

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 055-00771 -0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 12/03/57 C 12/3/57

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952
(Owner/Company Name) (Operator's)

Address: P. O. BOX 3092, RM 3.454B, WL1 City: HOUSTON

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: Crain Gas Unit Well #: 1 Sec. 22 Twp. 23S R. 32 East West

C SE Spot Location/QQQQ County FINNEY

1320 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

1320 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 1085' Cemented with: 700 Sacks

Production Casing Size: 5-1/2" Set at: 2684' Cemented with: 800 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2664'-2670'

Elevation: 2918' (G.L. K.B.) T.D. 2700' PBD 2678' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 3.454B, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338
(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 04/26/2010 Authorized Operator / Agent: DeAnn Smyers
(Signature)

RECEIVED
MAY 06 2010

KCC WICHITA



**Plugging Program & Plugging Application for the Crain 1
Section 22 T23S R32W
Finney County, Kansas**

April 13th, 2009

This procedure was agreed via email between Joe Eudey (BP representative) and Steve Durrant (KCC) on March 31, 2010.

BP has elected to plug and abandon the Crain 1 due to its low productivity that makes any wellwork to recover production uneconomical. The maximum estimated production capacity for this well is ~ 8 Mcfd. There are no known casing integrity issues

Well Information:

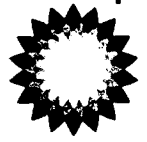
Crain 1
Section 22-23-32, Finney County
8 5/8 casing set at 1085'. Casing cemented with 700 sacks.
TD 2700'
5 1/2" 14# casing set at 2684'. Casing cemented with 800 sacks. Cement circulated.
PBSD 2678'.
Perforations are 2664-2670

Executed Program:

STEPS	DESCRIPTION
1	Pump 70 bbls of water down casing to ensure perforations are open
2	Mix and pump 305 sacks of cement (includes 25% excess) to fill the 5 1/2" casing from 2670' back to ground level. Cement to be class "C" cement with 2% bentonite, mixed at 14.1 ppg with a yield of 1.51 cuft/sk. NOTE: Mix in 2 sacks of calcium chloride and 200 lbs of cottonseed hulls in the first 75 sacks of cement to help seal the perforations, shut down 2 hours to let cement set, and then pump the remainder of the cement to finish filling the 5 1/2" casing
3	Have 50 extra sacks of cement to fill the 8 5/8" X 5 1/2" annulus, if needed.

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MAY 06 2010
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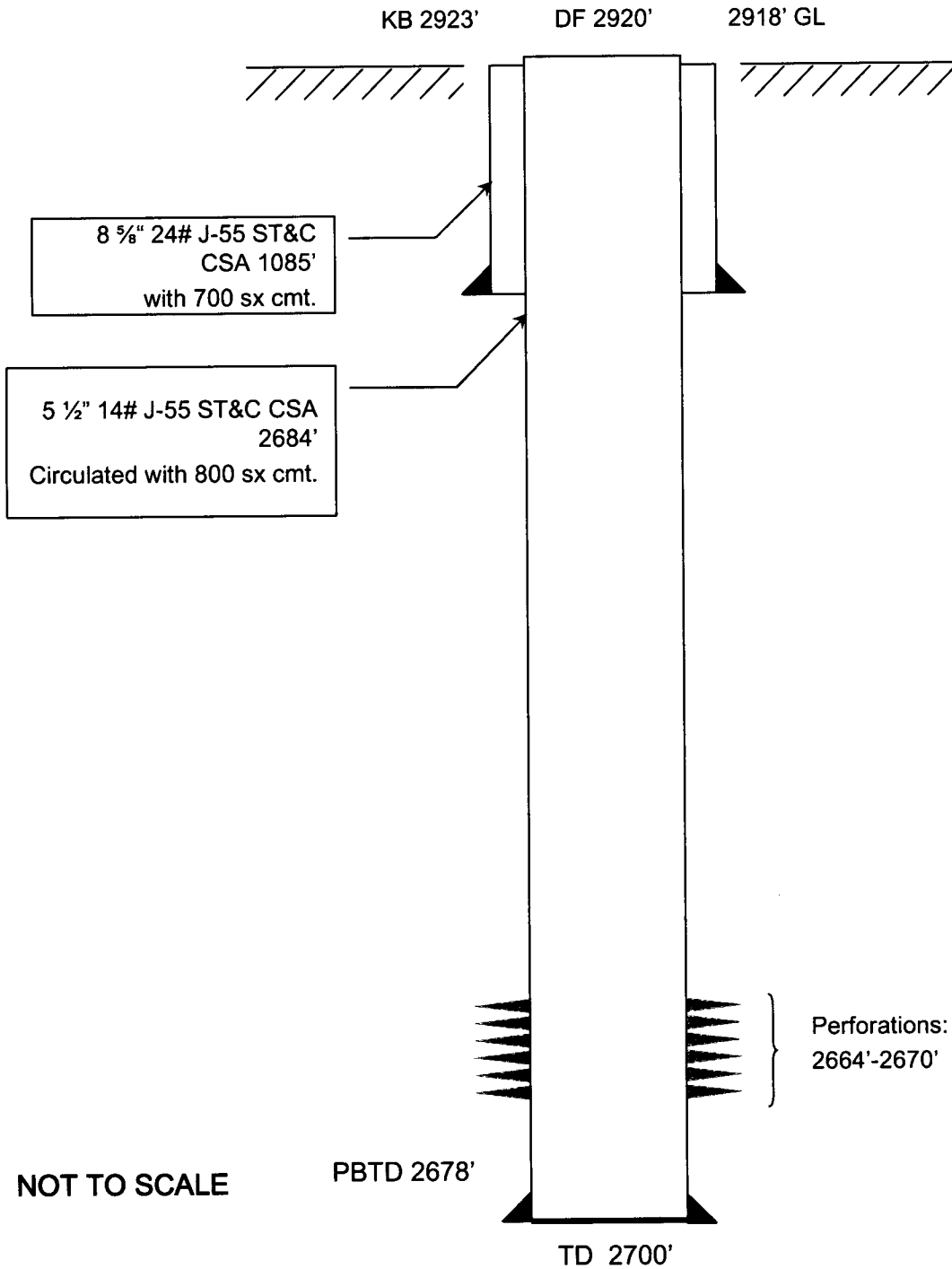
bp



