

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-25248-00-00 \$114.40
Spot: NWSWNE Sec/Twnshp/Rge: 17-19S-12W
1550 feet from N Section Line, 2310 feet from E Section Line
Lease Name: RON UNIT Well #: 1-17
County: BARTON Total Vertical Depth: 3520 feet

Operator License No.: 6039
Op Name: L.D. DRILLING, INC.
Address: 7 SW 26TH AVE
GREAT BEND, KS 67530

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP	4.5	3300		
SURF	8.625	361	0	275 SX CMT
T1	2.375	3517		
PROD	4.5	3519	1420	225 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/03/2010 12:00 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KASSELMAN Company: L.D. DRILLING, INC. Phone: (620) 793-3051

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel.
Junk in the hole at 1500' - could not get through with sand line - ran tubing - went through at 1500'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/03/2010 3:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Spotted 50 sxs cement on bottom with tubing - pulled tubing.
Cut casing at 1420' - pulled up 20' - pumped 125 sxs cement.
Pulled to 750' - pumped 40 sxs cement.
Pulled to 375' - pumped 50 sxs cement.
Pulled to 150' - circulated with 80 sxs cement.
Pulled casing - hole stayed full.

Perfs:

Top	Bot	Thru	Comments
3338	3342		
3322	3326		
3246	3250		
3004	3010		

5/10/10
2010061086

Remarks: COPELAND ACID AND CEMENTING COMPANY-TICKET #36515.

Plugged through: CSG

District: 04

Signed Bruce Rodie
(TECHNICIAN)

CM

RECEIVED

MAY 10 2010

Form CP-2/3

MAY 05 2010

KCC WICHITA

Replacement Card

LD DRILLING
GREAT BEND KS 67530-6525

17-19S-12W
150'N, C NW SW NE
KANSAS

#1-17 RON UNIT

City: BARTON
Site: 1-1/2 N & 4 E OF GREAT BEND KS
Field: RUSCO

Spot: N2 NW SW NE API 15-009-25248
Lat/Long: 38.40144 -98.67222

FR: 08/06/2008 Spd: 12/01/2008 Drg Cp: 12/07/2008 Issued: 03/30/2009 Revised: 04/20/2009

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Side 1

IP Status:
OIL, P 25 BO & 40 BWPD, LKC 3004-3342 OA, 1/1/2009
Revisions: CORR & INFO REL: 4/20/2009 - CORR CSG & ELEV (WAS 1881 GL); WAS OIL WELL - TIGHT HOLE
Notes: CORR 12/1/2008 - ORIG FR AS LD DRILLING AS CONTR

Contr: PETROMARK DRILLING #1

Geol: KIM B. SHOEMAKER

Elev: 1881 KB, 1876 GL, 1879 DF

Formation Tops: (L-Log, S-Sample, D-Driller)

L ANH	735 +1146
S B/ANH	760 +1121
L TOP	2716 -835
L HEEB	3057 -1176
L BR LM	3166 -1285
L LANS	3180 -1299
L BKC	3418 -1537
L ARB	3455 -1574
RTD	3520 -1639

LTD 3523 -1642
Csg: 8-5/8" 361 / 275 SX (ALT 1) 4-1/2" 3519 / 225 SX

Find:
COMMENT: PROPOSED START 09/15/2008; MI & RURT 12/1/2008

NO CORES
DST(1) 2989-3085 (TOP) 30-45-45-60, (1ST OP) WB, 1/4 INCH BLT TO BTM BKT/22", (2ND OP) WB, 1/2 INCH BLO BLT TO BTM BKT/10", 550' GIP, REC 205' TF: 144' W & MC GSY OIL (12% W, 22% M, 23% G, 43% OIL), 61' SLI OCMW (2% OIL, 3% M, 95% W) ISIP 1015# FSIP 999# IFP 11#-49# / FFP 62#-84# BHT 95'

DST(2) 3195-3250 (LANS B-F) 30-45-45-60, (1ST OP) WB, 1/4 INCH BLT TO BTM BKT/1", (2ND OP) WB, 1/4 INCH BLT TO BTM BKT/3", 1500' GIP, REC 697' TF: 77' OIL & GCWM (1% OIL, 2% G, 2% W, 95% M), 434' G & MC WTRY OIL (10% G, 20% M, 26% W, 43% OIL), 186' M & GC WTRY OIL