

15-051-03426-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

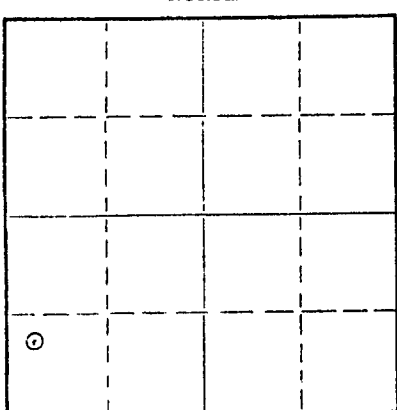
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Ellis County, Sec. 24 Twp. 11S Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines NW SW SW
Lease Owner Cities Service Oil Company
Lease Name Colahan 'A' Well No. 15
Office Address Box 553 Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 7-7 1940
Application for plugging filed 11-12 1971
Application for plugging approved 11-15 1971
Plugging commenced 12-18 1971
Plugging completed 12-28 1971
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production June 19 66
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation Arbuckle Depth to top 3553' Bottom 112' Pen. Total Depth of Well 3665 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1110'	None
				5 1/2"	3665'	1208'

RECEIVED
STATE CORPORATION COMMISSION
4-6-72
APR 6 - 1972
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked bottom, dumped sand to 3520' and 5 sx. cement 3520' to 3485'. Rigged up on 5 1/2" casing (casing was parted) and pulled 39 1/2 joints (1207.89'). Hole full of 60 bbl. rotary mud (filled summer of 1971). Mud 560' to 1460' - pushed down with 8 5/8" plug, 100 lbs. hulls, 125 sx. cement from 560' to surface.

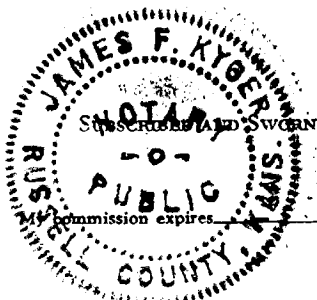
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
E. W. Peterman (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) [Signature]
Box 553 Russell, Kansas 67665
(Address)

Subscribed and sworn to before me this 4th day of April, 1972



10-5-72

[Signature]
Notary Public.

(S-05)-03426-0000
2562
2089
-147

WELL RECORD

Company Cities Service Oil Co. Well No. 15 Farm Colahan "A"
 Location 330' east & 990' north of SW Corner Sec. 24 T. 11
 Elevation 2089 County Ellis State Kansas
 Drlg. Comm. June 18, 1940 Contractor Mabee Oil & Gas Company
 Drlg. Comp. July 7, 1940 Acid None
 T. D. 3665' Initial Prod. Echo-Meter: 94,443 oil, no water, 24 hrs. natural

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 NOV 15 1971
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD:

8-5/8" @ 1110' cem. 310 sx Atlas, 25
 sx OilMax & 10 sx Aquangel;
 recem. top 80' with 50
 sx cement.
 5-1/2" @ 3665' cem. 125 sx Atlas

Corr. Top Arbuckle 3553(-1469)
 Penetration 112
 Total Depth 3665

FORMATION RECORD:

lime rock 0-65
 shale & shells 545
 shale, sand & shells 1000
 red bed 1110
 red bed & shells 1217
 shale 1265
 anhydrite 1297
 shale 1625
 salt & shale 1780
 shale & shells 1900
 broken lime 1968
 lime & shale 2021
 lime broken 2106
 shale & shells 2170
 shale & lime 2212
 lime 2250
 shale & shells 2259
 lime & shale 2330
 lime broken 2390
 lime & shale 2790
 broken lime 2870
 lime & shale 2973
 lime broken 3003
 lime 3130
 lime & shale 3161
 lime 3298
 lime broken 3335
 lime 3547
 shale 3554
 lime (3615=3615 SIM) 3615
 lime cored (rec. 3') 3623
 lime 3628
 lime cored (no rec.) 3629
 lime 3665

7-15-40 perforated by Lane-Wells,
 48 shots 3633-40.

Fillup: 2350' fluid in 20 mins.
 2975' fluid in 45 mins.

Echo-Meter Potential: 2790 oil,
 210 water, 24 hours.

Set Halliburton cement retainer at
 3595. Cemented 3633-40 with 100
 sacks Lehigh. No pressure. Recemented
 with 75 sacks but packer not holding.
 Pulled Halliburton retainer and ran
 Baker retainer. Baker retainer stuck, *ex.*
 Fluid shut off by first cement job. 3563.

8-2-40 perforated by Lane-Wells, 43
 shots 3555-63.

Fillup: 2100' oil in 30 mins.
 2640' oil in 25 mins.
 2850' oil in 40 mins.

SYFO: 500' 00
 1500' 00
 2000' 00
 2500' 00
 3000' 00

3555-63
 2089
 -1466-74

3665=3666 corr. on Kelly
 3666 rotary T.D. = 3665 SIM