4

Cut off and cap the casing 5' below ground level. Restore the location

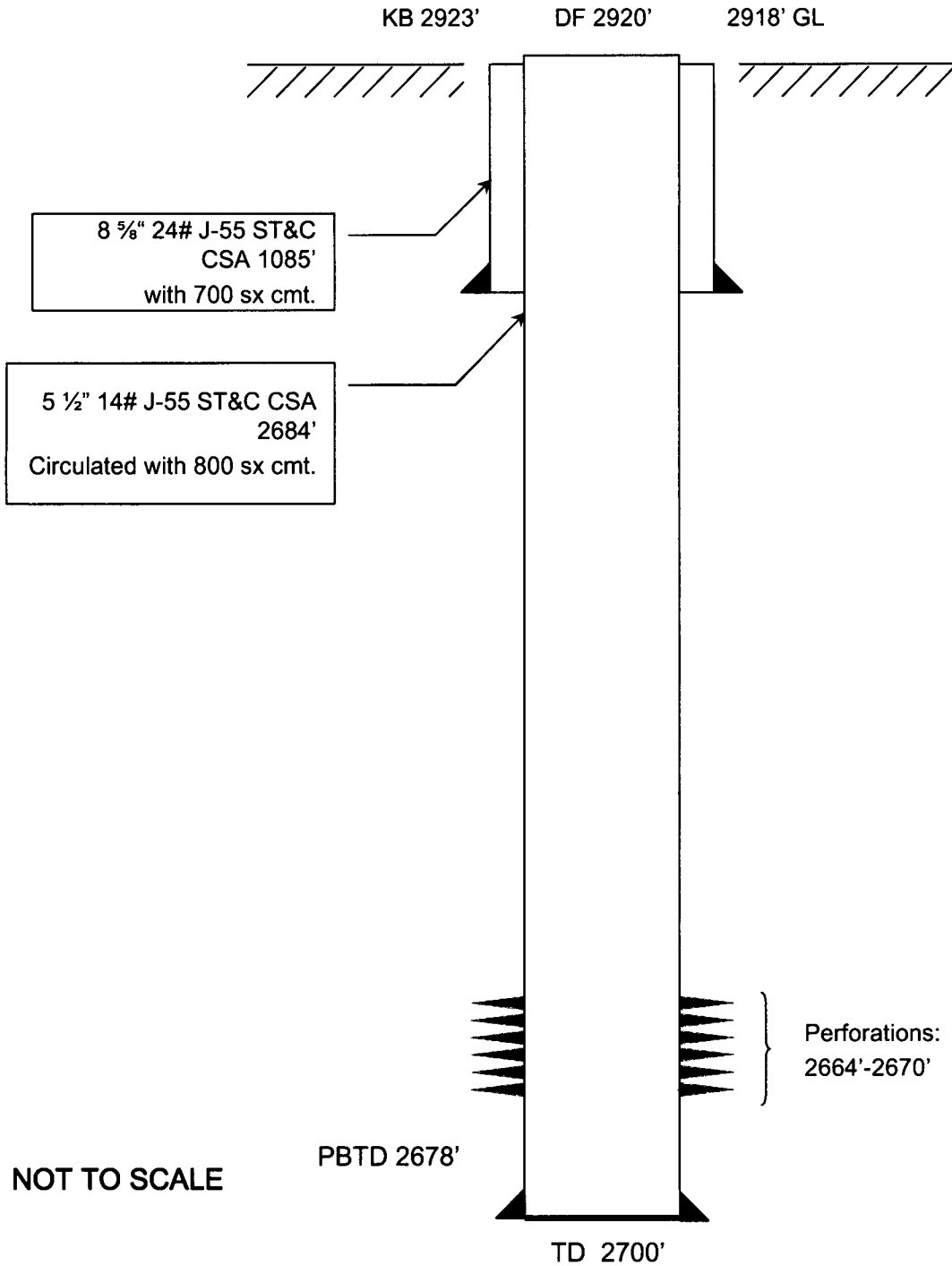
Crain 1
Section 22, T23S, R32W
Chase Formation
Hugoton Field
Finney County, Kansas



NOT TO SCALE

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Crain 1
Section 22, T23S, R32W
Chase Formation
Hugoton Field
Finney County, Kansas



NOT TO SCALE

RECEIVED
MAY 06 2008
KCC WICHITA



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

May 06, 2010

Re: CRAIN GU #1
API 15-055-00771-00-00
22-23S-32W, 1320 FSL 1320 FEL
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 2, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888