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WELL PLUGGING RECORD K.A.R.-82-3-117

03416
арт number 15-051- 97509 -606
LEASE NAME <u>Colahan "A"</u>
WELL NUMBER 5
4269 Ft. from S Section Line
4950 Ft. from E Section Line
SEC. <u>24</u> TWP. <u>11S</u> RGE. <u>17 </u> 就) or (W)
COUNTYEllis
Date Well Completed <u>11-24-39</u>
Plugging Commenced <u>5-4-92</u>
Plugging Completed5-7-92
(date)
(KCC District Agent's Name).
Yes
Bottom 3427' T.D. 3427'
ons.
SING RECORD
Put in Pulled out
1015'
3421 '
, indicating where the mud fluid wa
ito the hole. If cement or other plug
ed, from feet to feet each set. Mixed and pumped 200 sx 65/35 Poz
$r = \frac{1000 \text{ mixed}}{1000 \text{ mixed}}$ and pumped 200 SX 03/33 FOZ
$\frac{65/35}{2}$ Poz w/ $\frac{10\%}{2}$ salt, $\frac{2\%}{2}$ gel, $\frac{3\%}{2}$ Cer on vacuum. Mixed and pumped 75 bb $\frac{1}{2}$ + $\frac{8\%}{2}$ gel, $\frac{10\%}{2}$ salt and $\frac{1}{4}$ /sk
z + 8% gel, 10% salt and $1/4#/sk$
CK of this form.) Flocele.
License No.6426 (Cont.)
XY USA INC.
, ss.
imployee of Operator) or (Operator) o
That I have knowledge of the facts
he above-described well as filed tha
Stol AND'X
110 S. Main #800m. Wichita, 67202

ADDRESS 110 S. Main #800 COUNTYEllis PHONE#(316) _265-5624
NOTICE: FILL out completely and return to Cons. Divorifice within 30 days. LEASE OPERATOR OXY USA INC. SEC. 24 TWP.11S RGE. 17 KR) or COUNTY Ellis ADDRESS 110 S. Main #800 COUNTY Ellis PHONE#(316) 265-5624 OPERATORS LICENSE NO. 5447 Date Well Completed 11-24-3 Character of Well Oil Plugging Commenced 5-4-92 Coli, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 5-7-92 The plugging proposal was approved on 5-3-92 (ACC District Agent's Namula According Formation Arbuckle Depth to Top 3420' Bottom 3427' T.D. 3427' Show depth and thickness of all water, oll and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content Oil Sagar Top Size Put in Pulled out Oil Sagar Top Size Put in Sagar Top Size Size Size Size Size Size Size Size
and return to Cons. Div. office within 30 days. 4269 Ft. from S Section L 4950 Ft. from S Section L 4950 Ft. from S Section L 4950 Ft. from E Section L 4950 Ft. from E Section L 4950 Ft. from E Section L 500 Ft. from E S
LEASE OPERATOR OXY USA INC. SEC. 24 TWP.11S RGE. 17 KR) or ADDRESS 110 S. Main #800 COUNTY Ellis PHONE#(316) 265-5624 OPERATORS LICENSE NO. 5447 Date Well Completed 11-24-3 Character of Well Oil Plugging Commenced 5-4-92 (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 5-7-92 (It and one of the plugging proposal was approved on 5-3-92 (Marion Schmidt (KCC District Agent's Namula Arbuckle Depth to Top 3420' Bottom 3427' T.D. 3427' Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Fr. from E Section L SEC. 24 TWP.11S RGE. 17 KR) or COUNTY Ellis (COUNTY Ellis Plugging Commenced 5-4-92 (da 5-4-92 (da 5-4-92 (da 7-92 (da 7-92 (da 7-92 (ACC District Agent's Namula Arbuckle Depth to Top 3420' Bottom 3427' T.D. 3427' Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD From To Size Put in Pulled out 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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Marion Schmidt Order of the plugging proposal was approved on
Marion Schmidt S ACO-1 filed? No
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(If additional description is necessary, use <u>BACK</u> of this form.) Flocele
Funnace Hell Service License No. 6/26 (Cont.)
Name of Plugging Contractor Express Well Service License No. 6426 (Cont.)
Address P.O. Box 426, Victoria, Kansas, 67671-0426
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA INC.
STATE OF <u>Kansas</u> COUNTY OF <u>Sedgwick</u> , ss.
Stephen McDaniel (Employee of Operator) or (Operat above-described well, being first duly sworn on oath, says: That I have knowledge of the f
statements, and matters herein contained and the log of the above-described well as file the same are true and correct, so help me God. (Signature)
CARLA J. DAVIS NOTARY PUBLIC STATE OF KANSAS My Aprilias em. Bed And Sworn to before me this 13th day of May Arion Commission
//Maaa//a. / / // // // // //
My Commission Expires: 1-12-94 Notary Public 5-14-92 Wichita, Kansas Revised

(Cont.)

Mixed and pumped 75 bbls salt mud. Pressured between 50-100 psi. Mixed and pumped 200 sx same cement. Shut in 3 hours. Mixed and pumped 200 sx 65/35 Poz w/ 2% gel, 10% salt, 1/4#/sk Flocele and 3% CC. Pressured to 100 psi at 1 BPM. Tagged cement at 558'. Mixed and pumped 50 sx 65/35 Poz w/ 8% gel down 5-1/2" and 8-5/8". Hole loaded and held 400 psi for 30 min. State witness: Dale Balthazor (last day).

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,	landam Commine I	143 Ma - 15 - 16		.	!!		
Company C	Tries Selaica (il Co. No. 5	rarm COLA			 <u>.</u>	
Location 3	30 · E, & 1011 ·	S, of NW Cor. Sec	. 24 T. 1	1 R. 1	7-8		
Elevation 1	929 County	Ellis		n sas			
	Nov. 4, 1939	Initial Product	Echo-Meter				
	J. E. Mabee C		500 gallon	s acid.			

Total Depth 3427*

A LOTTIO	RECORD:
	PERMIT

8-5/8" 1015' cem. 270 regular, 25 011Max & 10 Acuagel 5%" OD 3421' 100 Ashgrove cement &

15 Amuagel

FORMATION RECORD:

shale

FURNATION RECORD:	
clay & shale)-136
shele & shells	360
sand & shale	650 <
shale & shells	700
sand '	790 ×
red bed & shale	985
shale	1015
shale & shells	1127
anhydrite	1137
lime	1170
red bed & shale	1465
shale	1487
salt & shale	1670 [₹]
shale & shells	1785
lime broken	2285
send	2306
shale	2330
shale & lime shalls	2418
shale - shells	2697
lime	2729
lime broken	2779
lime & shale	2818
lime broken	2859
lime	300 8
chert & lime	3012
lime	3352
lime broken	3407
lime	3413
shale	3421
top Arbuckle	3421
lime	3422
T. D. rotary	3422
T. D. rotary 3422 = 3421	S.L.M.
dolomite	3425

3427 T. D.

Corrected top Arbuckle 3420 Penetration 7 Total Depth 3427

FILLUP: 2800' oil in 45 minutes.

SYFO: 900' 0° 1500' 0° 2000' ½° 3000' 0°

Rotary 0-3421 S.L.M. Cable Tools 3421-3427

RECEIVED
STATE CORPORATION COMMISSION

MAY 1 4 1992

CONSERVATION DIVISION Wichita, Kansas