. 24S. R. 12

E



W

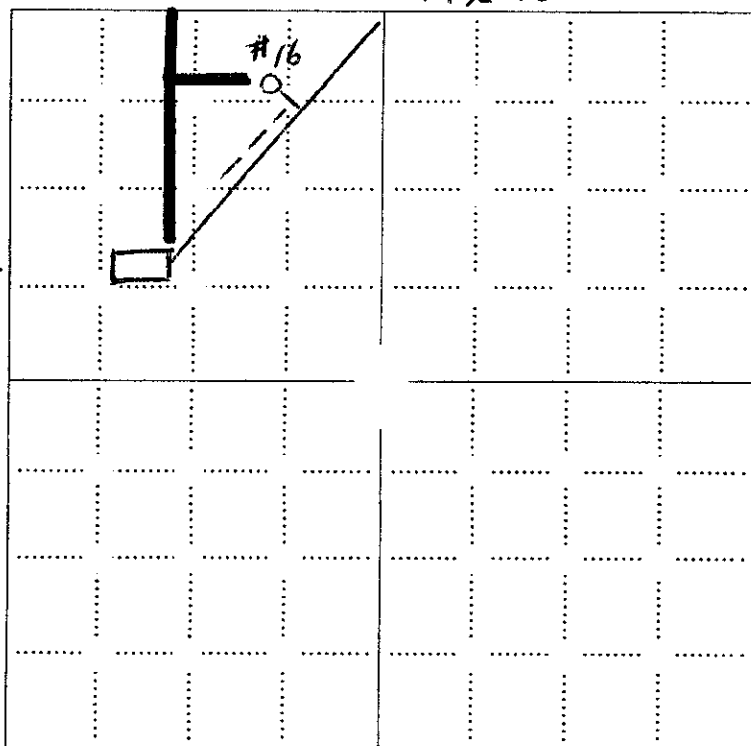
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

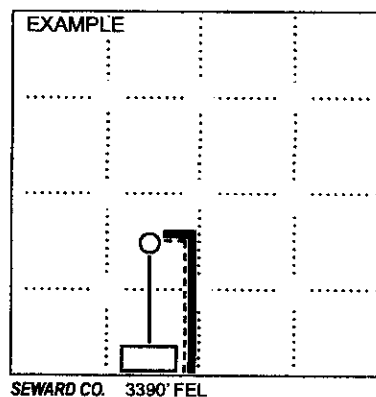
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

North Line**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 21 2010

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: Barnard, R.L.dba Barnard Oil Operations		License Number: 5193	
Operator Address: 907 S 3rd		PO Box 535 Madison KS 66860	
Contact Person: Dick Barnard		Phone Number: 620-437-2131	
Lease Name & Well No.: Lyke 16		Pit Location (QQQQ): E2 - NW - NE - NW Sec. 8 Twp. 24 R. 12 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,795 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Greenwood County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 200 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? clay, mud and silt	
Pit dimensions (all but working pits): 30 Length (feet) 20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: None feet Depth of water well _____ feet		Depth to shallowest fresh water 30 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: 2 Abandonment procedure: Air dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. July 20, 2010 Date R.L. Barnard Signature of Applicant or Agent			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFASDate Received: **7-21-10** Permit Number: _____ Permit Date: **7-21-10** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-073-24145-00-00

15 073-24145-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

Planks must be Filled

**CERTIFICATION OF COMPLIANCE WITH KCC WICHITA
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 5193
Name: Barnard, R.L.dba Barnard Oil Operations
Address 1: 907 S 3rd
Address 2: PO Box 535
City: Madison State: KS Zip: 66860 +
Contact Person: Dick Barnard
Phone: (620) 437-2131 Fax: ()
Email Address: boil@madtel.net

Well Location:
E2 NW NE NW Sec. 8 Twp. 24 S. R. 12 ☒ East ☐ West
County: Greenwood
Lease Name: Lyke Well #: 16

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Franklin D. Gaines
Address 1: HC 1
Address 2:
City: Hamilton State: KS Zip: 66853 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: July 20, 2010 Signature of Operator or Agent: Richard L Barnard Title: Owner - Operator