

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
March 2009  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 32334  
Name: Chesapeake Operating, Inc.  
Address 1: P.O. Box 18496  
Address 2: 6100 N. Western Avenue  
City: Oklahoma City State: OK Zip: 73154 + 0496  
Contact Person: David Wiist, Production Engineer  
Phone: (405) 935-3906

API No. 15 - 185-00482-0000  
If pre 1967, supply original completion date: 1/25/58  
Spot Description: NE SE SE Sec. 1 Twp. 25 S. R. 14  East  West  
990 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stafford  
Lease Name: Seevers LKN MT Well #: 3-1 KCC 1-8

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8" Set at: 274 Cemented with: 250 Sacks  
Production Casing Size: 5 1/2" Set at: 4,276 Cemented with: 200 Sacks

List (ALL) Perforations and Bridge Plug Sets:  
**Lansing 3,644'-3,904', Arbuckle 4,276'-4,280', CIBP @ 3,910'**

Elevation: 1,950 ( G.L. /  K.B.) T.D.: 4,280 PBDT: 3,910 Anhydrite Depth: 855  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

See attached procedure

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APR 30 2010

CONSERVATION DIVISION  
WICHITA, KS

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Denied CP-111, plugging per request of KCC

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Bud Neff, Production Superintendent

Address: 4532 W. Jones Avenue City: Garden City State: KS Zip: 67846 + \_\_\_\_\_

Phone: ( 620 ) 277-0803

Plugging Contractor License #: 99996 Name: Allied Cementing Co., Inc.

Address 1: P.O. Box 31 Address 2: \_\_\_\_\_

City: Russell State: KS Zip: 67665 + \_\_\_\_\_

Phone: ( 785 ) 483-2627

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/27/2010 Authorized Operator / Agent: \_\_\_\_\_

David Wiist

(Signature)

Digitally signed by David Wiist  
DN: dc=net, dc=chkenergy, ou=Users and  
Groups, cn=David Wiist, email=david.  
wiist@chk.com  
Date: 2010.03.23 14:10:12 -05'00'

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**Seevers Unit 8-1  
Plug and Abandon  
12-10-09**

**Procedure:**

1. Notify KCC District 1 at least 5 days before commencement of plugging operations.

**KCC District 1 – (620)225-8888**

2. MIRU WOR. Unclamp rods, longstroke pump to check for tubing integrity, release pump & TOOH w/ rods & pump laying down.
3. ND WH, NU BOP, TOOH w/ TBG standing back.
4. PU setting tool and 5-1/2" CIBP. TIH w/ CIBP on TBG and set at  $\pm 3,595'$ . MIRU cement company, pump 5 sx cement w/ 2%  $\text{CaCl}_2$  on top of CIBP for a 40' plug (Plug 1). TOOH w/ TBG while circulating plugging mud and stand back.
5. RU to pull 5-1/2" CSG and weld on pull nipple, PU on casing, MIRU WLU and RIH w/ tools to locate freepoint, POOH, RIH w/ tools and cut CSG above freepoint (885' is target cut point), POOH, RDMO WLU. TOOH w/ 5-1/2" CSG laying down.
6. TIH w/ TBG, pump the following balanced plugs in casing/open hole:

Plug 2:	935'-835' Stub Plug (50' in stub, 50' in open hole)	25 sx w/ 2% $\text{CaCl}_2$
Plug 3:	325'-220' Shoe Plug (51' in open hole, 54' in shoe)	40 sx w/ 2% $\text{CaCl}_2$
Plug 4:	34'-4' Surface Plug	10 sx w/ 2% $\text{CaCl}_2$

\*Must tag plug 3 w/ tubing to verify top depth as specified

7. Cut off casing 4 ft. below ground level and weld on steel ID plate. RDMO WOR and cement company.
8. Remove all remaining production equipment and restore well site to its original condition.

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KANSAS CORPORATION COMMISSION

APR 30 2010

CONSERVATION DIVISION  
WICHITA, KS



Regulatory Department

April 29, 2010

**VIA UNITED PARCEL SERVICE**

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 South Market, Room 2078  
Wichita, Kansas 67202

Re: Seevers Unit 8-1  
1-25S-14W  
Stafford Co., KS  
API #15-185-11482

Dear Sir or Madam:

Enclosed is a CP-1 form for the referenced well.

If additional information is required, please contact me at the telephone number or e-mail address below or David Wiist at (405) 935-3906. Any written correspondence regarding this well should be directed to my attention at the address below.

Sincerely,

Chesapeake Operating, Inc.

A handwritten signature in black ink, appearing to read "Sarah Rodriguez".

Sarah Rodriguez  
Regulatory Analyst

Enclosures

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KANSAS CORPORATION COMMISSION

APR 30 2010

CONSERVATION DIVISION  
WICHITA, KS



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

CHESAPEAKE OPERATING, INC.  
6200 N WESTERN AVE  
PO BOX 18496  
OKLAHOMA CITY, OK 73118-1046

April 30, 2010

Re: SEEVERS LKC UT #8-1  
API 15-185-00482-00-00  
1-25S-14W, 990 FSL 330 FEL  
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 27, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888